

Ontario Hydro-Electric Commission
(Tenth) Annual Report (14)

OF THE

HYDRO-ELECTRIC POWER COMMISSION

OF THE

PROVINCE OF ONTARIO

FOR THE YEAR ENDED OCTOBER 31st

1917

VOLUME II.

PRINTED BY ORDER OF

THE LEGISLATIVE ASSEMBLY OF ONTARIO



TORONTO:

Printed and Published by A. T. WILGRESS, Printer to the King's Most Excellent Majesty

1918

Printed by
WILLIAM BRIGGS,
Corner Queen & John Sts.,
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UNIVERSITY OF TORONTO

To His Honour, COLONEL SIR JOHN HENPRIE, K.C.M.G., C.V.O.,

Lieutenant-Governor of Ontario.

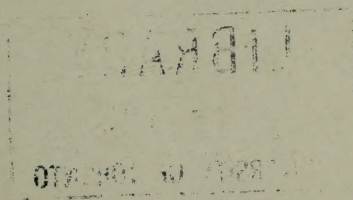
MAY IT PLEASE YOUR HONOUR:

The undersigned has the honour to present to Your Honour the second volume of the Tenth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1917.

Respectfully submitted,

ADAM BECK,

Chairman.



TORONTO, ONT., March 1st, 1918.

COLONEL SIR ADAM BECK, K.B., LL.D.,

Chairman, Hydro-Electric Power Commission,

Toronto, Ont.

SIR,—I have the honour to transmit herewith the second volume of the Tenth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1917.

I have the honour to be,

Sir,

Your obedient servant,

W. W. POPE,

Secretary.

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

COLONEL SIR ADAM BECK, K.B., LL.D.

HONOURABLE I. B. LUCAS, M.P.P.

COLONEL W. K. McNAUGHT, C.M.G.

W. W. POPE, Secretary.

F. A. GABY, Chief Engineer.

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OPERATION OF THE SYSTEMS

NIAGARA SYSTEM

Continued expansion characterized the operation of the Niagara System for the year 1917.

The increasing power requirements of the existing war munitions industries, and the addition of others, together with the normal yearly growth of the municipalities' demands, severely taxed the available generator capacity at Niagara Falls. However, up to the end of October, the Commission was enabled to meet its obligations, with a few exceptions.

On November 7th, the Commission's source of power supply was augmented by arrangements with the Canadian-Niagara Power Company, whereby the output of one 10,000 h.p. generator was paralleled with two generators already in operation on the Niagara Transformer Station bus. On December 17th, a fourth generator of the same capacity was added, and on July 4th, by a regrouping of the generators at the company's plant which supply power to the Commission, one more unit was placed at the Commission's disposal, making in all 50,000 horsepower.

While the power supplied from this company was at times reduced on account of generator failures and ice trouble, the service was quite satisfactory under normal operating conditions.

On August 1st, the operation of the generating plant, transformer stations, transmission lines and sub-stations of the Ontario Power Company was placed under the supervision of the Commission, in the interests of the Ontario Power Company, and while to date no radical change has been made in the method of operation, the resulting combination promises innumerable advantages with regard to improved service and increased economy in operation and maintenance. Several changes in the physical arrangement of the plant are well under way. One purpose of these changes is to permit of direct voltage regulation from the generating station, which will fulfill a long felt want. These changes will also increase the facilities for sectionalizing trouble.

The Niagara System was visited with electrical storms on sixty-three different days during the summer. On thirteen occasions, storms were reported over practically the entire system, of which seven were severe and the balance mostly moderate. Particularly violent disturbances were reported from Niagara Falls, while very severe concentrations occurred in St. Mary's, London, St. Thomas and Chatham districts. Only one total system high-tension interruption occurred, which could be directly attributed to lightning discharges.

The performance of the transmission high-tension lines was particularly gratifying during the past year. The line conductors required little or no attention, and inspections made from time to time confirmed the belief that the cable now in operation should not be the subject of concern relative to the reliability of the service. No failures of high-tension line insulators occurred during the year, and the results of the periodic megger tests of the dielectric strength of the units shews little or no deterioration in the strings erected during the last four years.

Some very interesting comparative figures from an engineering standpoint have been obtained from the tests of the various makes of insulators erected.

As the abnormal condition of the metal market rendered the purchase of line conductors for the new tower line between Dundas and Toronto injudicious for the present, and as an unusually large increase in the load supplied to Toronto munition plants and to the Imperial Ministry of Munitions and to other plants in the vicinity of New Toronto was anticipated, the Commission decided that for the welfare of the service the cross-section of the conductor forming the two No. 3/0 aluminum circuits on the old tower line should be increased. Accordingly, preparations were made to take down the old cable for re-fabrication at the factory, and the erection of No. 6/0 steel reinforced aluminum. A considerable portion of the extra aluminum required was obtained from scrap on hand, and some by replacing the aluminum conductor on other lines with iron wire, where the conductivity of those lines was considered greater than necessary for the present. On account of the high price of aluminum, the transfer proved decidedly economical, without any impairment of the service.

The restringing of the old tower line was commenced on May 20th and was practically completed in the month of October. The cost of the work indicates that financially it was very advantageously undertaken.

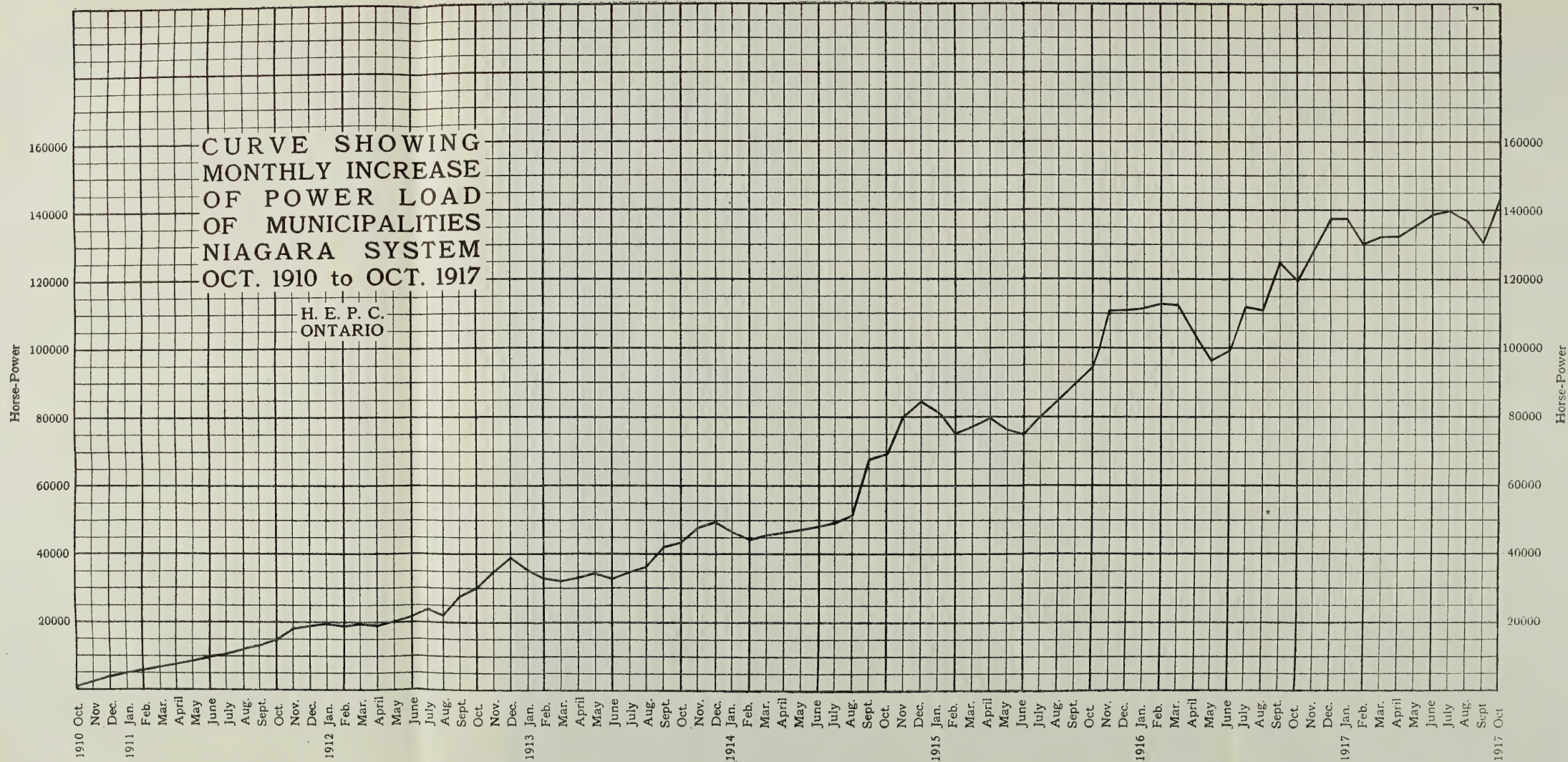
While the restringing of the section was being proceeded with, the operating features of this line were improved by the erection of a wooden structure at the Cooksville high-tension station. On this structure are mounted disconnecting switches, by means of which one circuit may now be switched to the other, or either line opened for sectionalizing purposes; also permitting the Cooksville high-tension station to be fed directly from either of the high-tension lines at this point. Other construction work completed by the line maintenance gangs outside of their regular duties follow.

The four telephone circuits on the wood pole line paralleling the old tower line between Niagara Falls and Dundas to a point just north of the Welland Canal to Niagara Falls, were transferred to the wood pole line which parallels the new tower line.

The No. 3/0 aluminum cable on the high-tension section between Kitchener and Stratford high-tension stations was replaced in the spring with 7 strand No. 9 steel cable. This change was proceeded with after a rather extensive investigation of the properties of the steel cable for the transmission of electrical energy. The mechanical performance of the new conductor was very satisfactory.

The 13,200 volt feeder between the Guelph high-tension station and the Fergus and Elora taps was double circuited by the erection of a circuit of No. 3/0 aluminum cable. An air-break switch and structure was erected at the corner of York road and Victoria streets in the municipality of Guelph, for the purpose of forming a break-down connection between the Guelph 13,200-volt system and the Fergus and Elora tap line, for emergency use.

The Commission purchased and took over the Interurban Power Company, and the Erindale Power Company's properties on January 11th, and proceeded to change the method of feeding the former customers of these companies to a more economical basis. The 13,200-volt No. 0 copper circuit, between the Interurban Company's Mavety street station in Toronto Junction, and the Ontario National Brick Company's plant, was removed and placed in stock. The No. 0 aluminum cable between the Mavety street station and the Erindale powerhouse was also



removed, and the aluminum cable used for the restringing of high-tension Section B. The brick company was temporarily fed from the Cooksville high-tension station on February 11th, from a connection to the feeder supplying the Mimico and Port Credit distributing stations, and later on, from a new circuit running north from the Cooksville high-tension station and then west on Dundas street to the company's yards. The customers of the Interurban Power Company of Etobicoke Township, formerly fed from the company's sub-station in New Toronto, were finally supplied with power from the Niagara System on July 31st.

A three-phase circuit of No. 0 aluminum was strung from the switching structure No. 290, at the Village of Beachville, to the new distribution station erected a little to the west of the village. The No. 1/0 aluminum circuit between Beachville and Embro was replaced with $\frac{1}{4}$ -inch stranded steel conductor. By reason of the high market value of aluminum, the capital cost of this section was decreased by over twice the cost of the new conductor, plus erection.

The No. 3/0 aluminum conductor on the 4,000-volt circuit between the villages of Tilbury and Comber was replaced with 5/16-inch steel cable. In this case, the original capital expenditure was reduced nearly three times the cost of the steel conductor, plus erection.

The 13,000-volt circuits of the Baden distributing station were rearranged, and two air break disconnecting switches erected to accommodate the new feeder to the Village of Wellesley.

Extensions made to several of the high-tension and smaller distributing stations relieved the somewhat overloaded condition of the latter part of 1916, which permitted the station maintenance department to internally inspect and thoroughly overhaul the electrical and mechanical apparatus to provide against the anticipated increase in load during the coming winter. Failures of the station equipment were quite insignificant, and no difficulty was experienced in effecting repairs. As in the past years, several transfers of equipment from one station to another were carried out, where unexpected power demands developed.

The meter inspection department designed and erected pole-type, out-door metering equipment to measure the power supplied to the villages of Springfield and Burgessville, Zurich, Dashwood and Otterville, and indoor equipment at the Tillsonburg and Norwich municipal stations, to obtain a graphic record of the load of the rural customers from these stations. During the year a large amount of work was accomplished in connection with the tests and adjustments of meters and protective equipment in operation on the local distribution systems.

During the summer an engineer of this department made a thorough investigation of the methods of power measurement and service protecting devices, employed by some of the largest electrical corporations in the United States under actual working conditions. Where comparison is possible, it was found that the methods in use on the Commission systems are not excelled.

The tables given below shew the load demand of the various municipalities, as well as the increase during the year. The plotted curve on another page shows the monthly peak load taken by the Commission from the supply sources, from October, 1910, to October, 1917. If no shortage of generating capacity had occurred at Niagara Falls, the gradient of increase for the past year would have been very much greater.

Municipality	Load in H.P. Oct., 1916	Load in H.P. Oct., 1917	Increase in H.P.
Toronto	38,465	50,167	11,702
Dundas	548	597	49
Hamilton	8,562	11,622	3,060
Waterdown	71	65	
Caledonia	55	53.6	
Hagersville	97.8	99	1.2
London	7,359	8,552.5	1,193.5
Thorndale	22.8	22.8	
Thamesford	26.5	20.1	
Guelph	2,549.5	3,075	525.5
Ontario Agricultural College	160	146.7	
Military Hospitals Commission	203.5	182.3	
Rockwood	11.9	12.3	.4
Georgetown	300	348.3	48.3
Acton	70.3	192	121.7
Preston	1,149	1,150	1
Galt	2,285.5	2,466.5	181
Hespeler	450.4	338	
Breslau	30	30	
Kitchener	3,262	4,280	1,018
Waterloo	815	862	47
Elmira	109.9	134	24.1
New Hamburg	76.4	162.2	85.8
Baden	196.5	153	
Stratford	1,448	1,519	71
Mitchell	148.8	175.6	26.8
Seaforth	387.4	536	148.6
Clinton	101.8	106	4.2
Goderich	214.5	264.6	50.1
St. Mary's	434.3	396.7	
Woodstock	1,170	1,331	161
Ingersoll	792	858	66
Tillsonburg	242.6	296	53.4
Norwich	171.6	252.6	81
Beachville	96.5	167.6	71.1
St. Thomas	2,011	2,037.5	26.5
Port Stanley	75	70.4	4.6
Brantford	1,783	2,536	753
Paris	398	356.5	
Port Credit	59.6	67	7.4
Weston	197	754	557
Brampton	658.8	933	276.2
Milton	355	334	
Mimico	156.1	184	27.9
Mimico Asylum	31.5	30.8	
Provincial Brick Yard	136	128.7	
New Toronto	291	1,509.5	1,218.5
Toronto Township	99.1	45	
Cooksville	22.7	30	7.3
Dixie			
Windsor	1,502.6	1,852	349.4
Walkerville	1,576.5	1,972	395.7
Elora	77.7	130.3	52.6
Fergus	92.5	82.8	
Welland	5,626	4,283	
St. Catharines	2,433	4,520	2,087
Port Dalhousie	79	87.1	8.1
Strathroy	203.7	291.6	87.9
Drumbo	10.9	14.8	3.9
Plattsville	57.6	60.3	2.7
Woodbridge	76.4	86.6	10.2
Ayr	36.2	43	6.8
Princeton	10.4	10.3	
Embro	28.1	27.3	
Chatham	509.4	888.7	379.3

Municipality	Load in H.P. Oct., 1916	Load in H.P. Oct., 1917	Increase in H.P.
Lucan	30.2	142	111.8
Bolton	95.2	96.5	1.3
Mt. Brydges	26.8	25.7
Wallaceburg	277.5	419.5	142
Delaware	8.9	8
Tilbury	63	66.3	3.3
Simcoe	103.2	131.4	28.2
Waterford	97.8	105.6	7.8
Lambeth	17.9	18.5	.6
Grantham Township	17.4	10.1
Dresden	68.3	70.6	2.3
Dorchester	16	14.7
Comber	21.4	20
Burford	31.5	32.7	1.2
Bothwell	28.1	62.5	34.4
St. George	38.2	30.1
Dutton	44.9	44.5
Thamesville	45	42.2
Blenheim	77.7	81.7	4
Lynden	79.7	83.7	4
Ailsa Craig	16	80.4	64.4
Otterville	11.7	13.4	1.7
Exeter	77.7	123.3	45.6
Granton	12.4	41.3	28.9
Niagara Falls	2,364.5	2,304
Petrolia	14.6	284	138
Wyoming	22.7	28	5.3
Ridgetown	91.1	136.3	45.2
Milverton	33.5	189	155.5
Listowel	117.9	184.5	66.6
Palmerston	93	88.5
Harriston	52.9	98	45.1
Tavistock	28	220	192
Wellesley	13.4	114.6	101.2
Burgessville	8	35	27

A list of the municipalities connected during the year 1917.

Municipality	Date connected	Initial Load in H.P.	Load in H.P. Oct., 1917	Increase in H.P.
St. Jacobs	Aug. 28, 1917.....	72.4	72.4
Stamford Township	Nov. 5, 1916.....	387.5	454.4	66.9
Sarnia	Nov. 10, 1916.....	268	1,126	858
Highgate	Nov. 6, 1916.....	13.6	18.7	5.1
Forest	Feb. 7, 1917.....	56.3	69.3	13
Watford	Aug. 11, 1917.....	49.6	49.6
Dublin	Sept. 25, 1917.....	7.5	7.5
Rodney	Jan. 15, 1917.....	24	31	7
West Lorne	Dec. 22, 1916.....	21.4	25.5	4.1
Etobicoke Township	July 31, 1917.....	85.8	97.8	12
Hensall	Dec. 21, 1916.....	37.5	26.8
Dashwood	Aug. 24, 1917.....	35	35
Zurich	Aug. 24, 1917.....	14.7	55	40.3
Springfield	July 7, 1917.....	20.4	21.4	1

Niagara System

Capital Investment of the Niagara System in operation at October 31, 1917:

Right-of-Way	\$1,115,779 81
Steel Tower Transmission Lines	3,317,432 39
Telephone Lines	129,706 69
Relay System Lines	54,537 32
Wood Pole Lines	2,077,156 36
Transformer Stations, including conduit system (Ontario Power Co. to Niagara Station)	3,286,967 30
Distributing Stations	267,547 07
Total Operating Capital	\$10,249,126 94

Total Expenditures in connection with the Operation and Maintenance of Niagara System for the fiscal year 1916-17:

Operators' Salaries and Expenses, including supplies	\$105,955 64
Maintenance of Steel Tower Lines	81,241 81
“ Telephone and Relay Lines	9,549 12
“ Low Tension Lines	55,074 17
“ Transformer Stations	73,533 60
“ Distributing Stations	23,135 77
Administration	58,922 02
	\$407,412 13
Interest on Invested Capital	\$432,540 73
Cost of Power at Niagara Falls	1,310,713 95
	\$1,743,254 68

Summary of Financial Statement of the Niagara System Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Expense, Operation, Maintenance and Interest	\$2,637,606 31
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Disbursements

Power purchased, including losses in Transmission and Transformation, Administration, General Expense, Operation, Maintenance and Interest	2,150,666 81
Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$486,939 50

SEVERN SYSTEM

The power demand of the municipalities served from the Severn System increased 53 per cent. over that supplied during the year 1916. Parallel operation of the generating stations at the Big Chute, Eugenia and Wasdell's Falls enabled the Commission to meet the increased demand and to provide first-class service with regard to character and continuity.

No serious failures of equipment occurred in the generating station or transformer stations from lightning discharges or other causes. The transmission lines were carefully gone over during the summer and the spans sags adjusted, poles straightened and backfilled where necessary.

Negotiations were completed for the purchase from the Orillia Water and Light Commission of the seven and one-half miles of 22,000-volt single, three-phase circuit of No. 2 aluminum conductor extending from the Big Chute plant to a point approximately south of the Orillia Commission's new hydraulic power house, at Swift Rapids. From this point a circuit of No. 3/0 aluminum cable will be erected to the Swift Rapids plant, a distance of five-eighths of a mile. This tap will form the permanent connection between the Big Chute and Swift Rapids plants, thereby completing the link between the Severn and the Wasdell's System by the use of the Orillia Commission's lines as per arrangements by contract.

To facilitate operation and maintenance the switching structure at the point where the Victoria Harbor tap line branches from the trunk lines was remodelled and the single pole disconnecting switches were replaced with two-pole switches in order that the Victoria Harbor tap might be switched to either of the trunk lines at the junction point.

Another improvement of this nature was effected by the erection of two horn-gap, air-break switches in the two main 22,000-volt lines near the Village of Elm-vale for sectionalizing purposes. Two three-phase disconnecting switches were erected on the System switching structure at Waubauskene, so that the local distributing station could be served from either of the main lines at this point. A three-phase, air-break line disconnecting switch was erected on a pole structure outside of the Victoria Harbor sub-station to act as an incoming line switch at this station.

The extra right-of-way purchased along the transmission line between the Port McNicoll Junction and the Canadian Pacific Railway elevator was cleared of trees.

Switching and transformer equipment was installed at the Big Chute power house, and a small 2,200-volt distribution system was erected to supply the Department of Railways and Canals with power and light for the marine railway installed at the Big Chute plant. This system was put into commercial operation about the middle of October, 1917.

In the latter part of August the service from the original Midland station was discontinued, and resumed from the new distributing station erected adjacent to the municipality's waterworks station.

The two pole line entrance structure at the Collingwood distribution station was remodelled so as to accommodate double circuit lines from the Severn and single circuit lines from the Eugenia Systems, and also the outgoing 2,200-volt distributing circuits.

Severn System

Municipality.	Load in H.P. 1916	Load in H.P. Oct., 1917	Increase in H.P.
Midland	815	1080.5	265.5
Penetang	495	435.6
Collingwood	888.7	1986	1097.3
Barrie	541.5	487.2
Coldwater	34.8	36.8	2
Elmvale	36.2	47	.8
Stayner	56.3	54
Creemore	38.8	47	8.2
Orillia	1414	2111	697
Waubashene	16.8	22.7	5.9
Port McNicoll	19.3	34	4.7
Victoria Harbor	26.8	28.4	1.6
Camp Borden	325.7	323
C. P. R. Elevator	1176.6	1160.1

Severn System

OPERATING STATEMENT, FISCAL YEAR 1916-17.

Capital Investment as at October 31, 1917:

Big Chute Power Development, including Generating and Transformer Station	\$350,713 28
Transmission Lines	348,520 12
Distributing Stations	82,861 13
Total Operating Capital	\$782,094 53

Total Expenditures in connection with the Operation and Maintenance of the Severn System for the fiscal year 1916-17:

Operators' and Patrolmen's Salaries and Expenses, and proportion of Administration and General Office Expense.....	\$31,041 21
Cost of Power purchased from Wasdell's and Eugenia Systems..	58,917 45
Interest on Capital Investment	32,364 54
	\$122,323 20

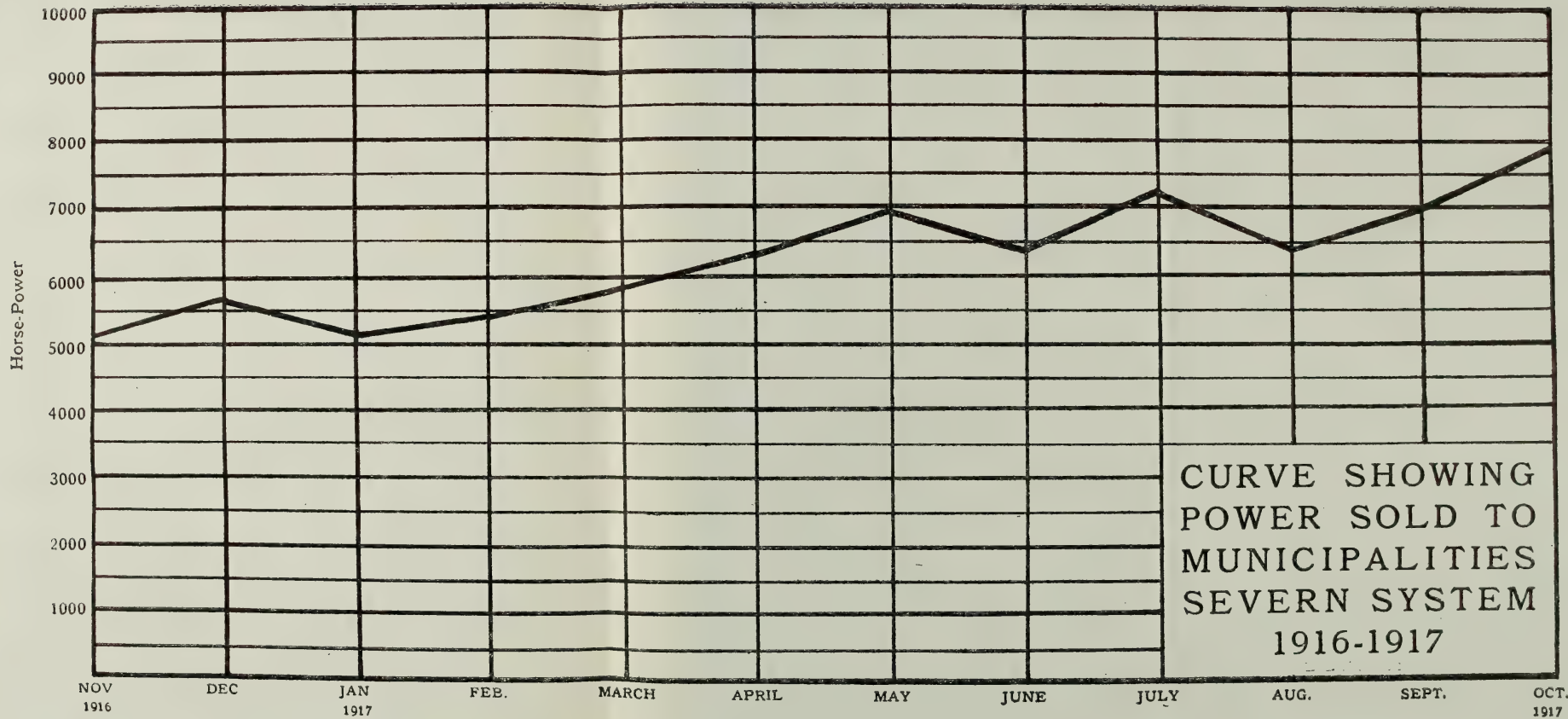
Summary of Financial Statement of the Severn System Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Expense, Operation, Maintenance and Interest	\$172,792 75
---	--------------

Disbursements

Power purchased, including losses in Transmission and Transformation, Administration, General Expense, Operation, Maintenance and Interest	122,323 20
Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$50,469 55.



EUGENIA SYSTEM

The second year's operation of the Eugenia System was successfully concluded on November 18, 1917, with very bright prospects for the future. The quality of service supplied was exceptionally good, the operating characteristics of the equipment in the generating and transformer stations meeting the manufacturer's guarantees very satisfactorily.

The Eugenia generating station continued to assist the Big Chute plant to supply the increased demand of the municipalities of the Severn System with any surplus capacity not required by the municipalities of the Eugenia System. The average credit in horsepower to the Eugenia System in this respect was 1,635.

The Grand Valley distributing station was made alive December 1st. This station is fed over a 22,000-volt No. 6 copper circuit from a tap off the feeder to Orangeville at Laurel Junction. The villages of Grand Valley and Arthur are served from this station with 4,000-volt power. The new distributing stations at Orangeville and Shelburne were placed in operation on February 11th and November 26th respectively. Service was formerly supplied to these customers from the old sub-stations taken over with the Pine River System.

The comparatively new transmission lines of this system were gone over carefully and the span sags adjusted and the poles backfilled and tree trimming done by the line maintenance department where necessary.

The out-going 22,000-volt lines on the pole structure at the power house were removed to conform with some alterations which were made in the high-tension equipment of the station to properly control the tie line from the Eugenia to the Severn System. To benefit operation and maintenance of the south and west portions of the system the telephone line between the power house and the Village of Flesherton was double circuited by the erection of another circuit of No. 9 iron wire. This allows for a separate telephone circuit for the south and the west parts of the system.

Flashboards were installed on the dam to give additional storage and a motor boat was purchased for maintenance use on the storage basin. Plans have been prepared for a suitable barn to be erected near the power house to properly accommodate the transportation equipment in use at this point. Considerable lumber on the Commission's property is available for this work. A water supply was provided for the operators' cottages by piping to a boxed spring on the escarpment. The approach to the power house from the south was refilled and put in good condition.

Eugenia System

Municipality	Load in H.P. 1916	Load in H.P. Oct., 1917	Increase in H.P.
Owen Sound	992	978.5
Flesherton	36.2	33.5
Dundalk	50.2	75.3	25.1
Durham	63.9	60.3
Mount Forest	98.5	106.2	7.7
Chatsworth	25.4	15.2
Markdale	60	73	13
Holstein	6.9	6.4
Chesley	80.4	90	9.6
Shelburne	51.2	94.7	43.5
Orangeville	128.7	94.5
Horning's Mills	5	4.7

Municipalities connected during the year 1917.

Municipality.	Date connected.	Initial Load in H.P.	Load in H.P. 1917	Increase in H.P.
Grand Valley	Dec. 1, 1916.....	20	41.5	21.5
Arthur	Dec. 1, 1916.....	25	41	16

Eugenia System

OPERATING STATEMENT, FISCAL YEAR 1916-17.

Capital Investment as at October 31, 1917:

Eugenia Falls Power Development and Generating Plant	\$646,856 32
Distributing Stations	72,857 09
Transmission Lines	470,718 72
Total Operating Capital	\$1,190,432 13

Total Expenditures in connection with the Operation and Maintenance of the Eugenia System for the fiscal year 1916-17:

Operators' and Patrolmen's Salaries and Expenses, and proportion of Administration and General Office Expense	\$25,473 35
Interest on Capital Investment	55,762 04
	\$81,235 39

Summary of Financial Statement of the Eugenia System Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Expense, Operation, Maintenance and Interest	113,169 89
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Disbursements

Operation, Maintenance, Administration, General Office Expense and Interest	81,235 39
Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$31,934 50

WASDELL'S SYSTEM

The operation of the Wasdell's Station during the past year was attended with good results. The increase of the municipalities' load, while not large, compared very favorably with that of corporations of the same population on the other systems.

The surplus capacity of the generating station was constantly required on the Severn System. Reports show that the system is in excellent operating condition, with no indication of excessive depreciation.

At the power house an addition was made to the switchboard to provide metering and protective equipment on the tie line between the power house and the Severn System. Several minor improvements were carried out by the operators at the power house, such as painting the floors, iron work, etc. A telephone booth

was erected and the telephone equipment installed to conform with the standard employed on the other systems. A three-phase horn-gap air-break, 22,000-volt disconnecting switch was erected in the Beaverton tap, near the junction, for sectionalizing purposes.

A small barn was erected at the power house to house the transportation equipment; also a small building to serve as a machine shop for maintenance repairs. Further storage space for stock was obtained by laying a floor over a part of the gate house.

Wasdell's System

Municipality.	Load in H.P. Oct., 1916	Load in H.P. Oct., 1917	Increase in H.P.
Beaverton	56.3	60.3	4
Brechin	36.2	53.6	17.4
Cannington	57.6	68.4	10.8
Sunderland	52.2	41.5
Woodville	48.2	51.2	3

Wasdell's System

OPERATING STATEMENT, FISCAL YEAR 1916-17.

Capital Investment as at October 31, 1917:

Wasdell Power Development and Generating Plant	\$139,912 96
Distributing Stations	14,519 90
Transmission Lines	110,298 41
Total Operating Capital	\$264,731 27

Total Expenditures in connection with the Operation and Maintenance of the Wasdell System for the fiscal year 1916-17:

Operators' and Patrolmen's Salaries and Expenses, and proportion of Administration and General Office Expense	\$7,372 03
Interest on Capital Investment	11,085 45
	\$18,457 48

Summary of Financial Statement of the Wasdell System Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Expense, Operation, Maintenance and Interest.....	\$28,008 48
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Disbursements

Operation Maintenance, Administration, General Office Expense and Interest	18,457 48
Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$9,551 00

CENTRAL ONTARIO SYSTEM

During the past year the load on the Central Ontario System has steadily increased until in October it reached the highest peak in the history of its operation.

Extremely favourable river flow continued on the Trent River, enabling all loads to be carried without difficulty. Practically no serious interruptions occurred during the year. Probably the worst interruption was on April 6th, which was due to a snow and sleet storm, which so heavily loaded the wires that a large number of breaks were made, and service was disorganized to all towns at any distance from the generating plants.

Fortunately this trouble occurred on Good Friday, so that factories depending on the Commission's service did not suffer to any great extent.

A number of extensions have been made in the Commission's plants at various places, more particularly in the nature of refinement and improvements to the system, to enable the increasing difficulties of operation under war conditions to be met.

Power Generated

Month	1916 Peak Load H.P.	1917 Peak Load H.P.	Increase H.P.
November.....	17,800	20,800	300
December.....	18,150	21,700	3,550
January.....	16,150	21,500	5,350
February.....	13,720	18,600	4,880
March.....	13,750	19,320	5,570
April.....	12,630	17,500	4,870
May.....	12,620	17,400	4,780
June.....	15,330	17,210	1,880
July.....	15,580	18,200	2,620
August.....	15,820	20,200	4,380
September.....	16,480	21,500	5,020
October.....	18,570	24,440	5,870

Load Report

Municipality	Load in H.P. October, 1916	Load in H.P. October, 1917	Increase H.P.
Bowmanville.....	1,247	1,140	107*
Belleville.....	1,434	1,513	79
Brighton.....	72	90	18
Cobourg.....	502	522	20
Colborne.....	75	80	5
Deseronto.....	302	355	53
Lindsay.....	1,062	1,540	478
Millbrook.....	38	31	7*
Napanee.....	315	275	40*
Newcastle.....	20	24	4
Newburgh and Camden East.....	295	295
Oshawa.....	1,568	1,815	247
Orono.....	20	24	4
Peterboro.....	3,067	4,020	953
Port Hope.....	375	435	60
Stirling.....	75	80	5
Trenton.....	670	4,800	4,130
Tweed.....	87	127	40
Whitby.....	217	260	43

*Decrease.

MUSKOKA SYSTEM

During the second year's operation of the Muskoka System, the Commission was able to improve the service supplied its customers very materially by further improvements of the equipment in the generating station.

It was deemed advisable to completely re-wind the armature of the old 450-K.V.A. generator formerly in operation at the power house. A gate house was erected and repairs and alterations were made to the gate and stop log operating mechanism. The necessary transformers, heaters and wire were purchased and installed for the purpose of heating the gate house.

The section of the 6,600-volt line to Gravenhurst between the power house and limits of Muskoka Falls village was remodelled and a lighting system, for the power house roadway, pipe lines and dam was erected on the poles of this feeder from the power house to the gate house. This work also included alterations to the distribution system for the village.

Two sets of line disconnecting switches were installed at Bracebridge and Utterson in the 22,000-volt line from the power house to Huntsville, for sectionalizing purposes. The line maintenance gang did considerable tree trimming and made all necessary line adjustments.

Muskoka System

Municipality	Load in H.P. Oct., 1916	Load in H.P. Oct., 1917	Increase in H.P.
Gravenhurst	235	321.7	86.7
Huntsville	580	597.8	17.8

Muskoka System

OPERATING STATEMENT, FISCAL YEAR 1916-17.

Capital Investment as at October 31, 1917:

South Falls Power Development and Generating Plant	\$127,106 43
Distributing Station	8,916 35
Transmission Line	53,203 77

Total Operating Capital \$189,226 55

Total Expenditures in connection with the Operation and Maintenance of the Muskoka System for the fiscal year 1916-17:

Operators' and Patrolmen's Salaries and Expenses, and proportion of Administration and General Office Expenses	8,383 03
Interest on Capital Investment	8,368 67

\$16,751 70

Summary of Financial Statement of the Muskoka Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Expense, Operation, Maintenance and Interest.....	\$19,815 27
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Disbursements

Operation, Maintenance, Administration, General Office Expense and Interest	16,751 70
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Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$3,063 57
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ST. LAWRENCE SYSTEM

The operation of the St. Lawrence System was attended with very satisfactory progress. The municipal power demands show material increases. Parallel operation of the Municipal steam plant at Brockville with the M. F. Beach Company's hydraulic plant at Iroquois was continued throughout the year with good results. The Commission has proceeded with arrangements for the supply of a sufficient quantity of power to meet the requirements of the system for some years to come.

The transformer stations and the transmission lines required no special maintenance during the year. One of the Pittsburgh Company's 26,400-volt, 250-K.V.A. transformers which was taken over from the New York and Ontario Power Company in a damaged condition, when the sub-station at Iroquois was purchased, was rebuilt and placed in operation.

St. Lawrence System

Municipality.	Load in H.P. Oct., 1916	Load in H.P. Oct., 1916	Increase in H.P.
Brockville	348.5	368.5	20
Prescott	217	191.3
Winchester	58.9	69.7	10.8
Chesterville	48.2	87.8	39.6
Williamsburg	17.4	21	3.6

St. Lawrence System

OPERATING STATEMENT, FISCAL YEAR 1916-17.

Capital Investment as at October 31, 1917:

Distributing Stations	\$30,009 96
Transmission Lines	147,612 62
Total Operating Capital	\$177,622 58

Total Expenditures in connection with the Operation and Maintenance of the St. Lawrence System for the fiscal year 1916-17:

Operators' and Patrolmen's Salaries and Expenses, including Operating Supplies, and proportion of Administration and General Office Expense	\$2,437 79
Interest on Capital Investment	7,570 47
Cost of Power purchased	6,101 90
	\$16,110 16

Summary of Financial Statement of the St. Lawrence System
Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Office Expense, Operation, Maintenance and Interest.....	\$20,712 44
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Disbursements

Power purchased, Operation, Maintenance, Administration, General Office Expense and Interest	16,110 16
Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$4,602 28

OTTAWA SYSTEM

The total load taken by the Hydro-Electric System of Ottawa for the past year shows an increase of 607 horse-power over that of the year 1916, and very satisfactory progress is reported. The power supplied by the Ottawa and Hull Power and Manufacturing Company was of unusual merit with regard to operating features.

The power supplied to the municipality under the temporary contract, since June, 1916, for the operation of the Queen street pumping station will be discontinued very shortly, when the new pumping station at Lemieux Island is placed in service. This station is now ready for test and will be put into regular operation in the middle of November and will require approximately 1,700 horse-power. The new pumping station is fed direct from the power company's generating station *via* submarine cable at 11,000 volts.

In order to supply the additional power required by the waterworks department, the Commission has placed an order with the Power Company under the original contract, for three blocks of 500 horse-power each, making a total on order of 6,500 horse-power. The Power Company has accepted the Commission's order and has agreed to the cancellation of the temporary contract for the Queen street pumping station power supply, this contract to automatically expire on the date that the Lemieux Island plant is placed in regular operation.

The Commission has completed arrangements for the installation of the necessary metering equipment at the Power Company's generating station to provide totalizing graphic records of the power delivered to the municipal electric department and to the new waterworks station and also to provide a separate record of the load taken by the latter station.

PORT ARTHUR SYSTEM

The past year's operation of the Port Arthur System was very satisfactory. The recovery of industrial undertakings and business expansion has shown a marked effect on the power demand, with the result that the Commission will find it necessary to provide several additional blocks of power from the Kaministiquia Power Company to cope with the situation in the coming winter. From a recent survey of the industrial prospects in this vicinity it is estimated that the peak load demand of the City of Port Arthur will approximate 10,000 horse-power within the next few years.

The Commission received first-class service from the Kaministiquia Power Company during the year and the joint operation of the Commission's system with the municipality's Current River station was carried out very successfully.

During the year the Commission proceeded with the erection of a wood-pole entrance and switching structure for the purpose of sectionalizing the two 22,000-volt outgoing lines to the grain elevators and to the waterworks station, thereby greatly benefiting the operating facilities of the high-tension portion of the system.

Port Arthur System

OPERATING STATEMENT, FISCAL YEAR 1916-17.

Capital Investment as at October 31, 1917:

Transmission Lines	\$88,118 72
Transformer Stations	21,319 45
Total Operating Capital	\$109,438 17

Total Expenditures in connection with the Operation and Maintenance of the Port Arthur System for the fiscal year 1916-17:

Operators' Salaries and Expenses, including Operating Supplies, and proportion of Administration and General Office Expense	\$6,691 30
Interest on Capital Investment	6,012 19
Cost of Power	38,487 63
	\$51,191 12

Summary of Financial Statement of the Port Arthur System
Operation for the fiscal year 1916-17:

Receipts

Power delivered, including charges for Administration, General Expense, Operation, Maintenance and Interest	\$56,468 28
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Disbursements

Power purchased, Operation, Maintenance, Administration, General Office Expense and Interest	51,191 12
Surplus applicable to Sinking Fund and Depreciation Reserve Account	\$5,277 16

TOTAL CAPITAL INVESTMENT TO OCTOBER 31, 1917

Following is a statement of expenditures on Capital Account, including Niagara, Severn, St. Lawrence, Wasdell, Eugenia, Muskoka, Port Arthur, Renfrew, Ottawa, Central Ontario, and Ontario Power Co. Systems, Central Construction Rural, Miscellaneous Power Development, Farms Account, Stock on Hand, Tools and Equipment, Municipal Construction.

Niagara System

Transmission Lines Operating:

Right-of-Way.....	\$1,115,779 81	
Steel Tower Lines	3,317,432 39	
Telephone Lines	129,706 69	
Relay System Lines	54,537 32	
Wood Pole Lines	2,077,156 36	
		\$6,694,612 57

Transmission Lines, in course of construction:

Right-of-Way (Dundas-Toronto)	\$208,545 04	
Steel Tower Lines	480,167 90	
Telephone Line (Section A)	2,970 82	
Wood Pole Lines	200,170 19	
		891,853 95

Rural Line Construction	\$481,013 85	
		481,013 85

Transformer Stations:

Stations Operating	\$2,994,107 55	
Conduit System (Ontario Power Co. to Niagara Station)	292,859 75	
Stations and Extensions to same, in course of construction.....	297,868 48	
		3,584,835 78

Distributing Stations Operating	\$267,547 07	
Distributing Stations in course of construction	89,979 80	
		357,526 87

Chippawa Development	\$2,376,688 25	
		2,376,688 25
		\$14,386,531 27

Severn System

Big Chute Power Development, including Generating and Transformer Stations	\$350,713 28	
Big Chute Power Development Extensions in course of construction	10,791 77	
		\$361,505 05

Transmission Lines	\$348,520 12	
Transmission Lines in course of construction	59,294 15	
		407,814 27

Distributing Stations	\$82,861 13	
Distributing Stations in course of construction	15,790 91	
		98,652 04
		\$867,971 36

Eugenia System

Power Development, including Generating and Transformer Station	\$646,856 32	
Power Development Extension, in course of construction.....	11,496 63	\$658,352 95
Transmission Lines	\$470,718 72	
Transmission Lines, in course of construction	31,940 81	502,659 53
Distributing Stations	\$72,857 09	
Distributing Stations, in course of construction	37,866 54	110,723 63
		<u>\$1,271,736 11</u>

Waddell's System

Power Development, including Generating and Transformer Station	\$139,912 96	
Transmission Lines	110,298 41	
Distributing Stations	14,519 90	\$264,731 27

Muskoka System

South Falls Power Development, including Generating and Transformer Station	\$127,106 43	\$127,106 43
Transmission Lines	\$53,203 77	
Transmission Lines Extension, in course of construction.....	1,013 25	54,217 02
Distributing Stations		8,916 35
		<u>\$190,239 80</u>

St. Lawrence System

Transmission Lines	\$147,612 62	
Transmission Lines, in course of construction	19,805 52	\$167,418 14
Distributing Stations	\$30,009 96	
Distributing Stations, in course of construction.....	3,882 17	33,892 13
Revenue (Renewals Reserve Shortage)		5,924 03
		<u>\$207,234 30</u>

Ottawa System

Meter Equipment	\$432 39	\$432 39
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Port Arthur System

Transmission Lines	\$88,118 72	
Transformer Stations	21,319 45	\$109,438 17

Renfrew System

Round Lake Storage Dam	\$20,389 43	\$20,389 43
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Central Ontario System

Power Development	\$4,012,560 56	
Power Development Extension, in course of construction.....	60,020 66	\$4,072,581 22
Transmission Lines	\$998,848 22	
Transmission Lines, in course of construction.....	302,557 87	1,301,406 09
Transformer Stations	\$830,322 73	
Transformer Stations, in course of construction	9,384 27	839,707 00
Stores, Tools and Equipment		109,850 90
General Sales		66,987 98
Local Systems Capital Expenditure		3,114,716 30
		<u>\$9,505,249 49</u>

Ontario Power Company

Capital Stock	\$7,984,000 00	
Current Account	12,617 42	\$7,996,617 42

General Accounts

Municipal Construction Work repayable	\$413,911 04	
Sales to Municipalities	221,523 52	
Bonnechere District Operating Charges	3,701 25	\$639,135 81

General Accounts (Capitalized)

Office Furniture, Equipment, Stationery, etc.	\$80,380 28	
Office Furniture and Equipment, Electrical Inspection Department	3,172 46	
Service Buildings (Storehouses, Laboratory, Garage, Machine Shop, etc.)	250,741 00	
Automobiles and Trucks (depreciated value)	114,179 63	
Administrative Office Building	467,264 16	
Electrical Railway Projects	28,345 45	
Central Rural Line Construction	10,421 39	
Power Development, Monteith District	1,333 00	
Farms Account	1,164 44	\$957,001 81

Stores, Tools and Equipment

Stores on hand for Construction Purposes and Sale to Municipalities	\$453,615 86	
Line Maintenance Stock for all Systems	64,354 29	\$517,970 15
Operating Departments, Testing and Metering Equipment for all Systems	\$4,053 71	
Line and Station Construction Tools and Equipment..	5,579 00	
Line and Station Maintenance Tools	8,572 67	
Hydraulic Construction Tools	2,011 01	
First Aid Outfits	79 40	\$20,295 79
Laboratory Operation (incomplete production orders) ..	\$431 95	\$431 95
Ontario Government (Sinking Fund)	\$221,494 47	\$221,494 47

Grand Total \$37,176,900 99

PROVINCIAL EXPENDITURES

Fiscal Year 1916-17

Engineering assistance to non-operating municipalities for the gathering of data throughout the Province for statistical purposes; reports on Municipal Operation	\$23,839 57
Municipal estimates for power supply, non-operating Municipalities, and also rate investigations	1,801 88
Hydrographic surveys, storage surveys, reports and investigations on power sites and stream flow for the Province....	41,926 58
Engineering investigations, surveys and reports on proposed Municipal Electric Railways	37,909 76
Demonstration at Rural and Urban Fairs	2,045 60
Administration and general office expenses	11,746 23
	<u>\$119,269 62</u>

Less:

<i>Credits:</i> —For engineering services in connection with preliminary survey for the Niagara System High Tension Lines and Stations, office furniture and equipment, together with interest accrued to October 31, 1917, charged to Province former years, but now capitalized in Commission's books..	\$61,933 15	\$57,336 47
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Electrical Inspection—Balance of operating expenses for the year, exclusive of capital investment, such as furniture, typewriters, etc., which is carried forward	39,771 48
Special Hydrographic Investigations—Grand River and Lake of the Woods Districts; Reports on Crown Leases, etc., for the Department of Lands and Mines; also inspection of power at Niagara Falls	7,746 21
Expenditures on account of Hydraulic Equipment	1,372 65
	<u>\$106,226 81</u>

BALANCE SHEET

OCTOBER 31, 1917

Assets

Sundry Expenditures, per list	\$37,176,900 99
Warrantable Advances	69,510 83
Unpaid Power Bills, October 31, 1916	451,890 47
Unpaid Rural Power Bills, October 31, 1916.....	37,319 53
Cash on hand	68,651 33
	<u>\$37,804,273 15</u>

Liabilities

Provincial Treasurer	\$17,002,720 91
“ “ Central Ontario System	9,900,000 00
“ “ Niagara Power Development	1,200,000 00
Debentures, Ontario Power Co.	7,984,000 00
“ Gravenhurst	45,789 00
“ Streetsville	5,427 97
Interest	119,553 58
	<u>\$36,257,491 46</u>

Systems Reserves Applicable to Sinking Fund and Renewals:

Niagara System	\$1,050,536 15	
Severn "	98,072 76	
Wasdell "	15,035 09	
St. Lawrence System	14,864 78	
Port Arthur "	28,069 56	
Eugenia "	18,582 07	
Muskoka "	2,151 31	
Central Ontario System Surplus	212,744 60	
		<u>\$1,440,056 32</u>

Service Buildings Reserves applicable to Sinking Fund and Renewals:

Storehouse	\$70,561 76	
Laboratory	6,433 77	
Machine Shop	6,610 51	
Garage	720 57	
Administration Building	9,482 67	
		<u>93,809 28</u>

Rural Reserves	\$8,863 01	
Insurance Fund	3,792 23	
Balance on Cable Reel Account	260 85	
		<u>12,916 09</u>
		<u>\$37,804,273 15</u>

MUNICIPAL ACCOUNTS

The results in the municipalities of the co-operative distribution of Hydro power are shown in the tables submitted in this section. In accordance with the requirements of the Ontario Government the municipal year ends on December 31st. The tables which follow under "Municipal Accounts" cover the calendar year ending December 31st, while other sections of the annual report deal with the fiscal year ending October 31st.

The work of standardizing the electrical accounts of the Hydro-Electric municipalities, commenced in 1912, has been continued. During the year accounting systems were established in Arthur, Burgessville, Dublin, Grand Valley, Huntsville, Hensall, Forest, Rodney, Springfield, St. Jacob's, Tavistock, Watford, West Lorne and Wellesley, and the local officers instructed in the proper handling of the books.

A periodical inspection has been made of the electrical accounts of all Hydro-Electric municipalities, our accountants assisting the local officers by suggesting improved methods of office routine, and in the case of smaller towns and villages, where the utility is in charge of men of little bookkeeping experience, actually doing most of the accounting.

A system of monthly balance sheets and operating reports enables the Provincial Commission to keep in close touch with local conditions, and from the reports and other data collected and worked up by the auditors, the capital expenditure and operating expenses are periodically divided into the principal revenue accounts, lighting, commercial power, municipal power and street light, these in turn being set against the respective revenues for the purpose of rate adjustment.

This data enables this Commission to authorize and enforce a schedule of selling rates in each municipality, which makes each of the above-named revenue departments self-supporting, so that an excessively high rate in one does not take care of a deficit in another.

The seven statistical reports which follow show the result of operation and the present status of the electric utilities in the one hundred and forty-three municipalities in which the service has been installed long enough to justify a report.

The municipalities have been listed in the order of their size according to Municipal Bulletin No. 10, Bureau of Industries of the Ontario Department of Agriculture; the populations are shown and the statistics permit an intelligent comparison of operating results in municipalities where conditions are similar. This is resulting in a friendly rivalry between the municipalities for an increased load, an efficient and economical administration, and an intelligent effort to improve the load factor, which is so essential to low selling rates.

Statement "A" is a comparative condensed balance sheet of each municipality as at December 31st, 1916, and December 31st, 1917, showing the plant cost in logical subdivisions, and other items making up the total assets. The true or quick liabilities, such as debenture balance, bank overdraft and accounts payable, are totalled separately before including such reserve accounts as debentures paid, sinking fund reserve, depreciation reserve and surplus. In this way the relative increase in plant value and net debt during the year in any municipality can be quickly determined.

The percentage of net debt to plant cost at the end of each year has been worked out, and shows a marked decrease. The percentage dropped in 1917 from

78.4 per cent. to 75.5 per cent. Special attention is called to this very interesting and gratifying feature.

All of the accounts appearing in the balance sheet under "Reserves," such as "Debentures Paid," "Sinking Fund Reserve," "Depreciation Reserve," and "Surplus," might properly be called surplus and represent the gross profit from operation.

While a proper depreciation charge has been included in the operating expenses from the beginning, the plant extensions resulting from the growth of the service have in most cases absorbed most of the depreciation funds. A proper accounting has been kept of this, and interest credited the Depreciation Reserve on the funds so used. A characteristic feature of the operation during the past two years has been a steady increase in the cash balances, which in some cases now amount to more than 25 per cent. of the total plant cost, notwithstanding the constant reductions in selling rates. Many commissions have loaned cash to the municipalities, and surplus funds to the amount of \$64,346.00 have been invested in Canadian War Loans, an innovation unique in the operation of civic utilities.

Statement "B" is a condensed operating report for the year ending December 31st, 1917, showing the result in each municipality. The population and the number of consumers in each class is also given to facilitate comparisons. In some cases where the power was turned on subsequent to January 1st, the proportion of the annual fixed charges corresponding to the period of operation has been used, and in other municipalities where the operation covers a very short period, and no actual payment has been made, the fixed charges have been omitted entirely to simplify the accounting in future years and avoid the necessity for annual adjustments.

The cost of the service, which is the basis on which service is billed to the consumers, includes every possible loading, i.e., cost of power, operation, maintenance, administration, interest and sinking fund payments on debenture debt, and in addition the sinking fund equivalent of a 5 per cent. straight line depreciation charge. No utility is considered to be on a satisfactory basis until the revenue is sufficient to meet this burden. The rate of depreciation, however, is subject to modification to meet unusual conditions such as large investments for land or perpetual water rights—concrete construction, unusual types of overhead or underground construction or short term debentures.

A study of Statement "B" will show that of the 143 municipalities reported, the revenue in 136 was sufficient to take care of all operating and fixed charges and depreciation, in ten others the fixed charges and part depreciation were met, and in seven only was there an actual loss. The gross loss in the seven municipalities failing to meet their expenses amounted to \$6,909.23. Of this total \$6,135.98 was due to the abnormal cost of operating a steam plant at Brockville, where but a limited amount of Hydro power was available; \$594.87 at Durham was due to delay in securing equipment to serve a large cement plant, leaving a balance of \$178.38 distributed among five police villages. The net credit balance of surplus from the year's operation in 143 municipalities, amounted to \$385,367.80, and the systems are now serving 170,916 customers, and a population of approximately 1,168,000.

Statement "C" shows in detail the comparative revenue and expenses in each municipality for the past five years. This shows graphically the increase in business year by year and the gradual decrease in the proportion of revenue contributed by the municipal utilities. In comparing the cost of power purchased, the

varying price paid per horse-power must be taken into consideration. This schedule will be found in Statement "F."

Statement "D" shows for each municipality for each year of operation, the number of consumers served with light and power, the average monthly kw. hr. consumption, the average net cost per kw. hr., and the average net monthly bill. This is a tabulation of data built up on information not originally obtained for this purpose, and subject to errors, but the averages are substantially correct and show the constantly increasing monthly consumption and decreasing net cost per kw. hr. and average monthly bill, and reflects the satisfactory nature of the service from the standpoint of the consumer. The approximate net average cost per horse-power per year to power consumers is also shown for 1917.

Statement "E" shows the approximate installation and annual cost per lamp of the street lights in service in cities, towns and villages where Hydro service has been installed. An interesting feature is the annual cost per capita based on the total populations.

Statements "F" and "G" show comparatively the cost of power to the municipalities, the selling rates for power and light in 1917, and the recommended rates for 1918.

In order that the effect of the Hydro co-operative scheme on the Hydro municipalities as a whole may be clearly shown, the operation for the past six years of all municipalities has been consolidated into one report, likewise the balance sheets for five years. These consolidated reports show the sound financial condition of the enterprise from the municipal standpoint and meet every criticism against municipal ownership and operation of electric utilities as carried on under the control of the Commission. Particular attention is called to the steady decrease in the percentage which the net debt balance bears to the total assets each year.

CONSOLIDATED OPERATING REPORTS

—		1912	1913	1914	1915	1916	1917
Number of Municipalities included		28	45	69	99	128	143
EARNINGS							
Domestic Light.....			\$572,154 38	\$789,130 81	\$944,271 08	\$1,172,878 96	\$1,417,460 31
Commercial Light.....			525,438 16	673,803 92	720,209 26	812,130 78	899,023 72
Power.....			905,378 17	1,214,829 31	1,501,797 78	1,921,152 31	2,665,280 65
Street Light.....			560,925 56	698,409 71	835,970 87	930,057 48	967,495 10
Miscellaneous.....			53,543 24	57,482 41	68,046 29	147,381 50	120,805 39
Total.....		\$1,617,674 00	\$2,617,439 51	\$ 3,433,656 16	\$ 4,070,295 28	\$ 4,983,601 03	\$6,070,065 17
EXPENSES							
Power Purchased.....			\$789,632 87	\$1,045,752 65	\$1,485,614 73	\$1,959,446 83	\$2,563,880 17
Sub-Stn. Operation.....			78,394 81	97,658 90	107,807 31	153,761 08	203,091 20
Maintenance.....			18,698 46	31,790 99	25,935 56	46,131 53	42,129 04
Dist. System, Operation and Maintenance.....			104,114 51	130,998 65	154,409 71	154,247 17	169,326 24
Line Transformer Maintenance.....			8,547 61	11,764 32	11,508 92	14,528 17	25,328 95
Meter.....			5,222 19	9,536 07	12,899 14	24,218 48	44,461 55
Consumers' Premises—Expenses.....			53,108 38	65,192 23	47,494 26	52,602 01	61,765 14
Street Light System, Operation and Maintenance			84,903 76	113,047 80	136,983 38	145,471 50	157,857 73
Promotion of Business.....			72,303 51	86,683 02	74,402 55	79,324 85	73,516 37
Billing and Collecting.....			77,351 76	103,560 71	131,541 27	154,508 58	188,083 84
General Office, Salary and Expenses.....			154,932 69	230,899 75	236,777 86	306,709 35	349,932 05
Undistributed Expenses.....			64,538 69	81,261 28	94,978 89	88,646 53	79,462 36
Interest and Debenture Payments.....			528,549 21	662,092 34	817,978 89	951,781 99	1,085,180 80
Miscellaneous Expenses.....			884 95	8,089 63	34,230 26	8,687 44	23,476 44
Total Expenses.....		\$1,377,168 00	\$2,041,183 40	\$ 2,678,328 34	\$ 3,371,414 00	\$ 4,140,065 51	\$5,077,491 08
Surplus		\$240,506 00	\$576,256 11	\$ 755,327 82	\$ 698,881 28	\$ 843,535 52	\$ 992,574 09
Depreciation Charge.....		\$124,992 47	\$262,675 24	\$ 357,883 31	\$ 414,506 99	\$ 486,141 80	\$ 607,296 29
Surplus Less Depreciation Charge		\$115,513 53	\$313,580 87	\$ 397,444 51	\$ 284,374 29	\$ 357,393 72	\$ 385,367 80

CONSOLIDATED BALANCE SHEETS

Year ending December 31st	1913	1914	1915	1916	1917
ASSETS—					
Number of Municipalities included.....	45	69	99	128	143
Lands and Buildings.....	\$ 626,707 34	\$ 791,732 20	\$ 873,838 18	\$ 1,335,936 33	\$1,546,241 41
Sub-Station Equipment.....	1,090,875 69	1,476,087 84	1,582,062 56	1,934,626 12	2,471,293 82
Distribution System, Overhead.....	2,690,834 74	3,422,763 93	4,234,626 05	4,832,353 27	6,080,073 42
“ “ Underground.....	644,514 24	807,153 53	928,420 77	1,095,709 62	1,157,059 90
Line Transformers.....	615,546 20	787,613 52	981,754 70	1,179,132 07	1,483,839 44
Meters.....	840,606 64	1,172,475 11	1,418,165 08	1,771,299 49	1,999,095 48
Street Lighting Equipment, Regular.....	900,614 80	1,071,255 37	1,309,628 49	1,751,057 13	2,237,734 69
“ “ Ornamental.....	82,765 34	270,386 55	179,144 82	306,388 95	361,975 74
Miscellaneous Equipment and Const. Exp.....	866,551 89	2,062,035 90	1,701,182 66	2,059,263 42	2,184,015 84
Steam or Hydraulic Plant.....	1,401,175 28	420,108 33	461,651 60	864,500 01	896,753 20
Old Plant and Miscellaneous.....	341,277 00	619,513 12	1,184,572 86	759,748 66	649,852 51
Total Plant.....	\$10,081,469 16	\$12,901,125 40	\$14,873,347 77	\$17,330,015 07	\$20,077,935 45
Bank and Cash Balance.....	\$ 450,887 97	\$ 422,350 12	\$ 284,653 96	\$ 1,061,029 90	\$ 340,026 50
Inventories.....	344,887 95	561,873 08	602,920 69	695,152 23	1,285,097 33
Accounts Receivable.....	540,274 58	615,226 76	726,556 76	764,504 59	1,261,398 36
Sinking Fund.....	431,747 27	625,217 03	868,983 78	1,166,017 73	1,337,578 96
Other Assets.....	58,959 93	123,410 97	326,801 11	342,215 87	125,240 05
Total Assets.....	\$11,907,826 86	\$15,249,203 36	\$17,683,264 07	\$21,358,935 39	\$24,427,276 65
LIABILITIES—					
Debture Balance.....	\$ 8,711,308 37	\$10,678,078 86	\$11,831,811 03	\$15,058,641 57	\$15,593,773 61
Accounts Payable.....	1,553,711 45	1,682,150 29	2,040,038 01	969,187 75	1,537,662 11
Bank Overdraft.....	160,919 16	228,622 50	292,106 44	178,413 26	886,177 94
Other Liabilities.....	42,412 81	113,838 66	37,588 31	491,874 90	429,104 20
Total Liabilities.....	\$10,468,351 79	\$12,702,689 81	\$14,201,343 79	\$16,698,117 48	\$18,446,724 86
RESERVES—					
Debentures Paid.....	\$ 202,751 26	\$ 320,129 10	\$ 394,466 22	\$ 549,778 59	\$ 694,797 90
Sinking Fund Reserve.....	431,747 27	625,217 03	868,983 78	1,165,785 94	1,340,615 38
Depreciation Reserve.....	478,145 88	850,618 07	1,337,739 73	1,843,804 68	2,463,723 83
Surplus.....	326,830 66	750,549 35	880,730 55	1,101,448 70	1,481,414 68
Total Reserves.....	\$ 1,439,475 07	\$ 2,546,513 55	\$ 3,481,920 28	\$ 4,660,817 91	\$ 5,980,551 79
Total Liabilities and Reserves.....	\$11,907,826 86	\$15,249,203 36	\$17,683,264 07	\$21,358,935 39	\$24,427,276 65
Percentage of Net Debt to Total Assets.....	88.0 %	83.0 %	80.3 %	78.4 %	75.5 %

COMPARATIVE CONDENSED BALANCE
SHEETS OF ELECTRIC DEPARTMENTS OF
HYDRO MUNICIPALITIES AS AT
DECEMBER 31st, 1916 and 1917

STATE-

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Toronto		Hamilton	
Population	463,705		100,461*	
—	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	703,215 79	807,332 75	72,609 20	72,455 26
Sub-Station Equipment	946,400 28	1,267,727 90	89,713 89	101,604 78
Distribution System, Overhead	1,703,286 32	2,469,769 69	300,134 25	387,077 02
" " Underground..	852,317 09	913,145 61	157,415 41	157,888 19
Line Transformers	394,432 05	504,169 70	102,299 20	128,353 84
Meters	638,229 41	715,943 63	146,947 41	173,294 57
Street Light Equipment, Regular...	700,908 22	702,939 78	92,882 82	94,146 71
" " Ornamental.
Miscel. Equip. and Construction Exp.	1,528,054 43	1,535,111 36	120,189 97	136,749 89
Steam or Hydraulic Plant	e 34,343 18	e 34,343 18
Old Plant	f 77,120 72	2,000 00	2,000 00
Total Plant	7,501,186 77	9,027,604 32	1,084,192 15	1,253,570 26
Bank and Cash Balance	710,141 95	2,222 18
Inventories	425,259 74	792,422 03	32,300 98	60,420 92
Accounts Receivable	241,461 01	467,035 97	104,485 43	121,098 92
Sinking Fund	590,195 03	630,553 40	72,887 60	96,894 78
Other Assets	4,122 20	28,246 07	6,071 12	8,358 87
Total Assets	9,472,366 70	10,948,083 97	1,299,937 28	1,540,343 75
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	7,898,000 00	7,876,631 08	840,000 00	1,020,000 00
Accounts Payable	166,789 53	662,729 37	75,881 85	119,152 86
Bank Overdraft	650,000 00	101,022 98	3,087 87
Other Liabilities	17,184 46	32,592 10	23,944 75	37,567 41
Total Liabilities	8,081,973 99	9,221,952 55	1,040,849 58	1,179,808 14
Reserves				
Debentures Paid	21,368 92
Sinking Fund Reserve	590,195 03	630,553 40	72,887 60	96,894 78
Depreciation Reserve	736,807 23	998,389 80	92,777 42	145,065 16
Surplus	63,390 45	75,819 30	93,422 68	118,575 67
Total Liabilities and Reserves ...	9,472,366 70	10,948,083 97	1,299,937 28	1,540,343 75
Percentage of Net Debt to Total Assets	85.3	84.2	89.0	76.5

"e" Exhibition construction.

"f" Leasehold Improvements.

MENT "A"

of Hydro Municipalities as at December 31st, 1916 and 1917

Ottawa		London		Brantford		Windsor	
100,163		58,055		25,420		24,162	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
88,344 15	88,356 15	70,728 19	111,472 11	11,753 82	11,760 32	11,629 09	11,641 60
108,988 09	108,988 09	168,395 04	176,595 22	39,521 99	47,275 84	35,569 56	35,674 81
318,229 86	333,412 70	329,206 48	359,065 47	105,373 04	110,417 82	133,385 25	156,801 01
77,897 39	77,897 39	352 43	352 43
92,663 05	101,953 54	41,516 23	44,625 38	22,384 67	32,655 96	15,567 06	23,551 85
109,891 07	116,382 71	123,342 88	139,482 06	24,735 95	30,791 79	34,904 43	51,788 84
57,433 54	59,844 18	41,191 09	41,744 46	15,920 77	15,995 87	121,476 30	126,885 54
29,957 84	29,957 84	31,068 29	31,073 27	35,404 07	35,520 22
29,847 05	30,758 35	50,627 34	56,143 76	23,919 96	24,690 95	50,445 21	62,203 71
.....	7,826 13
913,252 04	947,550 95	825,359 68	929,480 89	274,678 49	304,661 82	438,380 97	511,893 71
51,110 55	51,720 08	4,072 54	3,943 24	2,051 95	148 02	3,689 43	115 21
22,431 62	33,586 89	37,841 57	110,574 77	1,386 39	1,826 31	14,747 32	49,476 95
17,658 60	24,205 00	78,958 90	109,790 13	3,553 21	5,866 23	3,164 66	2,993 85
114,201 16	134,904 18	42,681 40	53,746 38	17,859 68	25,795 06	5,666 09	8,457 27
1,186 12	185,000 00	75,917 34	88 77	150 00
1,119,840 09	1,191,967 10	1,173,914 09	1,283,452 75	299,529 72	338,297 44	465,737 24	573,086 99
700,000 00	700,000 00	706,897 55	700,290 11	237,500 00	237,500 00	219,928 72	266,487 38
4,713 68	5,609 74	139,342 16	108,744 14	3,544 29	22,831 81	10,000 00	48,595 78
.....	50,598 12	1,273.70
.....	2,086 50	2,085 50	2,276 50	213,884 09	216,879 92
704,713 68	705,609 74	848,326 21	861,717 87	243,320 79	261,605 51	443,812 81	531,963 08
.....	35,002 45	41,609 89	5,071 31	8,512 65
114,201 16	134,904 18	42,681 40	53,746 38	17,859 68	25,795 06	5,666 09	8,457 27
254,553 30	291,668 30	124,396 06	160,927 68	22,908 22	32,408 22	5,157 50	15,240 50
46,371 95	59,784 88	123,507 97	165,450 93	15,441 03	18,488 65	6,029 53	8,913 49
1,119,840 09	1,191,967 10	1,173,914 09	1,283,452 75	299,529 72	338,297 44	465,737 24	573,086 99
62.9	59.1	72.3	67.0	81.3	77.6	94.1	93.0

"d" Local Improvement Debentures re Ornamental Street Lighting.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Peterborough 20,426		Kitchener 19,266	
	1916	1917	1916	1917
—				
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	8,248 17	8,239 19	31,423 12	31,500 59
Sub-Station Equipment	12,824 50	7,931 35	70,216 45	90,345 62
Distribution System, Overhead	70,605 90	82,439 83	94,801 23	99,625 40
“ “ Underground			6,864 35	6,864 35
Line Transformers	28,622 94	30,597 12	34,074 57	41,638 16
Meters	32,876 43	39,824 70	45,067 49	50,442 79
Street Light Equipment, Regular...	5,334 91	2,733 72	20,521 23	20,695 08
“ “ Ornamental	26,107 68	26,107 68		
Miscel. Equip. and Construction Exp.	32,251 12	56,929 27	6,834 96	6,768 51
Steam or Hydraulic Plant				
Old Plant	11,789 42	20,039 98	55,952 40	52,536 51
Total Plant	228,661 07	274,842 84	365,755 80	400,416 81
Bank and Cash Balance	850 26		8,583 96	25 00
Inventories	2,898 98	3,026 53	5,960 22	6,571 57
Accounts Receivable	5,692 47	6,279 21	8,106 14	10,056 97
Sinking Fund	7,795 08	11,141 50		
Other Assets			17,730 42	16,864 19
Total Assets	245,897 86	295,290 08	406,136 54	433,934 54
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	120,000 00	220,000 00	236,220 *14	228,437 78
Accounts Payable	78,619 25	5,888 75	11,343 22	10,847 93
Bank Overdraft		18,803 16		
Other Liabilities	8,487 96	1,687 94		4,708 92
Total Liabilities	207,107 21	246,379 85	247,563 36	243,994 63
Reserves				
Debentures Paid			63,929 86	71,712 22
Sinking Fund Reserve	7,795 08	11,141 50		
Depreciation Reserve	13,750 00	20,620 00	49,441 49	63,441 49
Surplus	17,245 57	17,148 73	45,201 83	54,786 20
Total Liabilities and Reserves ...	245,897 86	295,290 08	406,136 54	433,934 54
Percentage of Net Debt to Total Assets	84.2	83.3	60.9	56.3

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

St. Catharines 17,880		St. Thomas 17,174		Stratford 17,081		Guelph 16,735	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,492 42	5,285 97	29,463 54	31,149 00	23,977 25	23,670 24	19,547 56	7,547 56
11,407 86	44,283 98	41,382 42	60,767 28	21,180 71	64,040 01	59,022 65	52,259 46
99,137 55	117,978 55	69,620 45	71,481 96	90,347 88	95,745 88	48,565 40	65,101 19
.....	862 95	911 93
26,101 39	36,433 75	13,984 50	17,635 40	15,357 80	17,584 82	12,687 97	11,523 88
22,828 57	29,793 51	27,151 73	31,396 66	27,791 74	33,506 44	31,279 81	36,192 82
7,625 55	7,869 30	12,234 32	12,258 11	5,980 95	5,987 52	25,350 34	25,851 60
.....	6,767 16	6,767 16	22,725 24	11,075 05
22,773 94	11,859 32	7,023 16	6,091 41	7,848 12	13,151 33	6,919 76	7,072 38
.....	a36,132 81	a32,843 73
41,351 25	35,667 94	2,795 84	2,591 98	10,927 00	10,927 00
232,718 53	289,172 32	211,286 07	241,050 89	226,136 69	275,688 30	239,506 30	238,392 62
10,513 39	4,186 01	32,627 98	5,100 48	8,244 03	57 41	11,793 31	6,067 81
1,840 26	4,153 45	3,275 27	6,074 29	2,199 76	1,762 04	17,559 32	23,123 74
2,752 90	10,977 17	9,086 15	8,482 55	479 93	1,704 81	7,655 01	19,624 01
6,667 03	9,210 95	17,751 59	22,641 53	18,619 72	21,599 14
.....	138 57	c 5,069 65	c4,786 70
254,492 11	317,699 90	256,414 04	265,777 86	254,812 00	301,854 09	295,133 66	313,594 02
207,022 83	229,482 45	120,810 52	116,156 84	142,000 00	182,950 00	123,201 16	120,949 86
8,964 32	465 10	9,398 24	4,800 00	33,091 41	16,465 34	7,437 01	10,853 76
.....	3,813 80
.....	d 11,859 32
215,987 15	241,806 87	130,208 76	120,956 84	175,091 41	203,229 14	130,638 17	131,803 62
.....	2,540 38	27,273 91	31,927 59	28,470 00	32,850 00	21,798 83	24,050 13
6,667 03	9,210 95	17,751 59	22,641 53	18,619 72	21,599 14
18,600 00	28,400 00	66,462 04	77,918 00	29,874 92	37,121 83	69,279 03	80,720 92
13,237 93	35,741 70	32,469 33	34,975 43	3,624 08	6,011 59	54,797 91	55,420 21
254,492 11	317,699 90	256,414 04	265,777 86	254,812 00	301,854 09	295,133 66	313,594 02
84.8	76.0	50.7	45.5	69.1	67.8	44.2	42.1

"a" Motors rented to consumers.

"c" Dominion War Loan Investment.

"d" Local Improvement Debentures, *re* Ornamental Street Lighting.

“ A ”—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Owen Sound		Galt		Sarnia		Niagara Falls	
11,910		11,852		11,676		11,147	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
24,446 80	28,473 74	12,286 30	12,690 11	96 06	36,761 06	14,183 10	14,474 80
9,626 38	5,839 66	26,104 06	31,120 80	5,900 11	48,275 18	22,165 31	22,301 95
46,266 12	47,497 24	115,954 39	126,117 03	33,562 61	85,731 10	51,385 71	57,016 15
11,001 65	11,815 26	19,488 11	21,478 78	10,253 97	26,110 54	28,952 40	35,576 81
20,853 60	21,399 45	31,975 55	33,354 19	1,446 43	25,635 88	30,107 74	36,694 52
6,788 66	6,967 41	8,501 57	8,936 41	2,281 53	4,470 88	9,542 43	12,872 87
500 00	500 00	50,703 11	53,237 82	410 06	7,482 11	16,000 00	16,000 00
1,202 04	1,230 54	12,104 91	12,295 40	557 39	3,478 01	1,943 49	2,605 26
33,282 00	33,282 00			169,063 55		7,772 00	2,519 23
					66,581 81		
153,967 25	157,005 30	277,118 00	299,229 92	223,571 71	304,526 57	182,052 18	200,061 59
16,883 65	21,099 50			45,784 84	9,707 78	50 00	1,221 12
4,845 02	7,777 48	3,138 81	4,515 99	31 29	5,328 35		3,973 40
2,062 43	2,437 15		1,623 32			7,386 00	8,544 68
58,733 81	68,875 83	26,666 56	33,245 80			973 41	
139 40							
236,631 56	257,195 26	306,923 37	338,615 03	269,387 84	319,562 70	190,461 59	213,800 79
141,000 00	141,000 00	178,902 34	178,902 34	244,737 85	241,279 97	98,809 07	103,689 36
4,830 18	5,609 04			10,462 15	5,967 45	1,522 41	
		40,001 97	48,041 24		25,000 00	9,704 36	12,519 66
					d 9,871 67	923 17	1,090 08
145,830 18	146,609 04	218,904 31	226,943 58	255,200 00	282,119 09	110,959 01	117,299 10
				3,262 15	6,720 03	43,948 93	50,553 64
58,733 81	68,875 83	26,666 56	33,245 80		3,500 00		
3,307 80	7,803 50	44,000 00	54,100 00		7,613 00	7,945 00	15,165 00
28,759 77	33,906 89	17,352 50	24,325 65	10,925 69	19,610 58	27,608 65	30,783 05
236,631 56	257,195 26	306,923 37	338,615 03	269,387 84	319,562 76	190,461 59	213,800 79
61.6	57.0	71.3	67.0	94.6	88.5	58.2	55.1

“ d ” Local Improvement Debentures, re Ornamental Street Lighting.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Welland 7,243		Barrie 6,453		Collingwood 6,361		Midland 6,258	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
6,550 39	27,521 25	12,034 61	12,266 06	4,343 60	4,343 60	4,780 69	8,501 71
16,185 58	38,020 61	4,553 77	4,682 98	4,368 39	7,920 80	8,407 78	8,407 78
47,636 88	54,786 47	21,641 41	23,706 39	26,364 70	28,131 15	34,013 89	38,315 57
.....
12,605 44	14,302 63	4,646 63	5,006 25	6,740 60	8,199 96	10,759 05	10,969 39
8,755 87	8,911 75	15,487 93	16,179 80	11,098 00	12,592 21	12,188 33	13,391 70
2,305 19	2,494 34	3,357 02	3,357 02	2,446 35	2,400 25	3,860 32	3,929 75
.....
7,348 74	8,331 95	757 49	757 49	5,208 02	5,509 73	3,500 58	3,500 58
.....	46,491 57	44,886 07
.....	3,519 17	359 17	7,057 84	7,007 84
.....
101,388 09	154,369 00	108,970 43	110,842 06	64,088 83	69,456 87	84,568 48	94,024 32
.....
3,630 67	6,061 47	9,125 32	8,696 82	9,575 32	11,244 46	12,833 55	6,544 96
2,753 28	6,004 19	5,850 42	4,685 15	45 30	271 54	902 25	2,289 85
33,899 06	26,389 75	4,835 56	6,991 71	7,369 37	7,857 10	1,488 77
5,170 70	8,119 67
.....	c 6,400 00
.....
146,841 80	200,944 08	128,781 73	137,615 74	81,078 82	88,829 97	98,304 28	104,347 90
.....
.....
90,000 00	130,000 00	44,547 24	40,494 75	31,171 45	27,786 70	36,304 07	33,851 59
32,852 15	37,601 78	1,659 72	1,540 96	3,404 50	10,184 50	1,300 00	1,950 00
.....
.....
122,852 15	167,601 78	46,206 96	42,035 71	34,575 95	37,971 20	37,604 07	35,801 59
.....
.....	42,452 76	46,505 25	8,238 84	11,623 59	17,445 93	19,898 41
5,170 70	8,119 67
8,425 00	14,085 00	12,925 00	15,853 00	9,540 00	12,090 00	15,500 00	19,150 00
10,393 95	11,137 63	27,197 01	33,221 78	28,724 03	27,145 18	27,754 28	29,497 90
.....
146,841 80	200,944 08	128,781 73	137,615 74	81,078 82	88,829 97	98,304 28	104,347 90
.....
.....
83.7	80.0	35.9	32.6	42.6	42.8	38.2	34.3

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Ingersoll 5,176		Walkerville 5,096	
	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	3,057 57	3,057 57	16,917 78	16,921 45
Sub-Station Equipment	10,302 31	10,302 31	19,133 82	19,524 12
Distribution System, Overhead	31,785 67	32,846 23	18,979 67	22,841 30
" " Underground				
Line Transformers	8,025 25	9,229 34	14,182 87	16,697 88
Meters	11,538 95	12,025 63	14,891 76	20,119 36
Street Light Equipment, Regular...	2,336 01	2,336 01	45,876 33	45,883 83
" " Ornamental	4,597 59	4,597 59		
Miscel. Equip. and Construction Exp.	8,631 30	8,431 30	16,272 91	18,962 85
Steam or Hydraulic Plant			18,556 21	^g 26,842 66
Old Plant	22,334 21	21,834 93	18,509 77	19,169 29
Total Plant	102,608 86	104,660 91	183,321 12	206,962 74
Bank and Cash Balance	4,008 65	5,747 19	50 00	50 00
Inventories	1,093 84	1,401 74	10,418 98	13,040 07
Accounts Receivable	6,326 75	7,429 91	12,362 71	19,282 76
Sinking Fund	10,304 50	12,507 98		
Other Assets		c2,400 00		
Total Assets	124,342 60	134,147 73	206,152 81	239,335 57
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	79,800 00	79,800 00	90,907 37	88,550 60
Accounts Payable	1,837 50	1,829 26	50,130 16	51,389 00
Bank Overdraft			4,639 37	21,000 39
Other Liabilities	4,597 59	d4,597 59	d 45,876 33	d45,876 33
Total Liabilities	86,235 09	86,226 85	191,553 23	206,816 32
Reserves				
Debentures Paid			5,351 63	7,708 40
Sinking Fund Reserve	10,304 50	12,507 98		
Depreciation Reserve	11,880 00	14,910 00	3,773 06	10,642 12
Surplus	15,923 01	20,502 90	5,474 89	14,168 73
Total Liabilities and Reserves ...	124,342 60	134,147 73	206,152 81	239,335 57
Percentage of Net Debt to Total Assets	69.4	64.4	92.9	86.4

"c" Dominion War Loan Investment.

"d" Local Improvement Debentures, *re* Ornamental Street Lighting.

"g" Ford City and Sandwich East Construction.

“A”—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Waterloo 4,956		Goderich 4,655		Dundas 4,652		Preston 4,643	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
5,142 20	5,142 20	12,915 81	12,915 81	8,227 20	8,373 32
19,502 40	19,502 40	9,943 24	9,943 24	4,741 17	4,846 17	13,676 42	13,676 42
36,959 55	37,632 34	28,440 55	29,806 75	39,519 25	39,935 78	39,573 54	40,605 76
.....
9,240 38	9,871 74	6,581 72	8,583 22	9,556 93	9,558 43	13,501 69	15,085 28
10,823 75	11,441 85	10,327 51	10,830 89	8,522 81	9,712 08	12,301 42	13,237 28
5,229 63	5,238 77	4,915 52	4,915 52	1,740 34	1,740 34	2,743 78	2,847 98
.....
2,933 16	2,609 66	3,990 81	3,990 81	5,840 41	5,951 01	6,294 12	6,554 04
2,483 64	2,483 64
9,666 15	9,666 15	8,231 05	6,483 55	1,960 38	1,942 38	23,549 22	23,549 22
101,980 86	103,588 75	85,346 21	87,469 79	80,108 49	82,059 51	111,640 19	115,555 98
.....	1,124 72	8,053 02	3,891 70	36 70
2,583 41	3,358 15	375 81	653 32	1,250 09	1,568 50	1,472 60	2,389 61
3,401 83	7,593 34	2,929 34	8,210 27	2,834 68	3,565 58	4,603 14	8,791 93
2,016 00	2,304 00	2,883 30	2,999 20
2,137 05	183 80
112,119 15	117,968 96	99,587 68	103,224 28	84,193 26	87,193 59	117,899 73	126,774 22
.....
61,838 48	60,709 12	51,233 87	49,463 55	50,039 67	49,127 83	64,769 69	72,402 43
1,656 29	1,710 82	8,130 24	7,667 97	1,575 44	3,340 71
2,144 89	13,764 99	9,433 97	13,813 32	3,010 69
.....
65,639 66	62,419 94	59,364 11	57,131 52	63,804 66	58,561 80	80,158 45	78,753 83
.....
4,161 52	5,290 88	4,854 18	6,624 50	2,960 33	3,872 17	13,095 82	16,463 08
2,016.00	2,304 00	2,883 30	2,999 20
19,150.00	23,325 00	9,270 00	12,720 00	9,149 00	11,939 00	17,048 34	20,978 34
21,151.97	24,629 14	23,216 09	23,749 06	8,279 27	12,820 62	7,597 12	10,578 97
112,119 15	117,968 96	99,587 68	103,224 28	84,193 26	87,193 59	117,899 73	126,774 22
.....
58.5	53.0	59.6	55.5	75.8	67.0	68.0	62.0

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Paris 4,370		Wallaceburg 4,107	
	1916	1917	1916	1917
—	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS				
Lands and Buildings	7,626 26	7,626 26	3,876 29	3,876 29
Sub-Station Equipment	10,944 83	10,948 32	760 50	764 10
Distribution System, Overhead	31,517 91	32,636 21	18,935 55	23,412 23
" " Underground..				
Line Transformers	5,258 11	6,730 48	3,687 92	11,485 59
Meters	7,289 38	8,346 00	6,574 53	7,444 60
Street Light Equipment, Regular...	2,114 05	2,502 85	1,568 81	1,568 81
" " Ornamental.				
Miscel. Equip. and Construction Exp.	210 04	210 04	3,229 32	3,264 59
Steam or Hydraulic Plant				
Old Plant	19,271 46	17,962 86	23,884 42	22,197 10
Total Plant	84,232 04	86,963 02	62 517 34	74,013 31
Bank and Cash Balance		301 45		
Inventories	22,13	8 17	3,515 34	5,482 17
Accounts Receivable	75,12	1,400 00	2,874 81	5,302 42
Sinking Fund	6,857 22	9,511 22		
Other Assets				
Total Assets	91,186 51	98,183 86	68,907 49	84,797 90
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	55,049 42	53,225 69	43,744 15	43,063 09
Accounts Payable			21,362 02	32,267 45
Bank Overdraft	2,219 66		1,223 19	1,668 17
Other Liabilities			100 00	
Total Liabilities	57,269 08	53,225 69	66,429 36	76,998 71
Reserves				
Debentures Paid	21,950 58	23,774 31	1,255 85	1,936 91
Sinking Fund Reserve	6,857 22	9,511 22		
Depreciation Reserve	2,000 00	4,500 00	1,038 00	2,790 00
Surplus	3,109 63	7,172 64	184 28	3,072 28
Total Liabilities and Reserves ...	91,186 51	98,183 86	68,907 49	84,797 90
Percentage of Net Debt to Total Assets	62.8	54.3	96.4	90.8

“A”—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Simcoe 4,061		Brampton 4,041		St. Mary's 3,960		Penetanguishene 3,928	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,496 75	1,496 75	3,808 08	3,808 08	13,674 27	13,674 27	2,151 00	2,151 00
5,851 99	5,851 99	8,995 62	8,961 23	11,837 64	11,837 64	3,507 71	3,507 71
17,330 44	18,127 74	31,947 38	32,558 78	23,365 50	24,742 88	24,811 72	25,513 68
2,270 87	2,576 67	10,039 24	10,746 44	11,907 19	12,601 50	4,535 87	5,487 71
1,534 55	2,110 41	9,651 13	10,216 53	13,311 59	14,018 55	5,408 94	5,604 03
1,478 85	1,478 85	1,805 73	1,805 73	5,888 52	5,914 88	1,721 95	1,989 77
1,181 83	1,181 83						
3,662 16	3,662 16	2,904 61	2,904 61	2,084 77	2,451 52	278 93	647 47
927 92	927 92	15,000 00	15,000 00			2,874 00	2,874 00
35,735 36	37,414 32	84,151 79	86,001 40	82,069 48	85,241 24	45,290 12	47,775 37
5,222 56	5,158 10	1,800 14		4,033 61			
86 00		360 33	740 18	1,598 94	2,936 16	533 09	805 11
789 90	1,079 96	3,552 08	208 15	1,685 00	2,640 67	2,932 05	4,877 94
			n 8,231 44	2,140 51	2,686 11		
41,833 82	43,652 38	89,864 34	95,181 17	91,527 54	93,504 18	48,755 26	53,458 42
35,434 90	35,434 90	61,180 02	59,197 20	40,275 79	37,818 60	27,505 90	26,782 51
866 14	457 33		768 66	7,526 39	5,768 04	215 16	3,422 63
3,500 00	d 3,500 00					300 00	
39,801 04	39,392 23	61,180 02	59,965 86	47,802 18	43,586 64	28,021 06	30,205 14
		7,870 62	9,853 44	22,971 23	25,428 42	3,494 10	4,217 49
1,350 60	2,566 00	14,200 00	17,300 00	2,140 51	2,686 11	9,225 00	11,225 00
682 78	1,694 15	6,613 70	8,061 87	9,840 00	13,180 00	8,015 10	7,810 79
41,833 82	43,652 38	89,864 34	95,181 17	91,527 54	93,504 18	48,755 26	53,458 42
95.1	90.6	68.1	62.8	52.2	46.5	57.5	56.7

“d” Local Improvement Debentures, *re* Ornamental Street Lighting.
“n” Municipal Debentures purchased for Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Petrolia 3,891		Tillsonburg 3,084	
	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			1,974 27	1,974 27
Sub-Station Equipment	2,360 59	2,360 59	6,818 47	7,459 16
Distribution System, Overhead	14,897 59	21,901 14	19,135 69	21,923 73
" " Underground.....				
Line Transformers	3,824 69	7,210 94	3,408 92	5,480 75
Meters	4,143 66	5,060 38	5,016 13	5,538 30
Street Light Equipment, Regular...	818 01	818 01	1,762 50	1,956 50
" " Ornamental.....	3,864 07	3,864 07		
Miscel. Equip. and Construction Exp.	3,903 29	4,559 62	918 83	718 05
Steam or Hydraulic Plant				
Old Plant	8,740 44	3,389 94		
Total Plant	42,552 34	49,164 69	39,034 81	45,050 76
Bank and Cash Balance			5,587 50	291 96
Inventories	1,746 96	2,892 27	3,104 63	3,026 65
Accounts Receivable		1,615 32	1,584 87	2,923 33
Sinking Fund			1,337 49	1,814 70
Other Assets				c 6,000 00
Total Assets	44,299 30	53,673 28	50,649 30	59,167 40
LIABILITIES AND RESERVES				
Liabilities				
Debenture Balance	34,516 80	48,599 26	32,895 86	32,130 27
Accounts Payable	7,573 21	1,864 50	727 12	4,396 58
Bank Overdraft	1,655 26	452 77		
Other Liabilities				
Total Liabilities	43,745 27	50,916 53	33,622 98	36,526 85
Reserves				
Debentures Paid	483 20	1,400 74	3,104 14	3,869 73
Sinking Fund Reserve			1,337 49	1,814 70
Depreciation Reserve		1,120 00	7,911 50	9,851 50
Surplus	70 83	236 01	4,673 19	7,044 62
Total Liabilities and Reserves ...	44,299 30	53,673 28	50,649 30	59,167 40
Percentage of Net Debt to Total Assets	98.8	95.0	66.4	62.0

"c" Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Strathroy 2,998		Hespeler 2,740		Prescott 2,740		Orangeville 2,493	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,070 00	1,070 00	3,499 23	3,499 23	2,761 54	2,761 54	100 00	2,400 00
4,691 16	4,691 16	8,502 78	8,502 78	1,169 00
16,649 55	18,794 54	7,171 70	7,662 72	24,405 64	24,878 80	13,330 35	19,749 43
.....
3,460 85	3,435 10	4,886 87	5,144 73	5,468 06	5,834 14	707 67	1,714 28
4,731 00	5,475 12	4,583 14	4,959 26	7,523 11	7,764 58	919 46	2,611 58
1,499 14	1,499 14	1,009 68	1,019 93	1,316 52	1,346 33	784 65	1,139 49
.....
578 15	578 15	93 08	93 08	1,127 53	1,227 09	431 39	3,306 83
.....	12,108 35	12,108 35
12,343 15	12,343 15	3,000 00	3,000 00	11,849 50	4,149 35
.....
45,023 00	47,886 36	32,746 48	33,881 73	54,710 75	55,920 83	28,123 02	36,239 96
.....
3,602 89	7,538 52	3,835 89	1,850 65	296 25	77 83	492 37
4,523 64	2,790 20	1,170 00	974 16	1,435 51
.....	246 68	3,884 37	588 72	399 74	730 53	826 79
.....	617 92	982 81
.....
53,149 53	58,215 08	36,829 05	39,616 75	56,213 64	59,051 21	29,827 71	38,994 63
.....
.....
44,698 73	43,537 10	24,909 72	23,015 60	21,862 15	21,148 52	28,286 12	30,954 08
536 95	3,672 68	838 19	1,296 91	4,505 31
.....
.....
45,235 68	47,209 78	25,747 91	23,015 60	21,862 15	21,148 52	29,583 03	35,459 39
.....
1,533 27	2,694 90	7,660 79	9,554 91	2,117 19	2,830 82	2,045 92
.....	617 92	982 81
2,550 00	3,820 00	3,403 56	4,623 56	5,830 00	8,020 00	1,000 00
3,830 58	4,490 40	16 79	2,422 68	25,786 38	26,069 06	244 68	489 32
.....
53,149 53	58,215 08	36,829 05	39,616 75	56,213 64	59,051 21	29,827 71	38,994 63
.....
84.7	81.1	69.9	58.2	38.9	36.0	99.2	91.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Elmira 2,270		Clinton 2,177		Weston 2,156		Milton 2,072	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	7,738 47	7,738 47	3,230 94	3,230 94
9,747 18	10,533 25	10,719 10	11,373 27	5,450 72	7,068 41	5,550 19	5,550 19
.....	13,525 06	13,978 00	10,354 52	10,802 09
2,396 92	3,605 74	2,496 79	2,723 51	5,680 72	9,553 16	1,966 05	2,776 90
2,686 73	3,234 72	2,865 04	3,273 06	4,260 69	4,880 38	3,282 59	3,628 02
607 84	607 84	206 41	206 41	1,936 66	1,936 66	935 43	959 87
.....
2,076 74	2,076 74	3,310 45	3,310 45	2,833 77	3,178 93	2,486 23	2,486 23
.....
2,295 52	2,295 52	12,085 32	11,502 55	4,065 85	4,065 85
.....
19,810 93	22,353 81	39,421 58	40,127 72	36,918 56	43,826 48	28,640 86	30,269 15
.....
6,196 10	5,277 18	1,329 56	395 65	878 60	4,959 43	3,553 37	5,689 61
123 28	155 75	1,697 68	2,919 02	72 89	356 24	2,468 43	2,964 91
61 32	27 30	71 67	139 17	4,689 88	425 36	3,924 16	1,314 11
.....	2,557 29	3,529 78
.....
26,191 63	27,814 04	45,077 78	47,111 34	42,559 93	49,567 51	38,586 82	40,237 78
.....
19,241 06	18,893 31	40,500 00	40,500 00	16,492 60	15,717 74	19,982 95	18,632 70
.....	3,181 50	8,157 70	334 85
.....
.....	300 00	500 00
.....
19,241 06	18,893 31	40,500 00	40,500 00	19,674 10	23,875 44	20,282 95	19,467 55
.....
758 94	1,106 69	3,475 28	4,250 14	4,730 03	6,080 28
.....	2,557 29	3,529 78
2,020 00	2,890 00	1,200 00	2,120 00	7,220 00	9,150 00	4,140 00	5,177 00
4,171 63	4,924 04	820 49	961 56	12,190 55	12,291 93	9,433 84	9,512 95
.....
26,191 63	27,814 04	45,077 78	47,111 34	42,559 93	49,567 51	38,586 82	40,237 78
.....
73.4	68.0	89.9	86.2	46.2	48.4	52.5	48.6

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Mimico		Chesley		Seaforth	
Population	1,976		1,975		1,964	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	98 30	98 30	1,204 53	1,204 53
Sub-Station Equipment	585 17	587 42	6,031 75	6,031 75
Dist. System, Overhead ..	18,953 45	24,017 79	13,872 32	14,990 79	14,987 19	15,838 96
“ Underground..
Line Transformers	2,210 37	4,442 64	1,312 85	1,770 07	4,086 58	6,775 15
Meters	5,935 62	7,228 88	1,864 28	2,262 04	3,992 92	4,365 23
Street Light Equip.Regular	1,022 20	1,070 70	816 26	817 76	805 25	812 66
“ Ornamental.
Miscel. Equip.and Con.Exp.	1,308 49	1,308 49	2,612 12	2,792 44	355 98	355 98
Steam or Hydraulic Plant.
Old Plant	5,509 60	5,503 60
Total Plant	29,528 43	38,166 80	26,572 69	28,724 12	31,464 20	35,384 26
Bank and Cash Balance..	1,207 29	280 97	977 22	1,396 83	1,628 47
Inventories	20 00	269 60	350 00	351 50	2,744 57	2,669 76
Accounts Receivable	656 29	55 62	780 57	198 73	132 95	123 14
Sinking Fund	2,414 32	2,956 64
Other Assets
Total Assets	31,412 01	38,772 99	27,703 17	30,251 57	38,152 87	42,762 27
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	18,368 36	17,802 13	21,854 71	21,173 94	25,000 00	25,000 00
Accounts Payable	3,608 40	8,900 92	4,429 51	5,929 36
Bank Overdraft	179 96
Other Liabilities
Total Liabilities	21,976 76	26,703 05	26 464 18	27,103 30	25,000 00	25,000 00
Reserves						
Debentures Paid	1,631 64	2,197 87	645 29	1,326 06
Sinking Fund Reserve	2,414 32	2,956 64
Depreciation Reserve ...	3,860 00	5,260 00	715 00	5,375 00	6,800 00
Surplus	3,943 61	4,612 07	593 70	1,107 21	5,363 55	8,005 63
Total Liabilities and Reserves....	31,412 01	38,772 99	27,703 17	30,251 57	38,152 87	42,762 27
Percentage of Net Debt to Total Assets	70.0	69.0	95.5	94.9	65.5	58.7

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Mount Forest 1,941		Georgetown 1,905		Palmerston 1,843		Fergus 1,776	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,725 00	3,725 00	12 00	12 00
686 75	686 75	691 88	691 88
13,817 62	14,164 96	15,996 12	16,873 07	5,611 28	11,121 13	8,988 86	10,471 19
.....
1,926 64	1,936 27	6,471 35	6,471 35	1,620 66	1,831 66	2,434 47	2,713 77
2,307 58	2,615 90	4,104 95	4,553 47	1,435 43	2,346 22	2,515 02	2,875 84
1,655 77	1,655 77	956 14	985 39	489 49	738 00	826 27	838 27
.....
876 07	876 07	1,193 20	1,397 65	672 47	1,638 06	562 37	562 37
.....	12,429 55
4,059 92	4,021 22	2,209 80	2,209 80	4,644 31	2,440 33	2,546 59
.....
29,055 35	29,681 94	30,943 56	32,502 73	22,950 76	23,011 26	17,767 32	20,008 03
.....
1,335 00	3,009 45	1,049 53	3,417 71	377 96
509 42	578 16	824 87	1,231 95	1,985 05	3,208 37	2,546 59	1,715 67
669 83	663 89	432 92	534 71	5,741 25	7,049 29	313 03	197 67
.....
.....	c 200 00	b 2,234 21
31,569 60	33,933 44	33,250 88	37,887 10	30,677 06	35,503 13	20,626 99	22,299 33
.....
17,576 36	17,043 67	19,194 59	17,893 29	14,736 87	13,756 32	15,546 07	15,300 22
7,307 02	7,130 57	428 40	5,225 48	12,345 98	357 50	379 35
.....	207 71	120 43	8 31
.....	156 72
24,883 38	24,174 24	19,194 59	19,321 69	20,170 06	26,379 45	15,911 88	15,679 57
.....
4,423 64	4,956 33	805 41	1,106 71	7,263 13	8,243 68	453 93	699 78
.....
615 00	1,510 00	3,640.00	5,220 00	295 00	880 00	1,150 00	1,800 00
1,647 58	3,292 87	9,610.88	12,238 70	2,948 87	3,111 18	4,119 98
31,569 60	33,933 44	33,250 88	37,887 10	30,677 06	35,503 13	20,626 99	22,299 33
.....
78.5	71.0	57.7	51.2	65.8	71.5	77.1	70.4

"b" Operating losses shown in italics.

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Tilbury 1,740		Acton 1,735		Gravenhurst 1,702	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	957 46	957 46	1,500 00	1,500 00	12,258 29	12,258 29
Sub-Station Equipment ..			597 62	597 62	11,074 20	11,309 97
Dist. System, Overhead ..	5,303 84	5,345 88	5,142 52	5,682 99	25,870 73	26,100 87
“ Underground ..						
Line Transformers	1,177 10	1,177 10	2,164 50	2,430 54	578 25	766 90
Meters	1,735 21	1,888 27	2,391 48	2,643 04	3,632 16	3,848 00
Street Light Equip.Regular	194 49	194 49	896 21	896 21		692 40
“ Ornamental.						
Miscel. Equip.and Con.Exp.	1,159 48	1,159 48	777 99	777 99	1,542 00	1,542 00
Steam or Hydraulic Plant..						
Old Plant	3,644 20	3,553 47	3,510 85	3,410 85		
Total Plant	14,171 78	14,276 15	16,981 17	18,039 24	54,955 63	56,518 43
Bank and Cash Balance..	509 19	822 21	2,726 25	2,544 60	590 79	870 52
Inventories	40 91	25 12	654 33	655 50	1,173 19	1,390 52
Accounts Receivable	4 17				2,374 24	2,617 44
Sinking Fund			4,358 00	4,560 00	2,569 73	3,122 74
Other Assets		c 50 00			81,952 92	78,103 82
Total Assets	14,726 05	15,173 48	24,719 75	25,799 34	143,616 50	142,623 47
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	13,739 44	13,488 58	13,689 62	13,392 04	95,853 05	93,247 16
Accounts Payable			322 00	322 00	379 73	597 76
Bank Overdraft						
Other Liabilities					25,093 20	22,579 16
Total Liabilities	13,739 44	13,488 58	14,011 62	13,714 04	121,325 98	116,424 08
Reserves						
Debentures Paid	260 56	511 42	810 38	1,107 96	17,596 21	19,098 83
Sinking Fund Reserve			4,358 00	4,560 00	2,337 94	2,659 16
Depreciation Reserve ...	275 00	565 00	2,000 00	2,550 00	1,650 00	3,377 00
Surplus	451 05	608 48	3,539 75	3,867 34	706 37	1,064 40
Total Liabilities and Reserves....	14,726 05	15,173 48	24,719 75	25,799 34	143,616 50	142,623 47
Percentage of Net Debt to Total Assets	93.3	89.9	56.6	53.0	84.5	81.5

“c” Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Mitchell 1,687		Durham 1,600		Exeter 1,572		New Hamburg 1,543	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
4,796 10	5,646 10	2,257 59	2,317 59
9,034 86	9,034 86	584 88	584 88	1,083 10	1,083 10
8,119 67	8,350 53	11,917 19	12,222 48	11,693 79	11,961 77	8,281 57	8,451 78
.....
1,113 82	1,113 82	971 92	1,720 42	1,494 04	2,445 11	2,664 75	3,272 54
2,827 43	3,472 06	1,059 18	1,108 04	2,276 12	2,390 48	3,257 25	3,482 52
1,063 55	1,063 55	699 56	699 56	721 38	721 38	1,149 43	1,149 43
.....
.....	547 24	547 24	1,451 48	1,459 48	958 48	1,001 70
1,500 00	1,500 00
.....	2,300 00	1,506 51	5,242 56	5,242 56
28,455 43	30,180 92	18,079 97	18,389 13	17,636 81	18,978 22	24,894 73	26,001 22
.....	2,334 06	213 04	126 07	3,144 31	789 57	507 65
945 38	1,089 77	19 27	546 70	1,478 70	4,246 78	4,128 60
2,385 79	416 79	50 00	457 20	110 00	646 13	1,837 31
.....	b 103 41	b 1,252 80
31,786 60	34,021 54	18,396 42	19,837 27	18,640 71	23,711 23	30,577 21	32,474 78
.....
9,919 45	8,514 55	12,646 61	17,136 07	17,240 08	19,141 00	16,163 22	15,800 16
450 00	1,062 00	5,396 42	1,267 28	378 87	247 79	242 67	420 00
986 85	65 92
.....
11,356 30	9,576 55	18,043 03	18,403 35	17,684 87	19,388 79	16,405 89	16,220 16
7,375 77	8,780 67	353 39	863 92	419 05	859 05	1,565 86	1,928 92
.....
5,377 21	6,627 21	570 00	615 00	4,675 00	5,575 00
7,677 32	9,037 11	536 79	2,848 39	7,930 46	8,750 70
31,786 60	34,021 51	18,396 42	19,837 27	18,640 71	23,711 23	30,577 21	32,474 78
.....
35.7	28.2	95.4	82.0	53.7	50.0

"b" Operating losses shown in italics.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Dresden		Victoria Harbor		Blenheim	
Population	1,521		1,477		1,424	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings						
Sub-Station Equipment ..	523 00	523 00			909 64	909 64
Dist. System, Overhead ..	6,011 99	6,014 04	4,727 86	4,727 86	9,543 23	10,498 02
“ Underground ..						
Line Transformers	1,418 21	1,418 21	600 00	716 22	1,330 76	1,472 84
Meters	2,743 76	2,746 76	1,154 47	1,276 73	2,085 93	2,324 45
Street Light Equip. Regular	715 38	728 53	127 81	145 69	823 67	825 18
“ Ornamental ..					1,475 64	1,492 13
Miscel. Equip. and Con. Exp	404 24	404 24	642 64	642 64	568 06	602 17
Steam or Hydraulic Plant ..						
Old Plant	5,766 54	5,621 16				
Total Plant	17,583 12	17,455 94	7,252 78	7,509 14	16,736 93	18,124 43
Bank and Cash Balance ..	814 27	458 59	208 74	491 54	836 08	816 76
Inventories	610 46	893 17				200 00
Accounts Receivable					151 78	
Sinking Fund						
Other Assets						
Total Assets	19,007 85	18,807 70	7,461 52	8,000 68	17,724 79	19,141 19
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	15,340 47	14,702 57	6,313 59	6,116 93	13,822 92	13,635 21
Accounts Payable	2,433 84	1,733 84			1,737 78	315 59
Bank Overdraft						
Other Liabilities		117 98				d1,482 97
Total Liabilities	17,774 31	16,554 39	6,313 59	6,116 93	15,560 70	15,435 77
Reserves						
Debentures Paid	897 78	1,535 68	186 41	383 07	177 08	364 79
Sinking Fund Reserve						
Depreciation Reserve ...	314 74	629 74	190 00	440 00	440 00	990 00
Surplus	21 02	87 89	771 52	1,060 68	1,547 01	2,352 63
Total Liabilities and Reserves....	19,007 85	18,807 70	7,461 52	8,000 68	17,724 79	19,143 19
Percentage of Net Debt to Total Assets	92.0	87.8	84.6	76.8	87.9	81.0

“d” Local Improvement Debentures, *re* Ornamental Street Lighting.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Harriston 1,404		Pt. Dalhousie 1,318		Caledonia 1,217		Norwich 1,189	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	910 40	910 40
600 00	600 00
6,948 25	7,585 16	3,658 63	3,816 73	4,881 97	5,629 03	6,708 36	6,925 09
.....
1,740 00	1,873 48	2,541 43	3,304 33	565 65	565 65	1,541 12	1,934 06
1,915 66	2,371 38	3,647 85	3,984 43	947 44	951 04	2,476 93	2,553 41
350 00	350 00	268 67	268 67	441 49	449 21	546 06	548 46
.....	1,811 96	1,956 25
413 73	430 83	1,093 66	1,206 16	473 20	473 20	969 34	969 34
.....
2,062 15	1,130 83	6,325 50	6,370 53	3,509 82	3,509 82
.....
14,029 79	14,341 68	17,535 74	18,950 85	7,309 75	8,068 13	18,473 99	19,306 83
.....
122 98	213 28	50 03	124 97	419 20	711 86	494 65	2,436 34
671 00	1,250 00	89 76	89 76	1,903 54	2,494 65
966 00	1,498 82	181 21	51 70	1,755 04	1,897 65
.....
b 28 35	b 564 58
.....
15,818 12	17,303 78	17,856 74	19,781 86	7,728 95	8,779 99	22,627 22	26,135 47
.....
.....
12,846 89	12,351 74	12,121 97	11,725 04	4,450 40	4,355 71	12,717 24	12,458 25
2,155 09	1,774 26	1,913 12	2,371 21	90 05	1,333 64	3,057 51
.....	2,060 00	2,761 63
.....
15,001 98	14,126 00	16,095 09	16,857 88	4,540 45	4,355 71	14,050 88	15,515 76
.....
471 14	966 29	378 03	774 96	173 60	268 29	1,038 76	1,297 75
.....
345 00	810 00	1,279 02	2,149 02	1,070 00	1,390 00	3,595 00	5,450 00
.....	1,401 49	104 60	1,944 90	2,765 99	3,942 58	3,871 96
.....
15,818 12	17,303 78	17,856 74	19,781 86	7,728 95	8,779 99	22,627 22	26,135 47
.....
94.8	81.6	90.1	88.0	58.8	49.6	62.1	59.5

"b" Operating losses shown in italics.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality	Forest	Watford	New Toronto		Waterford	
Population	1,570	1,217	1,186		1,134	
—	1917	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	4,500 00
Sub-Station Equipment
Dist. System, Overhead ..	3,551 75	6,020 64	11,167 80	22,602 94	2,116 17	2,105 81
“ Underground
Line Transformers	2,291 95	1,614 30	2,964 38	4,306 84	914 36	1,161 11
Meters	4,188 54	1,793 43	2,319 68	6,037 38	1,331 10	1,449 20
Street Light Equip.Regular	1,340 50	500 90	310 30	366 96	81 26	103 10
“ Ornamental
Miscel. Equip.and Con.Exp.	102 30	1,306 03	1,200 37	1,378 82	352 77	366 02
Steam or Hydraulic Plant..
Old Plant	19,874 95	2,031 91	5,151 53	5,057 53
Total Plant	35,849 99	13,267 21	17,962 53	34,692 94	9,947 19	10,242 77
Bank and Cash Balance..	879 25	704 00	1,717 13	3,564 72	277 97	95 20
Inventories	2,210 86	33 30	124 77	135 00	80 00
Accounts Receivable	702 50	7 62	97 92	253 89	205 79	566 52
Sinking Fund
Other Assets
Total Assets	39,642 60	14,012 13	19,902 35	38,646 55	10,430 95	10,984 49
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	30,655 27	9,410 64	7,620 39	7,481 00	5,811 26	4,766 31
Accounts Payable	2,847 63	2,590 05	6,218 49	18,640 27	2,325 82	361 40
Bank Overdraft	714 60
Other Liabilities	1,011 41	97 98
Total Liabilities	33,502 90	13,012 10	13,838 88	26,121 27	8,235 06	5,842 31
Reserves						
Debentures Paid	3,744 73	302 57	379 61	519 00	1,934 27	2,979 22
Sinking Fund Reserve
Depreciation Reserve	1,200 00	2,200 00
Surplus	2,394 97	697 46	4,483 86	9,806 28	261 62	2,162 96
Total Liabilities and Reserves....	39,642 60	14,012 13	19,902 35	38,646 55	10,430 95	10,984 49
Percentage of Net Debt to Total Assets	84.6	93.0	69.6	67.7	79.0	53.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Shelburne 1,115		Elora 1,115		Hagersville 1,105		Winchester 1,065	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
566 60	566 60					224 15	224 15
9,137 23	10,590 59	7,539 37	7,920 03	6,678 90	6,743 81	7,319 95	7,477 25
399 01	985 66	1,791 53	3,737 14	1,203 27	1,203 27	665 86	665 86
391 75	612 97	1,564 27	1,788 63	2,021 32	2,138 50	1,241 04	1,246 44
921 65	921 65	438 33	438 33	435 35	435 35	564 98	564 98
2,102 07	2,116 90	926 18	926 18	101 80	101 80	275 54	343 94
5,779 40	3,755 90	1,408 35	1,408 35			1,100 00	1,100 00
17,297 71	19,550 27	13,668 03	16,218 66	10,440 64	10,622 73	11,391 52	11,622 62
2,346 82	568 83	642 51	104 35	2,829 55	1,331 60	1,236 43	
12 20	158 54	1,034 54	1,129 28	67 77	251 39	1,476 81	3,880 62
	111 41	42 21					117 54
					c 2,500 00		
19,656 73	20,389 05	15,387 29	17,452 29	13,337 96	14,705 72	14,104 76	15,620 78
14,468 79	13,995 01	12,339 48	12,010 89	7,591 30	7,420 07	10,372 52	10,221 17
4,180 99	4,355 85	534 52	26 45				186 07
18,649 78	18,350 86	12,874 00	12,037 34	7,591 30	7,420 07	10,372 52	10,407 24
451 21	924 99	660 52	989 11	408 70	579 93	277 48	428 83
	475 00	835 00	1,335 00	1,305 00	1,735 00	1,335 00	1,760 00
555 74	638 20	1,017 77	3,090 84	4,032 96	4,970 72	2,119 76	3,024 71
19,656 73	20,389 05	15,387 29	17,452 29	13,337 96	14,705 72	14,104 76	15,620 78
94.9	88.0	83.7	69.3	56.9	50.4	73.5	66.7

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Port Credit 944		Arthur 1,035	Beaverton 1,015		Tavistock 1,014
—	1916	1917	1917	1916	1917	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	675 00	675 00	250 00	250 00
Sub-Station Equipment
Dist. System, Overhead ..	8,313 48	8,421 66	12,746 86	5,901 74	5,967 62	5,607 50
“ Underground..
Line Transformers	812 48	892 98	1,092 29	470 75	761 45	710 79
Meters	1,851 63	1,944 53	1,023 58	1,836 96	1,887 74	1,806 68
Street Light Equip.Regular	324 63	360 64	539 71	453 44	453 44	542 95
“ Ornamental..
Miscel. Equip.and Con.Exp.	626 31	626 31	146 78	1,141 32	1,485 67	569 84
Steam or Hydraulic Plant..
Old Plant	1,209 03	3,787 92	3,787 92
Total Plant	12,603 53	12,921 12	16,758 25	13,842 13	14,593 84	9,237 76
Bank and Cash Balance..	645 28	531 69	446 20	441 27	655 49	509 16
Inventories	74 00	213 40	1,239 48	190 00
Accounts Receivable	180 00	180 00	15 00	8 34
Sinking Fund
Other Assets	c 60 00
Total Assets	13,428 81	13,692 81	17,293 45	14,496 80	16,488 81	9,945 26
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	7,876 16	7,656 20	14,810 27	9,525 51	14,351 28	5,909 69
Accounts Payable	226 02	24 56	2,164 48	3,514 05	495 09	1,097 87
Bank Overdraft
Other Liabilities	2,100 00
Total Liabilities	8,102 18	7,680 76	16,974 75	13,039 56	14,846 37	9,107 56
Reserves						
Debentures Paid	623 84	843 80	189 73	474 49	648 72	90 31
Sinking Fund Reserve
Depreciation Reserve ...	2,051 00	2,571 00	300 00	630 00	305 00
Surplus	2,651 79	2,597 25	128 97	682 75	363 72	442 39
Total Liabilities and Reserves.....	13,428 81	13,692 81	17,293 45	14,496 80	16,488 81	9,945 26
Percentage of Net Debt to Total Assets	60.3	56.1	98.0	90.0	90.1	91.6

“c” Dominion War Loan Investment.

'A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Markdale 989		Stayner 972		Cannington 903		Milverton 893	
1916	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
780 80	780 80	200 00	200 00			206 00	237 20
5,983 31	6,323 93	7,530 29	7,722 85	6,227 12	6,694 48	5,266 42	5,889 32
378 50	984 35	1,350 14	1,246 34	1,017 63	1,376 87	783 10	2,166 64
841 94	1,107 29	1,224 79	1,316 99	1,797 14	2,197 54	773 09	1,205 04
522 62	530 79	478 16	526 31	533 48	533 48	505 36	509 82
549 06	587 06	287 77	310 33	367 58	406 58	161 84	557 93
2,080 65	2,080 65	4,213 01	4,133 01	3,609 37	3,609 37		
11,136 88	12,394 87	15,284 16	15,455 83	13,552 32	14,818 32	7,695 81	10,565 95
72 44	2,080 35	861 70	403 08	355 01	468 26	102 54	935 26
2,230 68	1,694 91	51 19	8 84	668 00	699 38	141 30	
	122 00	416 47	918 56	247 40	117 17	2,000 00	1,000 00
				<i>b 393 52</i>	<i>b 382 72</i>		
13,440 00	16,292 13	16,613 52	16,786 31	15,216 25	16,485 85	9,939 65	12,501 21
8,886 16	8,766 08	12,929 70	12,484 89	11,659 58	11,475 20	9,227 50	8,940 01
3,236 98	5,275 96	1,009 66	896 85	2,841 55	3,720 85	405 93	2,012 33
12,123 14	14,042 04	13,939 36	13,381 74	14,501 13	15,196 05	9,633 43	10,952 34
113 84	233 92	1,070 30	1,515 11	340 42	524 80	272 50	559 99
	340 00	695 00	1,115 00	375 00	765 00		350 00
1,203 02	1,676 17	908 86	774 46			33 72	638 88
13,440 00	16,292 13	16,613 52	16,786 31	15,216 25	16,485 85	9,939 65	12,501 21
90.2	91.8	83.9	79.8	95.3	92.3	96.9	81.0

"b" Operating losses shown in italics.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Dutton 870		Port Stanley 849		Chesterville 854	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			1,505 38	1,505 38		
Sub-Station Equipment						
Distribution System, Over	5,124 93	5,165 79	9,509 81	9,970 11	4,958 20	5,108 43
“ Underground						
Line Transformers	778 24	778 24	1,495 56	1,864 96	1,002 48	1,930 73
Meters	1,599 88	1,726 34	1,960 26	2,122 93	1,082 96	1,190 16
Street Light Equip.Regular	441 01	441 01	570 60	570 60	306 46	306 46
“ Ornamental						
Miscel. Equip.and Con.Exp.	256 99	256 99	5,517 16	5,517 16	552 68	552 68
Steam or Hydraulic Plant						
Old Plant			975 00	975 00		
Total Plant	8,201 05	8,368 67	21,533 77	22,526 14	7,902 78	9,088 46
Bank and Cash Balance ..	1,766 37	2,632 27	5,551 04	5,072 71	100 25	409 57
Inventories	79 50	143 68			671 31	2,880 32
Accounts Receivable				1,500 00	128 97	128 97
Sinking Fund						
Other Assets		c 100 00				
Total Assets	10,046 92	11,244 32	27,084 81	29,098 85	8,803 31	12,507 32
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	8,407 49	8,407 49	17,128 79	16,752 54	4,781 40	4,700 37
Accounts Payable			30 00	460 00	2,382 49	5,076 20
Bank Overdraft					334 94	
Other Liabilities				5 00	120 00	
Total Liabilities	8,407 49	8,407 49	17,158 79	17,217 54	7,618 83	9,776 57
Reserves						
Debentures Paid			1,821 21	2,197 46	218 60	299 63
Sinking Fund Reserve						
Depreciation Reserve ...	240 00	485 00	3,743 08	4,492 00	622 50	962 50
Surplus	1,399 43	2,351 83	4,361 73	5,191 85	343 38	1,468 62
Total Liabilities and Reserves	10,046 92	11,244 32	27,084 81	29,098 85	8,803 31	12,507 32
Percentage of Net Debt to Total Assets	83.6	74.5	63.4	59.4	86.5	80.6

“c” Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Ayr 800		Waterdown 785		Thamesville 769		Bolton 727		West Lorne 651
1916	1917	1916	1917	1916	1917	1916	1917	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
125 00	125 00
2,985 40	2,988 35	7,083 27	7,187 26	3,600 40	3,669 39	7,220 79	7,342 27	4,983 83
.....
983 09	983 09	1,751 00	1,751 00	977 26	1,067 27	2,039 11	2,312 96	540 10
979 60	1,090 85	1,624 23	1,750 77	1,318 49	1,429 41	967 72	1,070 39	892 89
360 27	360 27	156 65	161 67	318 10	325 94	561 14	561 14	566 10
.....
785 49	785 49	100 34	100 34	561 75	561 75	811 17	864 20	174 49
.....
6,635 73	7,027 53	4,703 40	4,256 30	1,582 85	1,554 60	1,250 00
12 854 58	13,360 58	10,715 49	10,951 04	11,479 40	11,310 06	13,182 77	13,705 56	8,407 41
.....	985 76	1,767 75	1,613 34	689 33	290 35	76 71	498 12	74 97
58 84	27 60	240 00	542 21	364 76	443 79
91 00	91 00	133 50	988 96	888 98	148 75	70 00	93 00
.....	c 1,500 00
.....	160 00
13,004 42	14,464 94	12,483 24	14,197 88	13,397 69	13,031 60	13,772 99	14,717 47	8,735 43
11,067 91	10,862 20	7,038 74	6,679 14	10,930 33	10,660 98	9,206 88	11,560 81	7,898 81
.....	220 77	1,081 64	168 36	2,730 35	49 00	123 73
55 70
.....	116 87
11,123 61	11,082 97	7,038 74	6,679 14	12,011 97	10,829 34	11,937 23	11,609 81	8,139 41
993 67	1,641 18	961 26	1,320 86	257 47	526 82	293 12	450 76	101 19
.....
510 00	815 00	2,672 00	3,556 00	190 00	425 00	321 00	741 00
377 14	925 79	1,811 24	2,641 88	938 25	1,250 44	1,221 64	1,915 90	494 83
13,004 42	14,464 94	12,483 24	14,197 88	13,397 69	13,031 60	13,772 99	14,717 47	8,735 43
85.6	76.6	56.4	47.4	89.5	83.3	86.7	79.0	93.2

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Dundalk 721		Bothwell 707		Lucan 662	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings						
Sub-Station Equipment						
Dist. System, Overhead...	5,008 22	5,184 53	3,069 94	3,113 42	5,749 94	5,883 94
“ “ Underground..						
Line Transformers	551 73	551 73	499 55	695 88	1,442 57	1,696 58
Meters	479 20	615 15	969 30	1,004 36	1,431 76	1,735 45
Street Light Equip. Regular	510 82	510 82	326 10	326 10	372 54	372 54
“ “ Ornamental.						
Miscel. Equip. and Con. Exp.	228 69	228 69	392 94	492 94	373 49	373 49
Steam or Hydraulic Plant..						
Old Plant	937 90	893 30	172 82		2,860 45	2,860 45
Total Plant	7,716 56	7,984 22	5,430 65	5,632 70	12,230 75	12,922 45
Bank and Cash Balance ..	288 61		247 86	1,270 86	47 62	
Inventories	36 76	2 79			731 09	464 67
Accounts Receivable			585 75	720 75		
Sinking Fund						
Other Assets				c 200 00		
Total Assets	8,041 93	7,987 01	6,264 26	7,824 31	13,009 46	13,387 12
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	5,879 12	5,400 89	5,345 15	5,130 95	10,766 47	10,469 44
Accounts Payable	827 21			287 74	1,205 09	865 06
Bank Overdraft		94 36				184 77
Other Liabilities						
Total Liabilities	6,706 33	5,495 25	5,345 15	5,418 69	11,971 56	11,519 27
Reserves						
Debentures Paid	457 78	936 01	189 04	403 24	447 15	744 18
Sinking Fund Reserve						
Depreciation Reserve	200 00	240 00	135 00	320 00	270 00	625 00
Surplus	677 82	1,315 75	595 07	1,682 38	320 75	498 67
Total Liabilities and Reserves	8,041 93	7,987 01	6,264 26	7,824 31	13,009 46	13,387 12
Percentage of Net Debt to Total Assets	83.4	68.6	85.3	69.4	92.1	86.3

“c” Dominion War Loan Investment.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Hensall 705	Woodbridge 639		Rodney 712	Ailsa Craig 586		Grand Valley 657	Creemore 585	
1917	1916	1917	1917	1916	1917	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	6 c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	36 50
6,390 58	5,924 17	6,004 20	4,977 93	4,406 27	4,693 64	7,608 38	4,181 44	4,575 19
1,154 42	1,945 29	1,945 29	780 54	657 46	1,412 56	685 05	681 39	681 39
1,670 56	1,008 59	1,077 75	980 74	547 49	725 77	957 33	844 47	895 46
410 85	319 61	319 61	518 74	362 97	362 97	455 61	272 07	272 07
447 50	515 86	511 40	653 97	229 97	229 97	201 17	185 41	185 41
400 00	700 00	919 85	2,651 15	2,651 15
10,473 91	9,713 52	9,858 25	8,611 92	6,204 16	7,424 91	10,863 89	8,815 93	9,260 67
2,840 78	744 66	758 25	207 49	534 57	485 71	585 02	739 69	373 47
52 35	53 09	162 44	147 18	213 05	210 22	64 54
65 00	91 41	98 39	62 20	74 65	73 34
.....	c 500 00	b 70 94
13,432 04	10,549 59	11,267 98	8,819 41	6,901 17	8,057 80	11,794 65	9,840 49	9,772 02
9,861 95	8,382 63	8,251 97	8,382 66	6,426 65	6,882 64	10,700 97	6,136 01	5,937 48
3,049 65	369 88	27 64	113 05	140 79	794 65	2,637 36	1,651 23
76 25
12,987 85	8,752 51	8,279 61	8,495 71	6,567.44	6,882 64	11,495 62	8,773 37	7,588 71
138 05	117 34	248 00	117 34	299 03	363 99	562 52
.....	725 00	1,085 00	180 00	425 00	200 00	430 00
306 14	954 74	1,655 37	206 36	153 73	750 16	503 13	1,190 79
13,432 04	10,549 59	11,267 98	8,819 41	6,901 17	8,057 80	11,794 65	9,840 49	9,772 02
91.5	82.9	73.2	96.4	95.2	85.6	98.5	89.2	77.9

"b" Operating losses shown in italics.

"c" Dominion War Loan Investment.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Coldwater 579		Wyoming 544		Embro 483	
	1916	1917	1916	1917	1916	1917
—	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS						
Lands and Buildings	275 00	275 00
Sub-Station Equipment
Dist. System, Overhead...	5,295 16	5,327 11	5,105 92	5,199 97	5,415 37	5,415 37
“ “ Underground..
Line Transformers	1,010 77	1,010 77	471 17	559 47	657 79	657 79
Meters	1,193 44	1,193 44	607 77	681 81	902 16	902 16
Street Light Equip. Regular	354 20	354 20	342 72	262 32	209 29	209 29
“ “ Ornamental
Miscel. Equip. and Con. Exp.	132 53	132 53	544 50	735 00	249 84	249 84
Steam or Hydraulic Plant...	426 25	426 25
Old Plant
Total Plant	8,261 10	8,293 05	7,072 08	7,438 54	7,860 70	7,860 70
Bank and Cash Balance ..	1,177 47	1,798 45	305 89	489 68	160 62
Inventories	538 71	84 00
Accounts Receivable	269 00	128 00	57 96	15 36
Sinking Fund
Other Assets
Total Assets	9,977 28	10,360 50	7,505 97	7,438 54	8,408 34	8,120 68
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	6,693 83	6,580 35	6,313 77	6,117 10
Accounts Payable	90 00	83 07	915 11	514 09	7,520 95	6,905 40
Bank Overdraft	121 82
Other Liabilities
Total Liabilities	6,783 83	6,663 42	7,228 88	6,753 01	7,520 95	6,905 40
Reserves						
Debentures Paid	306 17	419 65	186 23	382 90	94 82	194 38
Sinking Fund Reserve
Depreciation Reserve	1,460 00	1,810 00	210 00	485 00	760 00
Surplus	1,427 28	1,467 43	90 86	92 63	307 57	260 90
Total Liabilities and Reserves	9,977 28	10,360 50	7,505 97	7,438 54	8,408 34	8,120 68
Percentage of Net Debt to Total Assets	68.9	64.3	96.4	90.8	89.4	85.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Flesherton 428		Spring- field k	Burgess- ville k	Woodville 388		Chatsworth 374	
1916	1917	1917	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	65 00	65 00
3,910 09	3,910 09	3,733 26	2,008 90	1,597 02	1,670 90	3,502 90	3,507 03
206 83	206 83	671 74	567 81	700 96	700 96	546 92	546 92
482 48	518 74	686 32	359 22	765 20	765 20	418 03	437 43
384 61	384 61	199 52	122 82	95 67	104 81	207 29	207 29
814 11	814 11	672 78	453 00	88 96	98 96	283 12	312 12
.....	2,250 00	2,182 50
5,798 12	5,834 38	5,963 62	3,511 75	5,497 81	5,523 33	5,023 26	5,075 79
1,705 24	625 43	348 90	149 35	311 14
433 80	396 39	137 59	28 00	315 16	316 89
54 23	558 23	140 00	495 59	35 65	99 24	150 00	324 00
.....	175 00	140 00
.....	b 20 71
7,991 39	7,414 43	6,590 11	4,035 34	5,997 97	6,250 60	5,348 26	5,560 50
.....
5,417 22	5,330 30	4,602 44	3,304 00	3,885 65	3,824 18	4,000 00	4,000 00
2,097 41	1,531 19	17 10	248 26	1,997 97	1,626 43	892 33	1,076 54
.....	147 52	200 57	178 96
.....	1,483 10
7,514 63	6,861 49	6,102 64	3,699 78	5,883 62	5,450 61	5,092 90	5,255 50
82 78	169 70	397 56	196 00	114 35	175 82
.....	175 00	140 00
150 00	175 00	230 00	165 00
243 98	208 24	89 91	139 56	394 17	80 36
7,991 39	7,414 43	6,590 11	4,035 34	5,997 97	6,250 60	5,348 26	5,560 50
94.1	92.6	93.0	91.6	98.0	87.3	95.2	94.8

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Baden k		Brechtin k		Beachville k	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings	660 64	660 64	161 03	161 03
Sub-Station Equipment						
Dist. System, Overhead...	3,997 98	4,430 75	1,330 29	1,330 29	6,310 36	6,353 65
“ “ Underground.....						
Line Transformers	1,285 14	1,285 14	366 43	366 43	1,736 69	1,714 74
Meters	877 53	903 08	315 62	315 62	873 72	893 47
Street Light Equip. Regular	370 02	370 02	69 89	69 89	237 03	237 03
“ “ Ornamental.....						
Miscel. Equip. and Con. Exp.			215 77	215 77	540 36	533 36
Steam or Hydraulic Plant..						
Old Plant						
Total Plant	7,191 31	7,649 63	2,298 00	2,298 00	9,859 19	9,893 28
Bank and Cash Balance .	2,128 12	1,891 16	693 89	1,497 31	360 90	1,141 47
Inventories		74 60		27 60	42 24	82 41
Accounts Receivable			45 91	121 07	1,176 02	241 25
Sinking Fund						
Other Assets						
Total Assets	9,319 43	9,615 39	3,037 80	3,943 98	11,438 35	11,358 41
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	4,581 66	4,488 10	1,713 66	1,696 00	4,904 99	4,826 26
Accounts Payable	586 67	731 35	941 52	1,678 74	679 50	37 92
Bank Overdraft						
Other Liabilities	2 79					
Total Liabilities	5,171 12	5,219 45	2,655 18	3,374 74	5,584 49	4,864 18
Reserves						
Debentures Paid	418 34	511 90	36 34	54 00	455 01	526 74
Sinking Fund Reserve						
Depreciation Reserve	1,132 00	1,247 40	70 00	145 00	1,720 00	2,125 00
Surplus	2,597 97	2,636 64	276 28	370 24	3,678 85	3,842 49
Total Liabilities and Reserves	9,319 43	9,615 39	3,037 80	3,943 98	11,438 35	11,358 41
Percentage of Net Debt to Total Assets	55.7	54.3	87.4	86.0	49.1	42.8

“k” Less than 500 population.

“ A ”—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Burford		Comber		Dublin	Drumbo		Delaware	
k		k		k	k		k	
1916	1917	1916	1917	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
202 00	202 00	85 00
3,470 99	3,597 65	3,622 99	3,665 73	3,939 83	2,582 58	2,646 78	2,101 21	2,101 21
.....
983 23	983 23	420 25	420 25	660 75	316 55	316 55	216 75	216 75
879 88	912 36	631 13	631 83	478 99	614 51	664 63	316 06	316 06
147 40	213 40	199 55	199 55	411 71	129 89	129 89	106 93	106 93
.....
659 20	671 00	929 11	929 11	320 08	201 16	201 16	227 81	203 81
.....
.....
6,342 70	6,579 64	5,803 03	5,846 47	5,896 36	3,844 69	3,959 01	2,968 76	2,944 76
.....
248 36	628 37	114 66	85 74	768 67	926 68	468 84	262 71	315 60
.....	80 53	16 80	1,174 25	63 41
.....	114 63	83 33	462 97	985 64	1,022 52
.....
.....
6,591 06	7,288 54	5,917 69	6,063 64	7,922 61	4,834 78	4,890 82	4,217 11	4,282 88
.....
.....
4,690 01	4,523 30	4,221 02	4,535 03	5,000 00	4,361 15	4,286 47	3,939 79	3,876 57
1,300 45	923 52	1,217 33	127 70	2,639 58	42 77	42 29	71 12
.....
.....	512 10	24 00
.....
5,990 46	5,446 82	5,438 35	5,174 83	7,639 58	4,403 92	4,286 47	4,006 08	3,947 69
.....
309 99	476 70	278 98	514 97	138 89	213 53	60 21	123 43
.....
165 00	373 00	145 00	322 00	110 00	245 17	80 00	180 00
125 61	992 02	55 36	51 84	283 03	182 01	145 65	70 82	31 76
.....
6,591 06	7,288 54	5,917 69	6,063 64	7,922 61	4,834 78	4,890 82	4,217 11	4,282 88
.....
.....
90.9	75.1	91.9	85.3	96.8	91.1	87.9	95.0	92.1

“ k ” Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Dorchester k		Elmvale k		Granton k	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings			106 25	106 25		
Sub-Station Equipment						
Dist. System, Overhead... 2,889 39		2,941 03	5,799 59	5,871 65	2,671 73	2,819 42
“ “ Underground.....						
Line Transformers	694 32	929 59	755 41	755 41	221 22	623 16
Meters	659 71	769 69	1,050 50	1,164 04	445 47	605 28
Street Light Equip. Regular	212 34	212 34	317 98	317 98	149 27	149 27
“ “ Ornamental.....						
Miscel. Equip. and Con. Exp.	326 54	326 54	455 93	455 93	110 28	110 28
Steam or Hydraulic Plant... ..						
Old Plant						
Total Plant	4,782 30	5,179 19	8,485 66	8,671 26	3,597 97	4,307 41
Bank and Cash Balance ..	206 94	163 20	154 40	472 00	262 28	
Inventories			548 55	489 81		
Accounts Receivable	430 10	522 13	140 11	105 00		
Sinking Fund						
Other Assets						
Total Assets	5,419 34	5,864 52	9,328 72	9,738 07	3,860 25	4,307 41
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	4,235 28	4,167 32	6,545 88	6,417 81	3,455 73	3,408 80
Accounts Payable		368 36	150 00		254 27	417 53
Bank Overdraft						40 87
Other Liabilities						
Total Liabilities	4,235 28	4,535 68	6,695 88	6,417 81	3,710 00	3,867 20
Reserves						
Debentures Paid	64 72	132 68	454 12	582 19	44 27	91 20
Sinking Fund Reserve						
Depreciation Reserve	350 00	535 00	1,025 00	1,355 00		145 00
Surplus	769 34	661 16	1,153 72	1,283 07	105 98	204 01
Total Liabilities and Reserves	5,419 34	5,864 52	9,328 72	9,738 07	3,860 25	4,307 41
Percentage of Net Debt to Total Assets	78.1	77.5	71.8	65.8	96.1	90.0

“ k ” Less than 500 population.

"A"—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Holstein k		Highgate k	Lambeth k		Lynden k		Mount Brydges k	
1916	1917	1917	1916	1917	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	241 18	241 18
1,649 25	1,649 25	3,346 69	2,606 19	2,709 30	2,489 73	2,492 73	2,650 77	2,652 77
305 33	145 33	1,464 37	621 01	626 66	942 37	942 37	673 25	655 25
192 42	192 42	714 32	639 78	910 43	424 91	531 82	691 83	764 55
141 25	141 25	282 15	169 37	159 37	137 90	137 90	120 09	120 09
164 71	164 71	393 65	204 73	214 73	200 32	200 32	143 82	143 82
.....
2,452 96	2,292 96	6,201 18	4,241 08	4,620 49	4,436 41	4,546 32	4,279 76	4,336 48
142 49	328 09	2 76	107 07	292 63	213 24	751 59	743 06	810 04
83 71	136 52	20 00	55 61
51 16	110 67	140 51	63.10	35 00	304 57	67 50	52 88
b 57 73	b 123 83
2,788 05	2,855 55	6,480 97	4,411 25	4,948 12	4,954 22	5,365 41	5,095 70	5,202 13
.....
2,676 01	2,585 22	4,924 74	3,939 79	3,876 57	4,432 95	4,367 48	4,100 27	4,035 40
26 00	18 50	1,216 26	98 47	279 08	220 00	672 69	290 39
.....
2,702 01	2,603 72	6,141 00	4,038 26	4,155 65	4,652 95	4,367 48	4,772 96	4,325 79
86 04	176 83	75 26	60 21	123 43	62 05	127 52	119 73	184 60
.....	75 00	100 00	260 00	120 00	270 00	125 00	275 00
.....	264 71	212 78	409 04	119 22	600 41	78 01	416 74
2,788 05	2,855 55	6,480 97	4,411 25	4,948 12	4,954 22	5,365 41	5,095 70	5,202 13
100.0	96.5	94.8	91.5	84.4	93.9	81.6	93.7	83.0

"b" Operating losses shown in italics.

"k" Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population	Otterville		Plattsville		Princeton	
	k		k		k	
—	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings						
Sub-Station Equipment						
Dist. System, Overhead...	2,546 60	2,746 85	2,482 86	2,482 86	1,910 44	1,957 32
“ “ Underground						
Line Transformers	479 75	972 80	1,270 58	906 14	680 74	437 77
Meters	473 40	532 09	891 11	895 64	479 00	457 15
Street Light Equip. Regular	193 37	196 10	133 65	133 65	116 30	116 30
“ “ Ornamental						
Miscel. Equip. and Con. Exp.	142 00	142 00	504 42	504 42	32 85	32 85
Steam or Hydraulic Plant ..						
Old Plant						
Total Plant	3,835 12	4,589 84	5,282 62	4,922 71	3,219 33	3,001 39
Bank and Cash Balance .	163 69		221 66	1,068 66	908 69	404 95
Inventories	59 50	95 82	11 24	6 99		
Accounts Receivable	516 30	153 90	713 27	449 60	5 72	444 32
Sinking Fund						
Other Assets		b 169 38			b 18 33	35 00
Total Assets	4,574 61	5,008 94	6,228 79	6,447 96	4,152 07	3,885 66
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	4,377 67	4,248 00	5,075 41	4,988 51	3,440 46	3,381 55
Accounts Payable	60 00	88 87	217 19		506 07	
Bank Overdraft		266 07				
Other Liabilities						
Total Liabilities	4,437 67	4,602 94	5,292 60	4,988 51	3,946 53	3,381 55
Reserves						
Debentures Paid	122 33	252 00	161 59	248 49	109 54	168 45
Sinking Fund Reserve						
Depreciation Reserve		154 00	145 00	305 00	96 00	220 00
Surplus	14 61		629 60	905 96		115 66
Total Liabilities and Reserves	4,574 61	5,008 94	6,228 79	6,447 96	4,152 07	3,885 66
Percentage of Net Debt to Total Assets	97.0	95.2	85.0	77.5		87.0

“b” Operating losses shown in italics.

“k” Less than 500 population.

“A”—Continued

of Hydro Municipalities as at December 31st, 1916 and 1917

Pt. McNicoll		Rockwood		Sunderland		St. Jacob's	St. George	
k		k		k		k	k	
1916	1917	1916	1917	1916	1917	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
202 60	202 60	79 00	79 00
3,259 63	3,311 41	4,150 53	4,191 30	2,826 66	2,892 18	3,326 83	2,838 77	2,852 65
305 60	332 06	1,211 93	1,211 93	731 75	731 75	877 50	851 31	851 31
714 81	770 31	979 45	1,048 31	788 68	788 68	909 77	868 73	904 50
103 40	107 21	257 50	257 50	190 82	190 82	263 53	218 11	218 11
396 44	396 44	308 05	308 05	147 22	147 22	441 66	374 18	374 18
.....	2,030 00	2,030 00
4,982 48	5,120 03	6,986 46	7,096 09	6,715 13	6,780 65	5,819 29	5,151 10	5,200 75
.....	36 15	319 44	224 65	1,959 09	1,066 09
57 86	30 10	73 45	197 13	94 93	132 30	22 61	60 16
.....	237 00	720 44	95 54	150 00	329 67
b 271 26	b 72 72	b 90 34	c 1,500 00
5,311 60	5,496 00	7,059 91	7,293 22	7,530 50	7,418 36	6,213 94	7,132 80	8,156 67
4,377 67	4,720 01	1,217 71	997 09	5,546 32	5,452 29	6,000 00	5,829 78	5,737 58
56 29	102 08	829 03	1,308 36	89 96	330 33	412 83
625 31	99 92	1,796 60	324 23	1,467 13
5,059 27	4,922 01	3,014 31	2,150 35	7,013 45	6,760 65	6,089 96	6,160 11	6,150 41
122 33	279 99	782 29	1,002 91	253 68	347 71	170 22	262 42
130 00	294 00	815 00	1,105 00	150 00	310 00	150 00	325 00
.....	2,448 31	3,034 96	113 37	123 98	652 47	1,418 84
5,311 60	5,496 00	7,059 91	7,293 22	7,530 50	7,418 36	6,213 94	7,132 80	8,156 67
100.3	90.8	42.7	29.5	93.1	92.1	98.0	86.3	75.4

“c” Dominion War Loan Investment.
“k” Less than 500 population.

STATEMENT

Comparative Condensed Balance Sheets of Electric Departments

Municipality Population —	Thorndale k		Thamesford k		Williamsburg k	
	1916	1917	1916	1917	1916	1917
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings						
Sub-Station Equipment						
Dist. System, Overhead...	1,893 29	1,935 47	3,490 27	3,503 99	1,478 83	1,493 23
“ “ Underground						
Line Transformers	381 71	325 61	953 88	1,169 84	297 89	297 89
Meters	534 23	510 23	1,017 56	987 31	427 57	498 67
Street Light Equip. Regular	59 40	80 36	176 85	176 85	66 16	66 16
“ “ “ Ornamental						
Miscel. Equip. and Con. Exp	273 95	273 95	158 25	158 25	4 00	4 00
Steam or Hydraulic Plant						
Old Plant						
Total Plant	3,142 58	3,125 62	5,796 81	5,996 24	2,274 45	2,350 95
Bank and Cash Balance	77 73	86 93	186 96	460 82	827 76	635 59
Inventories	45 39	41 80	20 00	25 00	121 70	476 95
Accounts Receivable	131 00	333 90	113 01	40 00		
Sinking Fund						
Other Assets						
Total Assets	3,396 70	3,588 25	6,116 78	6,522 06	3,223 91	3,463 49
LIABILITIES AND RESERVES						
Liabilities						
Debenture Balance	2,462 37	2,422 86	2,923 08	4,172 98	2,579 50	2,487 80
Accounts Payable	688 68	733 92	1,686 75	241 12	41 75	57 00
Bank Overdraft						
Other Liabilities				25 00		
Total Liabilities	3,151 05	3,156 78	4,609 83	4,439 10	2,621 25	2,544 80
Reserves						
Debentures Paid	37 63	77 14	134 92	185 05	170 50	262 20
Sinking Fund Reserve						
Depreciation Reserve	100 66	245 66	735 00	970 00	70 00	155 00
Surplus	107 36	108 67	637 03	927 91	362 16	501 49
Total Liabilities and Reserves	3,396 70	3,588 25	6,116 78	6,522 06	3,223 91	3,463 49
Percentage of Net Debt to Total Assets	92.8	88.5	75.3	68.0	81.3	73.5

“k” Less than 500 population.

“A”—Concluded.

of Hydro Municipalities as at December 31st, 1916 and 1917

Wellesley k	Waubauskene		Grantham Township		Stamford Township	Toronto Township	
	1916	1917	1916	1917	1917	1916	1917
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	388 80
4,121 43	2,755 95	2,789 25	2,190 60	5,333 60	5,731 34
.....	12,503 51	7,204 65	8,903 85
1,311 47	239 66	239 66	1,005 62	1,426 35	3,253 74	5,309 85	5,848 21
908 60	664 13	816 87	626 06	830 96	3,073 33	2,908 68	3,377 86
386 55	142 22	159 22	1,536 56
.....
93 57	257 66	257 66	78 19	110 19	2,595 80	258 16	649 77
.....
.....	9,594 46
6,821 62	4,059 62	4,262 66	3,900 47	7,701 10	38,677 54	15,681 34	18,779 69
1,235 36	3 00	3,195 78	209 44	2,828 86	1,104 42
.....	3 28	5 33	38 38
.....	387 90	130 37	801 43	1,267 11	914 56	2,100 56
.....	279 12	558 24
.....	b 1,581 49	b 1,661 14
8,056 98	4,453 80	4,398 36	8,956 86	10,931 35	39,944 65	19,424 76	22,023 05
.....
7,296 12	3,891 26	3,304 00	7,500 00	7,500 00	11,673 78	11,327 99
.....	49 00	47 29	1,177 74	2,609 11	37,381 85	1,349 56	1,472 69
.....	36 58
.....	115 87
7,296 12	3,940 26	3,387 87	8,677 74	10,109 11	37,381 85	13,023 34	12,916 55
.....
203 88	108 74	196 00	326 22	672 01
.....	279 12	558 24
235 00	115 00	265 00	264 00	1,200 00	3,734 00	5,729 00
321 98	289 80	549 49	1,362 80	2,341 20	2,705 49
8,056 98	4,453 80	4,398 36	8,956 86	10,931 35	39,944 65	19,424 76	22,023 05
.....
90.8	86.5	88.1	93.8	67.1	58.5

“k” Less than 500 population.

STATE-

Report Showing Operation of Municipalities

Municipality	Months Covered by Report	Population	Plant Cost	Debenture Debt and Overdraft	Operation and Maintenance	Debenture Charges and Interest	Total Operation
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Toronto.....	12	463,705	9,027,604 32	7,301,472 90	1,273,596 89	462,718 79	1,936,315 68
Hamilton	12	100,461	1,253,570 26	1,082,913 36	247,128 25	69,368 13	316,496 38
Ottawa	12	100,163	947,550 95	565,095 82	161,627 64	42,147 44	203,775 08
London	12	58,055	929,480 89	732,054 15	250,011 80	43,545 12	293,556 92
Brantford	12	25,420	304,661 82	235,810 45	64,195 51	17,221 00	81,416 51
Windsor	12	24,162	511,893 71	523,505 81	99,097 47	17,491 55	116,589 02
Peterborough..	12	20,426	274,842 84	235,238 35	101,683 93	14,701 34	116,385 27
Kitchener	12	19,666	394,421 88	243,994 63	99,907 48	18,487 28	118,394 76
St. Catharines	12	17,880	289,172 32	232,595 92	69,055 49	15,354 35	84,409 84
St. Thomas...	12	17,174	241,050 89	120,956 84	70,848 61	10,365 50	81,214 11
Stratford	12	17,081	275,688 30	181,475 19	54,494 60	18,011 96	72,506 56
Guelph	12	16,735	238,392 62	110,204 48	73,982 91	10,273 26	84,256 17
Port Arthur ..	12	14,307	688,917 94	502,101 03	87,194 00	50,539 14	137,733 14
Chatham	12	12,863	175,433 79	206,163 22	39,170 67	10,058 83	49,229 50
Owen Sound ..	12	11,910	157,005 30	77,733 21	44,979 52	11,281 56	56,261 08
Galt.	12	11,852	299,229 92	193,697 93	67,996 82	16,208 78	84,205 60
Sarnia	12	11,676	304,526 57	282,119 09	56,224 95	20,548 16	76,773 11
Niagara Falls	12	11,147	200,061 59	117,299 10	43,593 19	11,051 98	54,645 17
Woodstock ...	12	10,084	160,792 38	62,997 20	38,261 76	7,281 89	45,543 65
Brockville ...	12	9,428	163,893 35	153,051 75	68,650 68	15,406 99	84,057 67
Welland	12	7,243	154,369 00	159,482 11	93,277 56	10,663 18	103,940 74
Barrie	12	6,453	110,842 06	40,494 75	19,568 35	6,052 29	25,620 64
Collingwood...	12	6,361	69,456 87	39,047 83	49,807 42	3,304 77	53,112 19
Midland	12	6,258	94,024 32	33,851 59	24,590 31	3,809 04	28,399 35
Ingersoll	12	5,176	104,660 91	73,718 87	28,169 73	4,800 89	32,970 62
Walkerville ..	12	5,096	206,962 74	206,816 32	124,301 04	11,131 97	135,433 01
Waterloo	12	4,956	103,588 75	60,074 29	26,093 07	4,493 15	30,586 22
Goderich	12	4,655	87,469 79	54,132 32	14,308 82	4,868 44	19,177 26
Dundas	12	4,652	82,059 51	58,561 80	13,638 40	5,414 43	19,052 83
Preston	12	4,643	115,555 98	78,753 83	30,025 42	7,259 03	37,284 45
Paris	12	4,370	86,963 02	43,714 47	11,101 03	6,665 00	17,766 03
Wallaceburg ..	12	4,107	74,013 31	76,998 71	17,697 60	4,525 57	22,223 17
Simcoe	12	4,061	37,414 32	39,392 23	6,158 90	1,876 55	8,035 45
Brampton	12	4,041	86,001 40	59,197 20	24,331 34	4,769 85	29,101 19
St. Mary's	12	3,958	85,241 24	40,899 93	13,877 82	4,775 42	18,653 24
Penetang	12	3,928	47,775 37	26,782 51	14,100 15	1,980 06	16,080 21
Petrolia	12	3,891	49,164 69	48,599 26	13,261 58	3,934 47	17,196 05
Tillsonburg...	12	3,084	45,050 76	34,712 15	14,862 23	2,539 23	17,401 46
Strathroy	12	2,998	47,886 36	47,209 78	11,831 90	3,135 73	14,967 63
Hespeler	12	2,940	33,881 73	23,015 60	11,238 41	3,089 65	14,328 06
Prescott	12	2,740	55,920 83	20,165 71	12,111 40	1,983 39	14,094 79
Orangeville ..	12	2,493	36,239 96	35,459 39	5,153 83	2,067 96	7,221 79
Listowel	12	2,326	37,892 85	39,394 83	8,921 10	2,978 83	11,899 93
Huntsville ...	12	2,326	21,895 99	22,809 39	17,216 62	1,647 41	18,864 03
Ridgetown ...	12	2,326	24,687 07	19,346 53	5,836 40	1,777 75	7,614 15
Elmira	12	2,270	22,353 81	18,893 31	5,709 10	1,352 10	7,061 20
Clinton	12	2,177	40,127 72	26,970 22	5,921 05	3,002 09	8,923 14
Weston	12	2,156	43,826 48	23,875 44	21,720 82	2,196 53	23,917 35
Milton	12	2,072	30,269 15	18,632 70	11,499 56	2,212 11	13,711 67
Mimico	12	1,976	38,166 80	26,703 05	8,276 89	2,711 55	10,988 44
Chesley	12	1,975	28,724 12	27,103 30	3,841 40	2,130 83	5,972 23
Seaforth	12	1,964	35,384 26	22,043 36	17,906 52	1,691 51	19,598 03
Mount Forest	12	1,941	29,681 94	24,174 24	4,755 78	1,816 16	6,571 94
Georgetown ..	12	1,905	32,502 73	19,194 59	14,006 52	2,088 33	16,094 85
Palmerston ..	12	1,843	23,011 26	26,379 45	4,617 66	1,841 43	6,459 09

MENT "B"

for Period ending December 31st, 1917

Revenue	Surplus	Depreciation	Surplus less Depreciation	Number of Consumers				PerCent. of Con- sumers to Popu- lation	H. P. taken in Dec. 1917	
				Dom- estic	Com'l	Power	Total			
\$ c.	\$ c.	\$ c.	\$ c.							
2,028,956 91	292,641 23	258,174 17	34,467 06	41,358	8,940	1,982	52,280	+	11.3	56,561
397,071 48	80,575 10	41,594 85	38,980 25	14,340	1,668	526	16,534	+	16.5	13,338
254,303 01	50,527 93	37,115 00	13,412 93	8,636	1,167	204	10,007	+	9.9	6,390
369,677 34	76,120 42	33,937 78	42,182 64	9,036	1,261	328	10,625	+	18.3	8,863
107,354 91	25,938 40	9,500 00	16,438 40	2,559	363	37	2,959	+	11.6	2,983
130,193 98	13,604 96	10,721 00	2,883 96	3,882	471	97	4,450	+	17.5	1,996
127,248 92	10,863 65	7,120 00	3,743 65	4,152	671	122	4,945		24.2	4,038
144,852 52	26,457 76	14,000 00	12,457 76	2,712	577	157	3,446		17.5	4,653
117,190 74	32,780 90	9,800 00	22,980 90	2,833	270	52	3,155	+	17.6	4,454
98,393 70	17,179 59	12,088 46	5,091 13	2,524	472	112	3,108		18.1	2,144
87,427 07	14,920 51	9,550 00	5,370 51	2,492	388	112	2,992		17.5	1,879
104,922 26	20,666 09	11,400 00	9,266 09	2,202	505	87	2,794		16.7	3,529
189,179 41	51,446 27	51,446 27	2,783	503	42	3,328		23.3	3,439
53,710 95	4,481 45	4,361 66	119 81	1,261	271	46	1,578	+	12.3	948
65,903 90	9,642 82	4,495 70	5,147 12	1,438	419	84	1,941		16.3	919
99,446 31	15,240 71	10,100 00	5,140 71	2,444	371	83	2,898		24.4	2,773
93,071 00	16,297 89	7,613 00	8,684 89	2,150	439	58	2,647		22.7	1,219
64,531 84	9,886 67	7,500 00	2,386 67	2,273	405	55	2,733		24.5	2,680
57,410 88	11,867 23	6,531 60	5,335 63	1,363	387	66	1,816		18.0	1,438
77,921 69	\$ 6,135 98	6,000 00	\$ 12,135 98	1,018	378	49	1,445		15.4	\$ 317
110,852 41	6,911 70	5,660 00	1,251 70	593	94	23	710	+	9.8	5,907
33,781 22	8,160 58	2,928 00	5,232 58	942	253	19	1,214		18.8	596
57,083 34	3,971 15	2,550 00	1,421 15	835	236	41	1,112		17.5	1,785
33,792 97	5,393 62	3,650 00	1,743 62	822	186	35	1,043		16.7	1,186
40,563 04	7,592 42	3,130 00	4,462 42	679	196	53	928		17.9	954
152,162 67	16,729 66	6,343 00	10,386 66	1,883	225	71	2,179	*		1,877
38,172 10	7,585 88	4,175 00	3,410 88	694	155	59	908		18.3	851
25,498 36	6,321 10	3,450 00	2,871 10	539	150	10	699		15.0	290
26,649 31	7,596 48	2,930 00	4,666 48	783	175	38	996	+	21.4	709
42,771 53	5,487 08	3,930 00	1,557 08	843	186	35	1,064		22.8	1,115
24,329 04	6,563 01	2,500 00	4,063 01	581	161	5	747		17.1	448
27,618 83	5,395 66	1,752 00	3,643 66	489	157	16	662		16.1	506
10,288 88	2,253 43	1,216 00	1,037 43	79	103	16	198		4.9	157
34,390 37	5,289 18	3,100 00	2,189 18	771	162	27	960		23.8	934
22,819 55	4,166 31	3,340 00	826 31	583	161	30	774		19.5	397
17,575 90	1,495 69	2,000 00	504 31	199	93	14	306		7.8	457
18,481 23	1,285 18	1,120 00	165 18	292	150	34	476		12.2	306
21,905 23	4,503 77	1,940 00	2,563 77	400	165	20	585		18.9	507
16,897 45	1,929 82	1,270 00	659 82	375	153	11	539		17.9	348
18,226 08	3,898 02	1,220 00	2,678 02	312	86	11	409		13.9	348
16,614 28	2,519 49	2,190 00	329 49	370	100	14	484		17.7	252
8,392 17	1,170 38	1,000 00	170 38	144	82	4	230		9.2	168
12,073 37	173 44	960 00	786 56	243	125	12	380		16.3	199
20,438 96	1,574 93	775 00	799 93	270	82	3	355		15.3	681
10,847 99	3,233 84	560 00	2,673 84	205	98	5	308		13.2	139
9,708 97	2,647 77	870 00	1,777 77	238	91	13	342		19.0	161
9,984 21	1,061 07	920 00	141 07	246	115	7	368		16.9	107
27,497 54	3,580 19	1,930 00	1,650 19	530	90	10	630		29.2	772
14,992 63	1,280 96	1,037 00	243 96	174	70	6	250		12.1	297
13,480 05	2,491 61	1,400 00	1,091 61	704	39	11	754	*		198
7,200 74	1,228 51	715 00	513 51	185	81	10	276		14.0	119
23,665 11	4,067 08	1,425 00	2,642 08	298	112	13	423		21.5	569
9,112 23	2,540 29	895 00	1,645 29	176	107	4	287		14.8	132
20,428 83	4,333 98	1,580 00	2,753 98	319	90	22	431		22.6	248
8,095 80	1,636 71	585 00	1,051 71	171	71	2	244		13.2	96

† Competitive territory. § Operating only partly with Hydro power. Operating loss due to high cost of coal in 1917. * Includes customers in Sandwich East and Ford City.

Figures in italics indicate operating losses.

STATEMENT

Report Showing Operation of Municipalities

Municipality	Months Covered by Report	Population	Plant Cost	Debenture Debt and Overdraft	Operation and Maintenance	Debenture Charges and Interest	Total Operation
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Fergus	12	1,776	20,008 03	15,300 22	4,850 79	1,132 74	5,983 53
Tilbury	12	1,740	14,276 15	13,488 58	3,412 41	1,075 29	4,487 70
Acton	12	1,735	18,039 24	13,392 04	7,059 93	1,096 40	8,156 33
Gravenhurst ..	12	1,702	56,518 43	35,197 52	7,015 69	3,814 22	10,829 91
Mitchell	12	1,687	30,180 92	9,576 55	7,531 01	1,831 00	9,362 01
Durham	12	1,600	18,384 13	18,403 35	2,474 52	1,804 40	4,278 92
Exeter	12	1,572	18,978 22	19,141 00	5,259 76	1,300 65	6,560 41
New Hamburg ..	12	1,543	26,001 22	15,800 16	6,826 18	1,170 91	7,997 09
Dresden	12	1,521	17,455 94	16,554 39	4,201 59	1,442 28	5,643 87
Forest	12	1,495	35,849 89	30,655 27	4,504 50	2,849 03	7,353 53
Vict. Harbor ..	12	1,477	7,509 14	6,116 93	1,252 43	543 93	1,796 36
Blenheim	12	1,424	18,124 43	15,435 77	4,482 13	1,116 02	5,598 15
Harriston	12	1,404	14,341 68	12,351 74	4,219 14	1,071 32	5,290 46
Pt. Dalhousie ..	12	1,318	18,950 85	16,857 88	3,860 39	1,240 84	5,101 23
Watford	3	1,221	13,267 21	13,012 10	660 20	267 69	927 89
Caledonia	12	1,217	8,068 13	4,355 71	1,302 87	361 72	1,664 59
Norwich	12	1,189	19,306 83	12,458 25	10,099 46	3,630 63	13,730 09
New Toronto ..	12	1,186	34,692 94	26,121 27	26,972 91	1,310 85	28,283 76
Waterford ...	12	1,133	10,242 77	5,842 31	4,304 62	1,467 39	5,772 01
Shelburne ...	12	1,115	19,550 27	18,350 86	2,735 92	1,373 10	4,109 02
Elora	12	1,115	16,218 66	12,010 89	4,839 15	1,093 91	5,933 06
Hagersville ..	12	1,105	10,622 73	7,420 07	4,574 40	550 80	5,125 20
Winchester ...	12	1,065	11,622 62	10,221 17	3,711 77	773 70	4,485 47
Pt. Credit	12	1,046	12,921 12	7,656 20	2,423 64	678 61	3,102 25
Arthur	12	1,041	16,758 25	16,974 75	1,728 34	953 49	2,681 83
Beaverton ...	12	1,015	14,593 84	14,351 28	3,457 66	769 86	4,227 52
Tavistock	13	1,009	9,237 76	9,107 56	4,961 85	470 07	5,431 92
Markdale	12	989	12,394 87	14,042 04	1,902 84	892 65	2,795 49
Stayner	12	972	15,455 83	13,381 74	2,270 03	1,220 61	3,490 64
Cannington ..	12	903	14,818 32	15,196 05	3,490 52	604 02	4,094 55
Milverton	12	893	10,565 95	10,952 34	4,264 20	765 33	5,029 53
Dutton	12	870	8,368 37	8,407 49	2,258 93	434 44	2,693 37
Pt. Stanley ...	12	849	22,526 14	17,217 54	7,157 21	1,232 82	8,390 03
Chesterville ...	12	854	9,088 46	9,776 57	3,973 99	532 64	4,506 63
Ayr	12	800	13,360 58	10,862 20	1,888 68	1,150 41	3,039 09
Waterdown ..	12	785	10,951 04	6,679 14	2,306 68	1,480 95	3,787 63
Thamesville ..	12	769	11,310 06	10,829 34	2,452 00	829 95	3,281 95
Hensall	11	749	10,473 91	12,987 85	1,649 97	613 39	2,263 36
Bolton	12	727	13,705 56	11,560 81	3,699 61	921 66	4,621 27
West Lorne ...	11	724	8,407 41	8,139 41	1,470 28	502 50	1,972 78
Dundalk	12	721	7,984 22	5,495 25	2,008 46	829 24	2,837 70
Bothwell	12	703	5,632 70	5,418 69	2,822 81	793 15	3,615 96
Lucan	12	662	12,922 45	11,519 27	4,335 15	886 03	5,221 18
Rodney	10	655	8,611 92	8,495 71	1,617 46	426 22	2,043 68
Grand Valley ..	12	644	10,863 89	11,495 62	1,553 26	932 67	2,485 93
Woodbridge ..	12	639	9,858 25	8,279 61	2,932 72	641 41	3,574 13
Ailsa Craig ..	12	586	7,424 91	6,249 75	2,247 93	390 14	2,638 07
Creemore	12	585	9,260 67	7,588 71	2,643 81	710 20	3,354 01
Coldwater ...	12	579	8,293 05	6,580 35	1,263 86	481 64	1,745 50
Wyoming	12	544	7,438 54	6,753 01	1,218 72	577 97	1,796 69
Embro	12	7,860 70	6,905 40	1,333 39	390 30	1,723 69
Springfield ...	4	5,963 62	6,102 64	504 25	273 78	778 03
Flesherton ...	12	5,834 38	6,861 49	1,071 29	453 30	1,524 59
Woodville	12	5,523 33	5,450 61	2,286 62	275 24	2,561 86
Chatsworth ...	12	5,075 79	4,791 50	859 49	308 02	1,167 51

"B"—Continued

for Period ending December 31st, 1917

Revenue	Surplus	Depreciation	Surplus less Depreciation	Number of Consumers				PerCent. of Con- sumers to Popu- lation	H. P. taken in Dec. 1917
				Dom- estic	Com'l	Power	Total		
\$ c.	\$ c.	\$ c.	\$ c.						
7,642 33	1,658 80	650 00	1,008 80	177	93	8	278	15.7	112
4,935 13	447 43	290 00	157 43	132	80	5	217	12.5	68
9,033 92	877 59	550 00	327 59	200	65	9	274	15.8	199
12,966 19	2,136 28	1,727 00	409 28	251	69	9	329	19.3	209
11,971 80	2,609 79	1,250 00	1,359 79	212	104	22	338	20.0	168
3,684 05	504 87	570 00	1,164 87	170	71	1	242	15.1	72
9,466 21	2,905 80	615 00	2,290 80	170	87	3	260	10.2	145
9,717 33	1,720 24	900 00	820 24	184	69	9	262	16.9	157
6,025 74	381 87	315 00	66 87	206	105	1	312	20.5	73
8,266 98	913 45	913 45	260	104	6	370	24.8	127
2,336 52	540 16	250 00	290 16	69	38	107	7.2	28
6,953 77	1,355 62	550 00	805 62	212	84	3	299	21.0	83
7,185 30	1,894 84	465 00	1,429 84	132	68	6	206	14.6	90
5,302 05	200 82	460 00	250 18	330	32	8	370	*	73
1,625 35	697 46	697 46	100	67	2	169	13.9	43
2,805 68	1,141 09	320 00	821 09	33	38	4	75	6.2	49
15,514 36	1,784 27	1,855 00	70 73	356	82	10	448	*	242
34,606 18	6,322 42	1,000 00	5,322 42	320	22	8	350	29.5	1,583
7,673 35	1,901 34	1,901 34	100	42	1	143	12.7	107
4,666 48	557 46	475 00	82 46	133	74	4	211	18.0	172
8,506 13	2,573 07	500 00	2,073 07	123	64	2	189	16.0	161
6,432 45	1,307 25	430 00	877 25	138	68	4	210	19.0	141
5,815 42	1,329 95	425 00	904 95	162	47	1	210	19.7	78
3,596 83	494 58	520 00	25 42	162	33	3	198	18.9	71
2,810 80	128 97	128 97	60	51	2	113	10.9	48
4,238 49	10 97	330 00	319 03	148	51	7	206	20.3	78
6,179 31	747 39	305 00	442 39	80	64	2	146	14.5	242
4,184 71	1,389 22	340 00	1,049 22	106	68	3	177	18.0	75
3,762 40	271 76	420 00	148 24	124	59	5	188	19.3	63
4,495 35	400 80	390 00	10 80	137	70	207	22.9	66
5,984 69	955 16	350 00	605 16	65	59	4	128	14.3	195
3,890 77	1,197 40	245 00	952 40	114	54	1	169	19.7	43
9,944 07	1,554 04	748 92	805 12	323	67	6	396	*	65
5,971 87	1,465 24	340 00	1,125 24	87	45	2	134	13.6	83
4,039 92	1,000 83	305 00	695 83	92	48	2	142	17.8	42
5,488 89	1,701 26	884 00	817 26	101	31	4	136	*	71
3,329 14	547 19	235 00	312 19	145	70	215	27.9	44
2,569 50	306 14	306 14	89	36	2	127	16.9	31
5,735 53	1,114 26	410 00	704 26	78	44	5	127	17.5	95
2,467 61	494 83	494 83	54	40	94	12.9	26
3,499 83	662 13	240 00	422 13	80	76	4	160	22.2	97
4,558 31	942 35	185 00	757 35	86	45	2	133	18.9	52
5,889 65	668 47	355 00	313 47	103	39	10	152	22.9	146
2,250 04	206 36	206 36	57	41	98	14.9	26
2,415 44	70 46	70 46	55	54	1	110	17.1	50
4,634 76	1,060 63	360 00	700 63	69	35	6	110	17.2	93
3,415 22	777 15	245 00	532 15	55	19	4	78	13.3	97
4,188 64	834 63	230 00	604 63	69	55	3	127	21.7	51
2,335 65	590 15	350 00	240 15	75	39	1	115	19.8	41
2,008 46	211 77	210 00	1 77	56	34	90	16.5	31
2,009 98	286 29	275 00	11 29	60	31	2	93	27
867 94	89 91	89 91	37	19	1	57	29
1,513 85	10 74	175 00	185 74	70	31	101	33
2,781 72	219 86	120 00	99 86	49	25	3	77	73
1,191 44	23 93	165 00	141 07	37	25	60	17

* Rural and summer population create abnormal condition.

Figures in italics indicate operating losses.

STATEMENT

Report Showing Operation of Municipalities

Municipality	Months Covered by Report	Population	Plant Cost	Debiture Debt and Overdraft	Operation and Maintenance	Debiture Charges and Interest	Total Operation
			\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Baden	12	7,649 63	3,045 81	5,916 29	291 47	6,207 76
Brechin	12	2,298 00	3,374 74	1,929 56	176 25	2,105 81
Beachville ...	12	9,893 28	3,399 05	6,077 07	357 79	6,434 36
Burford	12	6,579 64	4,746 82	1,353 55	421 49	1,774 04
Burgessville .	13	3,511 75	3,304 00	1,191 15	296 52	1,487 67
Comber	12	5,846 47	5,174 83	1,339 35	436 58	1,775 93
Delaware.....	12	2,944 76	3,876 57	447 78	196 97	644 75
Dorchester...	12	5,179 19	4,535 68	968 80	396 95	1,365 75
Drumbo	12	3,959 01	4,286 47	657 60	278 54	936 14
Dublin	2	5,896 36	7,639 58	118 20	10 61	128 81
Elmvale	12	8,671 26	6,417 81	1,995 40	458 22	2,453 62
Granton	12	4,307 41	3,867 20	964 74	267 70	1,232 44
Grantham Tp.	12	7,701 10	10,109 11	1,242 31	2,662 79	3,905 10
Highgate	12	6,201 18	6,141 00	1,077 34	316 02	1,393 36
Holstein	12	2,292 96	2,603 72	414 86	242 72	657 58
Lambeth	12	4,620 49	4,155 65	959 47	260 84	1,220 31
Lynden.....	12	4,546 32	4,367 48	2,818 09	309 28	3,127 37
Mt. Brydges .	12	4,336 48	4,325 79	1,272 64	290 35	1,562 99
Otterville ...	12	4,589 84	4,602 94	853 30	392 33	1,245 63
Plattsville...	12	4,922 71	4,988 51	1,772 27	340 67	2,112 94
Princeton....	12	3,001 39	3,381 55	804 48	248 97	1,053 45
Pt. McNicoll .	12	5,120 03	4,922 01	808 90	436 32	1,245 22
Rockwood....	12	7,096 09	2,150 35	1,586 34	338 50	1,924 84
Sunderland ..	12	6,780 65	6,760 65	2,159 33	492 32	2,651 65
St. George ...	12	5,200 75	6,150 41	1,381 43	387 83	1,769 26
St. Jacob's ...	3	5,819 29	6,089 96	803 05	803 05
Stamford Tp.	12	38,677 54	37,381 85	11,635 22	2,591 55	14,226 77
Thorndale ...	12	3,125 62	3,156 78	1,215 96	203 24	1,419 20
Thamesford..	12	5,996 24	4,172 98	1,601 11	266 91	1,868 02
Toronto Twp.	12	18,779 69	12,916 55	4,103 62	3,345 64	7,449 26
Williamsburg.	12	2,350 95	2,487 80	850 54	220 67	1,071 21
Waubashene .	12	4,262 66	3,387 87	842 78	305 15	1,147 93
Wellesley....	13	6,821 62	7,296 12	3,503 46	548 31	4,051 77
Total		1,168,000 **	20,077,935 45	15,636,473 08	3,992,310 28	1,085,180 80	5,077,491 08

NOTE—Population in Villages estimated at 400

† Competitive territory.

* Rural or Summer populations create abnormal condition.

** Approximate.

Figures in italics indicate operating losses.

"B"—Concluded

for Period ending December 31st, 1917

Revenue	Surplus	Deprecia- tion	Surplus less Depreciation	Number of Consumers				PerCent. of Con- sumers to Popu- lation	H. P. taken in Dec. 1917
				Dom- estic	Com'l	Power	Total		
\$ c.	\$ c.	\$ c.	\$ c.						
6,764 31	556 55	310 00	246 55	58	23	5	86	196
2,274 77	168 96	75 00	93 96	19	20	2	41	50
7,563 50	1,128 64	405 00	723 64	44	12	3	59	289
2,848 45	1,074 41	208 00	866 41	79	34	1	114	34
1,625 40	137 73	137 73	29	9	1	39	47
2,024 15	284 22	177 00	71 22	39	36	75	22
705 69	60 94	100 00	30 06	24	12	36	8
1,637 81	272 06	185 00	87 06	70	11	2	83	18
1,071 31	135 17	135 17	38	22	60	15
411 84	283 03	283 03	1	10	11	18
3,012 95	559 35	330 00	229 35	89	61	3	153	63
1,475 47	243 03	145 00	98 03	42	16	1	59	65
4,089 45	184 35	264 00	70 05	154	154	25
1,658 07	264 71	264 71	41	21	1	63	17
634 22	23 36	75 00	98 36	26	15	41	6
1,576 57	356 26	160 00	196 26	65	13	1	79	19
3,758 56	631 19	150 00	481 19	24	11	1	36	83
2,051 72	488 73	150 00	338 73	58	20	2	80	26
1,215 64	20 00	154 00	183 00	42	23	1	66	23
2,549 30	426 36	160 00	276 36	60	22	2	84	66
1,311 44	257 99	110 00	147 99	46	12	58	12
1,624 05	378 83	164 00	214 83	66	21	1	88	24
2,801 49	876 65	290 00	586 65	77	15	3	95	35
2,607 85	43 80	160 00	203 80	58	27	85	54
2,663 51	894 25	175 00	719 25	60	23	3	86	33
927 03	123 98	123 98	34	18	1	53	10 2
16,789 57	2,562 80	120 00	1,362 80	193	3	12	208	450
1,565 51	146 31	115 00	31 31	37	13	1	51	39
2,393 90	525 88	235 00	290 88	63	28	3	94	51
9,938 55	2,489 29	2,125 00	364 29	160	160	135
1,295 54	224 33	85 00	139 33	42	10	1	53	23
1,544 03	396 10	150 00	246 10	64	17	1	82	24
4,608 75	556 98	235 00	321 98	68	28	3	99	128
6,070,065 17	992,574 09	607,206 29	385,367 80	137,486	28,161	5,269	170,916	157,048

STATE-

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Toronto 463,705				
	1913	1914	1915	1916	1917
EARNINGS					
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	190,376 89	289,645 45	331,807 18	335,181 19	414,043 17
Commercial Light	233,799 04	305,534 31	291,907 92	272,243 06	297,459 72
Power	347,708 88	483,681 15	575,239 17	612,918 32	899,474 48
Street Light	344,933 79	364,214 17	350,085 97	361,920 32	365,794 63
Miscellaneous	29,891 21	39,651 98	40,076 70	108,735 53	52,184 91
Total	1,146,709 81	1,482,727 06	1,589,116 94	1,690,998 42	2,028,956 91
EXPENSES					
Power Purchased	255,986 26	323,586 97	430,830 00	529,180 54	684,470 50
Sub-Stn. Operation	32,216 66	42,667 33	42,890 24	44,866 07	65,925 51
“ “ Maint'ce....	11,510 69	23,560 14	17,243 40	35,187 08	21,615 27
Dist. System, Operation and Maintenance	50,693 34	59,013 81	59,782 15	53,175 40	41,721 92
Line Transformer M't'ce. .	3,396 98	5,218 22	6,768 29	4,976 03	9,108 62
Meter Maintenance	1,648 28	3,072 21	3,856 44	7,085 21	19,903 28
Consumers' Premises—Exp..	36,536 64	52,893 31	37,821 37	44,278 89	51,547 04
Street Light Sys., Operation and Maintenance	45,801 72	48,674 18	63,981 72	61,202 90	67,390 00
Promotion of Business....	60,256 03	71,477 64	54,128 73	53,416 92	48,258 76
Billing and Collecting....	43,581 71	50,028 39	64,825 42	72,579 07	89,315 94
Gen. Office, Sal. and Exp..	85,957 58	125,972 92	93,332 31	124,068 67	146,428 85
Undistributed Expenses....	44,304 25	54,191 98	57,693 43	33,762 17	10,135 83
Int. and Deb. Payments....	274,285 24	325,551 67	362,337 99	400,434 57	462,718 79
Miscellaneous Expenses....	b 4,335 80	b 23,330 01	b 17,775 37
Total Expenses	946,175 38	1,190,244 57	1,318,821 50	1,464,213 52	1,736,315 68
Surplus	200,534 43	292,482 49	270,295 44	226,784 90	292,641 23
Loss
Depreciation Charge...	115,236 80	147,181 40	173,862 95	208,388 09	258,174 17
Surp. Less Depr. Chg..	85,297 63	145,301 09	96,432 49	18,396 81	34,467 06

xa Hydro Department operated separately.

“ b ” Patriotic contributions.

MENT "C"

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Hamilton 100,461					Ottawa 100,163		
1913					1913		
1914					1914		
1915					1915		
1916					1916		
1917					1917		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
34,451 95	74,668 38	92,723 71	108,137 22	135,224 12	68,032 27	68,767 48	67,441 19
25,453 99	35,125 57	34,754 72	36,126 03	36,740 19	53,438 04	51,769 72	46,636 99
47,415 58	70,665 43	83,990 38	115,224 78	137,249 87	26,978 76	31,748 23	32,126 50
2,250 89	51,154 36	86,244 98	80,815 73	80,855 11	49,199 57	50,439 29	56,813 66
9,841 52	2,564 82	2,619 70	3,026 87	7,002 19	185 11	225 48
119,413 93	234,178 56	300,333 49	343,330 63	397,071 48	197,648 64	202,910 83	203,243 82
47,307 65	78,968 72	103,922 98	121,982 71	150,389 18	50,750 00	55,512 39	53,018 54
3,240 97	5,741 24	7,226 49	9,107 51	11,644 77	3,127 63	3,321 20	3,989 78
94 01	653 61	1,644 78	2,012 08	530 50	107 58	300 81	588 81
3,168 21	6,504 84	14,090 13	6,847 26	11,539 13	13,694 44	17,041 58	18,193 82
1,216 21	505 26	921 70	1,067 67	5,413 92	245 82	1,996 40	635 82
16 39	143 97	1,172 88	886 05	3,849 30	1,537 17	2,390 11	3,444 25
2,693 70	2,782 23	4,061 03	3,556 22	5,401 47	10,572 43	6,082 30	2,534 80
1,375 46	13,380 35	10,394 16	10,735 03	10,269 24	15,465 59	15,318 91	19,712 71
4,391 01	3,999 76	3,443 77	3,752 54	3,830 37	1,008 50	1,060 00	3,118 79
6,270 38	10,825 27	13,832 80	15,780 73	19,652 35	6,417 69	7,481 30	8,915 38
3,623 22	12,894 66	17,083 98	17,740 82	19,345 98	6,941 68	9,604 33	11,699 46
1,289 35	3,407 34	4,972 47	4,374 48	5,262 04	1,453 47	2,350 91	3,671 03
30,201 49	46,398 68	60,759 61	61,266 73	69,368 13	30,961 54	38,002 88	40,365 58
.....
104,888 05	186,205 93	243,526 78	259,109 83	316,496 38	142,283 54	160,463 12	169,888 77
14,525 88	47,972 63	56,806 71	84,220 80	80,575 10	55,365 10	42,447 71	33,355 05
.....
9,031 35	21,053 66	25,808 87	32,110 54	41,594 85	24,000 00	32,650 00	33,000 00
5,494 53	26,918 97	30,997 84	52,110 26	38,980 25	31,365 10	9,797 71	355 05

xa Hydro Department operated separately.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Ottawa xa 100,163		London xb 58,055			
	1916	1917	1913	1914	1915	1916
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	72,875 12	81,506 24	41,172 64	57,473 08	57,184 75	71,146 90
Commercial Light	42,569 96	48,546 77	39,256 07	47,593 44	43,751 37	48,747 74
Power	42,996 39	63,173 09	79,659 78	130,936 35	148,567 23	180,204 33
Street Light	60,632 48	59,928 97	28,372 20	30,535 83	31,168 87	31,719 17
Miscellaneous	406 45	1,147 94	3,763 78	3,313 10	4,958 29	8,973 65
Total	219,480 40	254,303 01	192,224 47	269,851 80	285,630 51	340,791 79
EXPENSES						
Power Purchased	60,859 15	75,113 78	72,676 41	97,404 63	122,893 29	155,208 55
Sub-Stn. Operation	4,341 42	4,545 40	5,816 18	9,925 89	8,671 25	11,260 87
“ “ Maint'ce.	132 82	16 95	519 81	767 40	135 79	329 76
Dist. System, Operation and Maintenance	17,787 91	17,476 61	5,342 67	3,850 78	5,220 69	6,069 41
Line Transformer M't'ce. ...	683 36	56 16	1,674 88	760 87	94 82	839 69
Meter Maintenance	3,241 68	4,378 74	138 23	95 60	372 13	3,169 66
Consumers' Premises—Exp.			1,827 71	2,119 53	2,455 20	3,217 49
Street Light Sys., Operation and Maintenance	15,147 81	19,214 96	5,278 72	8,511 05	6,303 42	7,577 61
Promotion of Business.....	8,277 56	8,273 19	5,833 84	5,840 01	6,902 59	7,853 28
Billing and Collecting.....	13,722 50	15,751 84	6,738 13	9,126 81	10,762 84	10,560 10
Gen. Office, Sal. and Exp. ...	11,470 18	10,126 32	14,180 20	16,845 61	15,042 13	12,777 04
Undistributed Expenses.....	4,660 34	6,673 69	6,297 08	6,687 31	4,943 05	6,866 73
Int. and Deb. Payments.....	42,371 44	42,147 44	29,488 97	35,127 20	38,493 89	40,099 60
Miscellaneous Expenses.....	b 716 29				2,776 28	4,500 56
Total Expenses	183,412 46	203,775 08	155,812 83	197,062 69	225,067 37	270,330 35
Surplus	36,067 94	50,527 93	36,411 64	72,789 11	60,563 14	70,461 44
Loss						
Depreciation Charge....	32,775 00	37,115 00	21,058 82	27,588 39	32,734 97	29,060 62
Surp. Less Depr. Chg. ...	3,292 94	13,412 93	15,352 82	45,200 72	27,828 17	41,400 82

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

“b” Patriotic contributions.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

London xb 58,055	Brantford				Windsor			
	xa 25,420				xa 24,162			
1917	1914	1915	1916	1917	1914	1915	1916	1917
	e				f			
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
86,454 36	7,103 77	13,629 36	17,504 44	20,881 94	3,143 41	23,161 57	35,565 59	48,913 80
52,511 01	5,392 87	10,746 67	10,530 19	10,502 19	1,107 38	12,009 99	16,831 60	21,257 15
181,973 61	647 69	12,901 29	24,213 00	48,639 07	9 77	3,734 81	7,370 82	15,362 93
32,057 31	21,724 64	28,691 05	27,500 83	27,272 40	3,997 85	31,947 11	37,266 17	38,025 51
16,681 05	627 57	327 94	294 05	59 31	961 07	2,768 13	6,634 59
369,677 34	35,496 54	66,296 31	80,042 51	107,354 91	8,258 41	71,814 55	99,802 51	130,193 98
174,989 99	12,999 65	24,661 13	33,566 59	47,842 34	4,330 41	38,849 61	51,655 51	63,579 76
10,937 43	1,069 43	2,111 85	2,975 10	3,192 17	408 67	2,588 72	2,466 76	2,761 25
2,028 10	7 84	177 02	114 98	238 87	236 47	282 77	554 34
3,896 45	376 83	684 06	814 74	1,548 77	240 41	629 41	816 44	1,194 00
818 07	65 26	160 65	267 97	700 09	48 49	157 84	127 48
4,830 52	10 08	199 00	167 27	342 68	11 70	131 68	122 20
3,866 38	40	3 53	3 19	77 70	222 87	750 40	739 09
6,708 67	1,460 00	3,420 03	3,110 37	2,134 05	1,667 97	6,647 83	11,361 50
6,996 23	1,608 37	1,644 50	1,313 05	1,578 10	1,455 58	1,301 56	1,349 85
11,260 91	994 63	1,625 66	1,819 63	2,071 08	441 36	2,416 24	4,661 77	6,254 32
11,888 53	1,039 66	1,443 91	1,371 24	2,836 94	2,170 90	3,821 74	4,922 46	5,724 04
10,873 75	215 98	798 48	1,210 57	1,632 72	1,502 25	2,887 17	5,329 64
43,545 12	7,444 31	14,686 37	17,221 00	17,221 00	666 66	13,038 53	17,258 16	17,491 55
916 77
293,556 92	27,322 44	81,616 19	63,955 70	81,416 51	8,258 41	66,489 68	93,940 35	116,589 02
76,120 42	8,174 10	14,680 12	16,086 81	25,938 40	5,324 87	5,862 16	13,604 96
.....
33,937 78	6,000 00	10,000 00	7,500 00	9,500 00	5,157 50	10,721 00
42 182 64	2,174 10	4,680 12	8,586 81	16,438 40	5,324 87	704 66	2,883 96

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

"e" 9 months' operation.

"f" 4 months' operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Peterboro'				Kitchener	
Population	20,426				19,266	
—	1914	1915	1916	1917	1913	1914
EARNINGS						
	e				p	
	\$	c.	\$	c.	\$	c.
Domestic Light	8,631	71	27,991	24	16,558	82
Commercial Light	7,749	91	27,563	41	20,985	35
Power	7,013	23	30,185	83	38,368	34
Street Light	3,081	59	12,294	64	17,373	81
Miscellaneous					1,268	87
				373		91
Total	26,506	44	98,035	12	94,555	19
			107,279	07	127,248	92
					104,750	73
EXPENSES						
Power Purchased	11,920	90	45,240	12	33,359	47
Sub-Strn. Operation	840	05	3,269	50	4,892	72
“ “ Maint'ce... ..	9	08	313	85	1,175	64
Dist. System, Operation and Maintenance	996	31	4,632	71	1,575	15
Line Transformer M't'ce... ..	26	35	178	43	205	39
Meter Maintenance	6	52	1,326	47	326	51
Consumers' Premises—Exp.					101	97
Street Light Sys., Operation and Maintenance	1,465	01	6,000	91	2,803	88
Promotion of Business.....					452	28
Billing and Collecting.....	242	70	2,125	05	1,901	40
Gen. Office, Sal. and Exp. ...	3,777	45	9,542	34	2,532	25
Undistributed Expenses....	214	94	1,214	47	1,966	04
Int. and Deb. Payments....	2,026	21	13,372	97	17,897	45
Miscellaneous Expenses.....					b	619
						00
Total Expenses	21,525	52	86,823	82	69,190	15
			91,031	72	80,620	31
Surplus	4,980	92	11,211	30	25,365	04
			16,247	35	24,130	42
Loss						
Depreciation Charge....			7,500	00	10,980	79
			6,250	00	12,884	05
Surp. Less Depr. Chg. ...	4,980	92	3,711	30	14,384	25
			9,997	35	11,246	37

xb Hydro and Water Departments under one management.

xe Hydro and Gas Departments under one management.

“b” Patriotic contributions.

“e” 3 months' operation.

“p” 13 months' operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

xe Kitchener 19,266			xa St. Catharines 17,880				St. Thomas xe 17,174
1915	1916	1917	1914	1915	1916	1917	1913
			e				
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
19,108 60	20,876 63	24,051 18	2,013 49	9,540 70	16,419 57	24,275 56	11,125 50
16,807 15	17,323 67	17,494 18	412 75	5,810 11	5,925 49	6,024 34	16,097 41
54,732 50	62,436 31	84,818 46	12,742 98	25,193 30	40,688 67	71,138 36	36,550 26
17,017 43	18,621 19	16,155 08	944 63	11,579 42	15,261 33	15,318 53	10,989 22
2,714 76	2,428 77	2,333 62	44 28	522 83	519 18	433 95	361 15
110,380 44	121,686 57	144,852 52	16,158 13	50,646 36	78,814 24	117,190 74	75,124 04
47,644 33	59,814 81	77,868 54	9,328 14	19,191 12	29,827 81	50,215 87	31,435 85
3,727 21	3,888 64	4,601 21	579 90	1,617 35	2,235 46	2,818 33	2,452 25
465 16	621 93	1,954 58	46 19	237 97	53 27	269 95	913 99
4,193 45	4,392 79	2,665 90	249 06	2,069 73	1,994 66	2,102 00	1,580 22
21 76	28 05	400 93	640 56	242 25	1,290 92	2,130 23	47 57
384 57	442 18	592 57	152 97	254 38	221 07	408 56	53 40
127 92	24 07						
1,699 89	1,976 07	2,062 98	443 16	1,281 13	1,693 72	1,363 16	2,405 21
169 29	118 17	310 04	981 77	1,459 99	1,238 73	1,334 97	
2,569 37	2,809 95	2,922 78	107 00	984 37	871 98	2,184 20	339 43
2,686 19	2,603 33	2,941 54	607 53	4,213 82	5,496 64	5,208 86	1,593 77
2,427 57	2,099 02	2,051 36		250 93	555 21	1,019 36	739 67
18,436 93	18,474 43	18,487 28	1,105 87	9,724 03	12,411 67	15,354 35	7,402 65
1,265 63	1,244 84	1,535 05					
85,819 27	98,538 28	118,394 76	14,242 15	41,527 07	57,891 14	84,409 84	48,964 01
24,561 17	23,148 29	26,457 76	1,915 98	9,119 29	20,923 10	32,780 90	26,160 03
13,500 00	14,638 25	14,000 00	850 00	7,250 00	10,500 00	9,800 00	6,900 00
11,061 17	8,510 04	12,457 76	1,065 98	1,869 29	10,423 10	22,980 90	19,260 03

xa Hydro Department operated separately.

xe Hydro, Gas and Railway Departments under one management.

"e" 3 months' operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	St. Thomas xc 17,174				Stratford xa 17,081	
	1914	1915	1916	1917	1913	1914
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	13,221 00	16,517 37	20,210 52	22,620 72	11,636 59	15,180 91
Commercial Light	13,480 75	13,422 48	15,145 47	14,843 27	17,033 98	16,336 30
Power	44,247 13	44,780 45	46,698 91	44,977 52	15,123 78	16,519 24
Street Light	11,025 36	14,199 64	14,690 24	14,633 50	12,120 00	12,120 00
Miscellaneous	869 76	984 54	1,413 94	1,318 69	69 33	1,319 04
Total	82,844 00	89,904 48	98,159 08	98,393 70	55,983 68	61,475 49
EXPENSES						
Power Purchased	38,279 18	44,655 44	47,539 96	49,706 40	22,028 75	25,875 69
Sub-Stn. Operation	2,571 06	2,567 38	2,575 16	3,736 63	1,651 06	1,557 16
“ “ Maint'ce.	80 40	107 33	603 07	1,374 38	200 54	16 70
Dist. System, Operation and Maintenance	2,989 04	5,392 80	3,621 55	3,731 70	1,630 72	2,515 22
Line Transformer M't'ce.	77 64	154 75	47 02	616 58	148 48	1 56
Meter Maintenance	183 34	170 35	77 42	174 95	261 33	37 34
Consumers' Premises—Exp.	75 77	69 05	501 90
Street Light Sys., Operation and Maintenance	3,023 53	2,454 54	2,834 07	3,961 21	1,509 91	926 11
Promotion of Business	1,224 10	707 81	518 92	62 45
Billing and Collecting	1,604 98	1,393 43	1,593 06	1,817 90	1,325 47	1,647 47
Gen. Office, Sal. and Exp.	2,733 80	3,037 32	2,949 91	2,431 27	2,339 27	1,918 44
Undistributed Expenses	967 72	2,248 54	1,934 95	2,709 62	211 15	1,211 78
Int. and Deb. Payments	7,406 14	8,359 74	8,314 07	10,365 50	10,536 75	12,989 75
Miscellaneous Expenses	b 1,750 00
Total Expehses	59,916 83	71,765 72	72,873 82	81,214 11	42,345 33	50,724 89
Surplus	22,927 17	18,138 76	25,285 26	17,179 59	13,638 35	10,750 60
Loss
Depreciation Charge	7,350 00	8,735 00	9,800 00	12,088 46	3,420 00	4,631 50
Surp. Less Depr. Chg.	15,577 17	9,403 76	15,485 26	5,091 13	10,218 35	6,119 10

xa Hydro Department operated alone until end of 1915.

xc Hydro and Gas Departments under one management.

“b” Patriotic contributions.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

xb Stratford 17,081			xc Guelph 16,735				
1915	1916	1917	1913	1914	1915	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
16,967 58	20,108 76	26,614 85	11,528 09	16,920 54	15,514 10	17,221 76	19,379 44
14,766 75	14,803 08	16,385 81	15,075 61	15,923 51	12,692 86	13,710 72	13,760 01
18,178 84	23,506 12	27,846 16	42,091 34	38,148 46	38,404 28	48,369 83	57,380 71
15,466 32	15,753 20	16,114 98	9,500 04	9,590 66	9,298 95	9,518 72	9,767 93
1,449 46	760 70	465 27	2,531 74	1,516 42	1,947 98	2,710 64	4,634 17
66,828 95	74,931 86	87,427 07	80,726 82	82,099 59	77,858 17	91,531 67	104,922 26
31,081 79	37,453 45	39,675 72	32,473 66	30,460 41	37,292 12	45,528 08	54,937 68
1,752 93	1,615 03	1,693 35	1,700 14	540 50	1,254 90	43 22	106 81
71 99	391 78	206 74	1,076 44	733 05	1,468 03	1,255 04	2,518 94
1,985 74	1,896 78	3,298 83	3,004 51	3,897 65	1,592 39	1,888 83	2,124 77
44 37	19 20	79 47	179 90	161 05	240 75	148 83	415 27
153 44	76 04	371 29	585 91	711 63	756 35	912 62	858 77
.....	206 39
1,627 04	1,056 63	2,377 46	1,566 58	1,380 19	1,343 16	1,236 44	2,030 65
15 37
2,007 92	1,948 60	2,259 85	430 35	2,257 35	2,695 89	2,616 35	3,068 02
1,900 16	1,577 91	1,194 88	3,424 77	3,003 77	3,710 93	3,233 54	3,411 77
1,934 03	2,497 66	3,337 01	1,730 98	2,351 61	2,943 66	3,393 91	2,621 97
14,398 80	14,794 02	18,011 96	10,273 27	10,273 27	10,273 28	10,273 28	10,273 28
b 3,752 52	x 884 95	x 834 02	x 976 72	x 1,927 63	x 1,888 24
60,726 10	63,327 10	72,506 56	57,567 85	56,604 50	64,548 18	72,457 77	84,256 17
6,102 95	11,604 76	14,920 51	23,158 97	25,495 09	13,309 99	19,073 90	20,666 09
.....
5,250 00	7,500 00	9,550 00	8,000 00	10,200 00	10,500 00	10,700 00	11,400 00
852 86	4,104 76	5,370 51	15,158 97	15,295 09	2,809 99	8,373 90	9,266 09

xb Hydro and Water Departments together after 1915.

xc Hydro and Gas Departments under one management.

"b" Patriotic contributions.

"x" Motor repairs.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Port Arthur					Chatham
Population	14,307					12,863
—	1913	1914	1915	1916	1917	1915
EARNINGS						m
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	81,830 66	38,097 65	32,048 37	31,152 52	33,358 31	5,581 54
Commercial Light	*	32,933 91	28,662 58	27,439 63	28,235 05	2,806 81
Power	78,193 51	92,804 49	85,060 78	96,913 51	111,367 47	449 70
Street Light	14,709 41	15,458 88	15,514 61	15,207 40	15,614 02	7,616 36
Miscellaneous			1,247 52	269 92	604 56	
Total	174,733 58	179,294 93	162,533 86	170,982 98	189,179 41	16,454 41
EXPENSES						
Power Purchased	43,664 83	53,412 42	54,667 89	54,798 85	58,702 66	7,171 72
Sub-Stn. Operation	3,652 53	3,268 30	7,173 12	5,783 85	6,651 33	318 56
“ “ Maint'ce.	2,140 94	4,323 79	585 15	149 22	23 48
Dist. System, Operation and Maintenance	9,013 80	8,003 88	6,357 20	2,987 89	4,700 89	102 09
Line Transformer M't'c'e.	1 75	454 62	284 10	695 92	218 63	15 25
Meter Maintenance	112 13	670 91	827 62	1,228 18	256 61	45 94
Consumers' Premises—Exp.	322 64	945 31	239 00
Street Light Sys., Operation and Maintenance ..	1,543 03	2,146 96	1,764 92	1,297 59	1,709 43	396 40
Promotion of Business ..	361 85	100 85	416 67	102 95	326 00
Billing and Collecting ...	2,630 19	5,324 25	3,296 52	2,261 85	3,422 49	810 65
Gen. Office, Sal. and Exp. ..	2,613 61	2,557 42	8,163 89	9,290 32	11,174 28	1,630 14
Undistributed Expenses ..	2,012 67	2,357 63	685 08	1,199 83	208 46	871 85
Int. and Deb. Payments ..	37,556 73	40,489 67	49,132 16	47,428 64	50,539 14	5,463 85
Miscellaneous Expenses	965 05
Total Expenses	105,626 70	124,056 01	133,973 22	127,661 02	137,733 14	17,175 88
Surplus	69,106 88	55,238 92	28,560 64	43,321 96	51,446 27
Loss	721 47
Depreciation Charge ..	13,647 55	16,469 79	11,723 21
Surp. Less Depr. Chg.	55,459 33	38,769 13	16,837 43	43,321 96	51,446 27	721 47

xa Hydro Department operated separately.

xg Hydro, Water, Railway and Telephone Departments under one management.

“m” 10 months' operation.

Italics denote losses.

* Domestic and Commercial combined.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Chatham xa 12,863		Owen Sound xb 11,910		Galt 11,852				
1916	1917	1916	1917	1913	1914	1915	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
10,155 37	13,245 86	16,003 61	15,740 76	10,535 38	15,797 16	17,024 42	19,961 17	24,248 31
7,427 36	10,633 12	23,724 21	13,809 15	11,648 49	11,952 75	8,794 36	10,485 26	12,082 97
3,766 37	16,573 93	13,772 61	28,667 22	16,575 61	23,826 87	30,547 84	36,029 78	48,261 79
13,169 02	13,258 04	7,000 00	7,000 00	6,280 25	8,500 00	13,452 69	13,719 32	13,915 32
396 34	700 70	686 77	194 00	919 15	373 24	45 00	937 92
34,914 46	53,710 95	61,201 13	65,903 90	45,233 73	60,995 93	70,192 55	80,240 53	99,446 31
15,427 10	25,225 66	25,067 12	30,966 00	17,883 91	21,134 48	29,961 84	41,098 16	52,262 63
1,053 43	1,962 79	5,439 60	6,114 24	1,761 14	1,930 96	2,283 95	2,774 79	3,256 62
50 20	110 82	180 76	99 42	280 66	89 72	160 67
839 35	1,404 20	2,742 65	1,882 98	446 24	1,729 80	1,499 76	1,795 06	1,671 05
68 62	710 13	468 48	308 90	11 48	129 05	120 76	15 55	228 52
92 43	167 33	318 35	618 82	2 00	91 88	57 81	185 80	188 82
535 22	58 97	208 64	160 76
1,817 32	2,078 29	2,806 42	1,005 74	296 88	2,234 06	3,066 10	2,620 53	2,216 48
353 85	104 76
1,624 56	1,445 41	1,119 74	1,117 62	1,188 20	1,868 30	2,226 16	2,566 98	2,862 75
2,079 44	4,980 28	3,120 54	2,394 96	1,792 40	1,618 71	2,713 64	3,298 27	4,252 81
1,515 83	922 03	806 41	570 26	187 55	475 21	603 80	896 47
8,855 45	10,058 83	11,281 56	11,281 56	9,721 64	10,337 35	13,269 15	15,303 85	16,208 78
.....
34,312 80	49,229 50	53,170 87	56,261 08	33,284 65	41,570 20	55,955 04	70,513 27	84,205 60
601 66	4,481 45	8,030 26	9,642 82	11,949 08	19,425 73	13,766 11	9,727 26	15,240 71
.....
.....	4,361 64	3,307 80	4,495 70	8,400 00	10,600 00	10,000 00	8,500 00	10,100 00
601 66	119 81	4,722 46	5,147 12	3,549 08	8,825 73	4,237 51	1,227 26	5,140 71

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Sarnia xa 11,676		Niagara Falls xa 11,147		Brockville xf 9,428	
Population						
—	1916	1917	1916	1917	1916	1917
EARNINGS			h			
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	*.....	25,655 32	21,733 29	22,566 76	12,897 12	14,507 95
Commercial Light	17,498 81	18,724 77	13,259 02	11,012 51	21,994 02	22,907 56
Power	12,640 12	33,693 36	9,613 91	18,804 36	15,828 62	30,744 84
Street Light	3,480 00	13,026 05	12,849 81	12,148 21	9,000 00	9,543 89
Miscellaneous		1,971 50	9 84			217 45
Total	33,618 90	93,071 00	57,465 87	64,531 84	59,719 76	77,921 69
EXPENSES						
Power Purchased	**.....	35,061 33	15,391 75	25,343 42	8,754 44	9,313 90
Sub-Stn. Operation	9,289 42	6,779 04	3,516 04	3,870 60	14,304 71	38,981 91
“ “ Maint'ce.		395 38			2,878 57	9,168 80
Dist. System, Operation and Maintenance	642 75	1,669 39	4,272 18	1,025 65	1,955 01	2,654 58
Line Transformer M't'c'e. .	4 00	12 40	197 54	244 40	17 59	150 32
Meter Maintenance		111 06	560 67	773 91	219 29	265 91
Consumers' Premises—Exp.		5 44				
Street Light Sys., Operation and Maintenance	137 26	765 94	3,959 08	3,171 35	494 27	1,240 60
Promotion of Business.....					851 48	961 18
Billing and Collecting.....		1,500 54	1,795 99	2,220 02	566 28	571 02
Gen. Office, Sal. and Exp. .	3,843 56	5,814 59	2,548 06	4,647 10	2,648 31	2,561 05
Undistributed Expenses....	1,037 33	4,109 84	1,920 19	2,296 74	892 28	1,420 23
Int. and Deb. Payments....	7,738 92	20,548 16	9,078 40	11,051 98	15,535 74	15,406 99
Miscellaneous Expenses....					b 1,325 54	b 1,361 18
Total Expenses	22,693 24	76,773 11	43,239 90	54,645 17	50,443 51	84,057 67
Surplus	10,925 69	16,297 89	14,225 97	9,886 67	9,276 25	
Loss						6,135 98
Depreciation Charge....		7,613 00	8,315 00	7,500 00	7,000 00	6,000 00
Surp. Less Depr. Chg..	10,925 69	8,684 89	5,910 97	2,386 67	2,276 25	12,135 98

xa Hydro Department operated separately.

xf Hydro, Gas and Water Departments under one management.

“b” Patriotic contributions.

Italics denote losses.

“h” 6 months' operation.

* Domestic and Commercial combined.

** Operated by natural gas in 1916.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Woodstock					Welland			
xb					xa			
10,084					7,243			
1913	1914	1915	1916	1917	1913	1914	1915	1916
					f			
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
6,495 02	8,807 40	10,472 14	11,206 71	12,216 48	1,369 67	4,411 20	4,643 16	4,800 06
12,942 32	11,610 14	11,718 95	12,983 32	12,573 08	558 46	1,676 38	1,600 79	1,580 48
20,262 52	19,832 26	20,742 18	23,721 92	23,191 47	4,307 21	8,305 71	38,541 88	78,184 81
7,160 00	7,320 00	7,810 08	7,355 01	7,297 50	1,395 00	5,049 00	5,235 75	5,181 00
354 18	471 80	673 97	1,360 65	2,132 35	1,171 16	3,899 76
47,214 04	48,041 50	51,417 32	56,627 61	57,410 88	7,630 34	19,442 29	51,192 74	93,646 11
18,798 66	18,690 30	20,217 74	24,747 98	26,065 03	4,861 38	7,598 77	31,100 96	62,152 76
1,834 83	2,149 53	1,817 22	1,924 83	2,243 17	295 43	406 99	208 78	1,115 16
497 39	83 02	108 46	33 08	79 26	32 30	96 66	387 59
1,827 65	1,566 91	1,654 10	2,068 72	3,111 78	191 18	138 94	590 33	841 42
4 84	23 75	74 94	128 08	32 82	107 53	318 22	1,010 32
70 75	57 05	24 82	313 11	325 15	50	57 21	200 13	228 68
345 00
1,142 30	1,665 72	584 03	502 77	996 47	123 82	446 23	192 52	156 28
.....
1,115 75	1,628 44	1,443 25	1,722 35	1,757 61	317 42	748 38	455 39	541 14
2,513 73	3,050 10	3,007 93	2,794 11	2,747 61	798 53	2,790 59	3,720 01	5,431 25
447 96	581 45	972 96	1,077 89	685 68	39 45	10 25	420 97	624 60
6,853 83	7,219 04	7,290 95	7,241 71	7,281 89	2,638 54	5,080 20	8,474 79	8,199 77
.....	b 500 00	b1,000 00	b 1,000 00	b 250 00
35,806 87	37,215 31	38,196 40	43,554 63	45,543 65	9,299 07	17,417 39	45,778 76	80,688 97
11,407 17	10,826 38	13,220 92	13,072 98	11,867 23	2,024 90	5,413 98	12,957 14
.....	1,668 73
5,827 40	6,450 00	6,725 00	6,930 20	6,531 60	4,425 00	4,000 00
5,579 77	4,376 38	6,495 92	6,142 78	5,335 63	1,668 73	2,024 90	988 98	8,957 14

xa Hydro Department operated separately.
xb Hydro and Water Departments under one management.
"b" Patriotic contributions.
"f" 4 months' operation.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Welland xa 7,243	Barrie xb 6,453				
Population						
—	1917	1913	1914	1915	1916	1917
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	5,584 56	10,071 55	11,149 49	11,087 68	11,907 10	11,232 68
Commercial Light	2,034 85	9,252 70	9,464 64	9,572 91	10,635 67	8,750 24
Power	96,449 82	3,393 45	3,712 24	4,567 76	6,918 33	7,978 72
Street Light	5,183 75	4,292 53	4,572 75	5,075 00	5,323 67	4,564 17
Miscellaneous	1,599 46	583 28	137 89	145 51	237 09	1,255 41
Total	110,852 44	27,593 51	29,037 01	30,448 86	35,021 86	33,781 22
EXPENSES						
Power Purchased	80,587 40	6,611 27	10,873 86	12,352 71	14,417 95	14,031 88
Sub-Stn. Operation	2,763 43	5,706 97	2,745 68	2,428 00	1,254 53	444 22
“ “ Maint'ce.	34 32					
Dist. System, Operation and Maintenance	1,660 16	679 16	448 87	1,008 10	182 06	811 86
Line Transformer M't'ce.	438 01			58 50		
Meter Maintenance	78 19	17 92		151 73	1,039 54	18 96
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	601 84	402 06	108 02	675 44	506 46	661 79
Promotion of Business						
Billing and Collecting.	821 93					
Gen. Office, Sal. and Exp.	5,308 53	3,578 67	2,294 92	2,567 43	2,560 26	2,965 74
Undistributed Expenses.	983 75	544 58	510 67	1,174 97	726 93	633 90
Int. and Deb. Payments.	10,663 18	5,590 40	6,052 29	6,052 29	6,052 29	6,052 29
Miscellaneous Expenses.						
Total Expenses	103,940 74	23,131 03	23,044 31	26,469 17	26,740 02	25,620 64
Surplus	6,911 70	4,462 48	5,992 70	3,979 69	8,281 84	8,160 58
Loss						
Depreciation Charge.	5,660 00	3,350 00	3,500 00	3,500 00	2,575 00	2,928 00
Surp. Less Depr. Chg.	1,251 70	1,112 48	2,492 70	479 69	5,706 84	5,232 58

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Collingwood 6,361					Midland 6,258			
xb					xb			
1913	1914	1915	1916	1917	1913	1914	1915	1916
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
8,775 83	7,857 86	7,094 27	8,320 44	8,734 98	6,095 11	6,941 07	6,580 45	7,145 74
7,600 00	7,555 54	5,688 26	6,213 86	5,398 59	6,104 16	5,048 06	4,462 54	4,624 85
896 72	5,165 39	9,527 70	23,152 41	38,989 24	5,700 22	6,484 43	10,229 52	12,262 89
3,802 88	4,647 00	4,715 00	3,940 00	3,940 00	3,463 07	3,728 76	3,100 00	3,330 46
106 21	91	20 53	13 71	33 26	113 10
21,181 64	25,225 79	27,025 23	41,627 62	57,083 34	21,362 56	22,216 03	24,405 77	27,477 04
7,480 48	10,450 24	13,733 50	24,922 78	44,246 14	6,059 33	6,539 10	8,367 74	11,787 55
1,952 60	2 25	16 51
.....	10 51	3 97	7 26
1,374 21	749 16	530 27	493 42	1,098 69	989 11	1,284 29	1,104 58	981 34
9 19	36 83	57 20	420 06	122 60	35 34
13 37	15 25	98 44	104 94	605 31
.....
133 20	664 19	477 36	382 60	244 10	526 53	1,020 22	1,020 86	961 47
252 08	302 39	526 63	816 33	847 16	221 04	157 39	282 69	494 20
2,066 94	1,916 97	1,988 80	1,988 08	3,004 88	1,435 86	1,692 75	2,088 31	1,771 67
209 90	173 18	128 76	237 74	107 63	175 46
4,277 77	4,369 96	3,556 84	3,393 33	3,304 77	4,134 55	4,267 05	3,827 60	3,955 47
.....	250 00
17,769 94	18,690 93	21,196 13	32,094 98	53,112 19	13,423 62	15,488 49	16,814 39	20,767 81
3,411 70	5,534 86	5,829 10	9,532 64	3,971 15	7,938 94	6,727 54	7,591 39	6,709 23
.....
2,390 00	2,400 00	2,600 00	2,150 00	2,550 00	2,950 00	3,200 00	3,400 00	3,100 00
1,021 70	4,134 86	3,229 10	7,382 64	1,421 15	4,988 94	3,527 54	4,191 39	3,609 23

xb Hydro and Water Departments under one management.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Midland xb	Ingersoll				
Population	6,258	xb	5,176			
—	1917	1913	1914	1915	1916	1917
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	9,179 72	3,595 03	5,085 82	5,480 52	6,857 94	7,465 96
Commercial Light	5,651 06	6,048 51	6,359 72	5,716 91	6,540 51	6,617 53
Power	15,300 91	15,293 44	12,818 27	16,251 18	20,380 90	21,747 80
Street Light	3,451 67	4,262 02	3,960 04	3,564 80	3,729 00	4,036 72
Miscellaneous	209 61	976 99	250 88	610 56	681 28	695 03
Total	33,792 97	30,176 00	28,474 73	31,623 97	38,189 63	40,563 04
EXPENSES						
Power Purchased	19,291 92	11,966 61	11,441 79	16,994 84	20,236 43	19,928 44
Sub-Stn. Operation		828 83	907 02	852 02	1,144 36	1,035 01
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	1,148 87	422 13	535 79	446 05	1,219 74	1,968 54
Line Transformer M't'c'e. ...	338 29	187 39	113 54	277 77	47 31	372 36
Meter Maintenance	123 10	97 00	360 05	297 19	81 59	686 22
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	1,292 23	440 09	274 54	214 69	414 97	681 73
Promotion of Business						
Billing and Collecting	344 83	560 15	543 73	668 26	834 79	998 88
Gen. Office, Sal. and Exp. ...	1,789 27	1,615 40	1,471 88	1,561 32	1,024 03	1,375 91
Undistributed Expenses	261 80	195 56	71 63	82 63	590 85	1,122 64
Int. and Deb. Payments	3,809 04	5,337 25	5,198 90	5,046 35	4,905 00	4,800 89
Miscellaneous Expenses						
Total Expenses	28,399 35	21,650 41	20,918 87	26,441 12	30,499 07	32,970 62
Surplus	5,393 62	8,525 59	7,555 86	5,182 85	7,690 56	7,592 42
Loss						
Depreciation Charge ...	3,650 00	2,862 00	3,168 00	3,200 00	2,650 00	3,130 00
Surp. Less Depr. Chg. ..	1,743 62	5,663 59	4,387 86	1,982 85	5,040 56	4,462 42

xb Hydro and Water Departments under one management.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Walkerville				Waterloo				
xa				xf				
5,096				4,956				
1914	1915	1916	1917	1913	1914	1915	1916	1917
				p				
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
337 96	12,640 03	18,610 61	23,683 25	4,263 66	4,723 94	5,401 82	5,454 60	6,562 98
1,492 84	7,596 25	11,805 00	15,350 67	5,098 42	4,825 22	5,284 87	4,750 09	5,097 38
6,042 11	38,580 74	76,567 87	106,594 22	14,970 14	13,282 12	15,125 32	17,905 45	19,268 17
1,716 61	3,601 29	3,828 49	5,255 29	5,294 10	5,137 84	5,773 20	5,798 75	5,819 19
.....	982 28	1,653 93	1,279 24	477 61	276 14	834 92	1,424 38
12,289 52	63,400 59	112,465 90	152,162 67	29,626 32	28,446 73	31,861 35	34,743 81	38,172 10
6,104 53	45,503 27	75,704 99	105,356 10	11,075 53	9,882 03	14,230 85	16,914 08	19,358 42
259 76	1,425 79	1,994 86	2,280 92	1,019 10	924 41	863 04	890 01	967 46
1 75	39 86	250 24	73 99	81 00	182 23	315 50	47 74	95 05
502 81	1,132 37	976 49	1,147 95	378 74	794 51	2,013 65	1,479 03	1,816 00
3 00	163 19	399 31	406 45	32 13	42 90	2 65	74 95	18 60
13 25	217 05	543 58	805 01	54 67	193 53	61 72	106 32	70 44
.....
10 58	749 88	1,103 25	1,057 09	1,093 25	459 21	869 98	693 68	924 49
.....
562 05	2,039 70	2,183 61	2,652 54	866 90	756 25	926 41	1,021 01	1,129 69
1,499 11	2,806 63	5,585 79	7,166 96	2,520 00	2,519 64	2,463 40	3,064 05	3,303 95
374 34	923 24	3,023 92	3,354 03	709 44	323 72	431 95	473 57	408 97
1,908 19	8,758 92	11,092 60	11,131 97	3,676 92	3,473 33	4,284 71	3,475 25	4,493 15
.....
11,239 37	63,759 90	102,858 64	135,433 01	21,507 68	19,551 76	26,463 86	29,139 69	30,586 22
1,050 15	9,607 26	16,729 66	8,118 64	8,894 97	5,397 47	5,604 12	7,585 88
.....	359 31
.....	3,773 06	6,343 00	3,100 00	3,500 00	4,000 00	3,700 00	4,175 00
1,550 15	359 31	5,834 20	10,386 66	5,018 64	5,394 97	1,397 49	1,904 12	3,410 88

xa Hydro Department operated separately.
xf Hydro, Water and Gas Departments under one management.
"p" 13 months' operation.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Goderich xb 4,655				Dundas xb 4,652	
	1914	1915	1916	1917	1913	1914
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	7,197 05	6,072 51	7,086 32	8,161 85	3,045 85	5,349 24
Commercial Light	4,196 49	5,066 76	5,253 15	5,127 44	4,193 27	4,198 64
Power	1,240 73	5,645 26	5,498 56	7,079 23	3,070 40	4,305 96
Street Light	5,525 00	5,525 00	5,162 39	5,129 84	60 10	3,050 85
Miscellaneous			135 00		930 81	
Total	<u>18,159 27</u>	<u>22,309 53</u>	<u>23,135 42</u>	<u>25,498 36</u>	<u>11,300 43</u>	<u>16,904 69</u>
EXPENSES						
Power Purchased	6,315 17	7,716 02	9,136 85	9,788 62	3,474 08	4,038 10
Sub-Stn. Operation	1,806 40	1,705 39	1,461 80	1,474 93		
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	167 83	312 13	525 44	587 31	154 77	840 00
Line Transformer M't'c'e.	11 25	113 65	314 94	12 98	35 80	74 75
Meter Maintenance	15 94	13 43		42 61	4 40	31 18
Consumers' Premises—Exp.						84 68
Street Light Sys., Operation and Maintenance	68 20	413 67	727 63	328 88		285 34
Promotion of Business						789 93
Billing and Collecting	343 13	405 95	494 19	623 81	689 51	937 59
Gen. Office, Sal. and Exp.	204 85	185 28	813 59	860 84	1,642 56	1,876 50
Undistributed Expenses	154 40	113 35	119 44	588 84		138 32
Int. and Deb. Payments	4,182 09	4,447 27	5,302 27	4,868 44	1,970 14	4,504 12
Total Expenses	<u>13,269 26</u>	<u>15,426 14</u>	<u>18,896 15</u>	<u>19,177 26</u>	<u>7,971 26</u>	<u>13,600 51</u>
Surplus	<u>4,890 01</u>	<u>6,883 39</u>	<u>4,239 27</u>	<u>6,321 10</u>	<u>3,329 17</u>	<u>3,304 18</u>
Loss						
Depreciation Charge	2,920 00	3,750 00	2,600 00	3,450 00	1,508 00	1,675 00
Surp. Less Depr. Chg.	<u>1,970 01</u>	<u>3,133 39</u>	<u>1,639 27</u>	<u>2,871 10</u>	<u>1,821 17</u>	<u>1,629 18</u>

xb Hydro and Water Departments under one management.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Dundas xb 4,652			Preston xb 4,643				
1915	1916	1917	1913	1914	1915	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
6,139 97	6,925 46	8,335 64	5,477 10	6,520 39	6,615 91	7,341 15	8,956 89
4,310 96	4,714 78	4,190 60	5,366 77	5,011 15	4,488 76	4,779 76	5,733 82
5,930 54	10,915 58	10,284 87	21,017 68	21,975 26	21,698 34	22,624 37	24,569 60
3,460 35	3,547 73	3,565 50	2,594 55	2,778 48	2,830 50	3,044 92	3,116 66
.....	272 70	232 47	98 53	15 00	394 56
19,841 82	26,103 55	26,649 31	34,688 57	36,383 81	35,648 51	37,790 20	42,771 53
4,981 97	7,411 36	7,386 52	16,673 20	17,460 00	18,843 12	20,693 58	22,201 03
71 64	17 89	36 01	1,459 16	1,509 01	1,667 38	1,727 51	1,833 10
.....	49 21	28 33	30 10	211 78	55 73
1,448 70	822 50	993 58	1,238 36	2,368 26	1,656 67	1,093 91	1,659 33
91 00	125 18	140 43	280 22	139 99	149 14	197 11	215 66
61 42	36 86	427 19	79 67	86 01	56 28	145 13	324 33
28 54
378 76	369 73	479 91	431 92	523 05	413 40	297 29	382 73
1,026 26	1,120 00	1,295 83	656 75	739 90	822 42	1,046 83	1,169 01
1,905 51	1,732 83	1,883 20	415 98	568 69	496 56	956 13	1,279 51
898 42	1,467 23	995 73	183 85	585 82	1,340 06	531 01	905 09
5,706 69	5,565 39	5,414 43	4,120 54	7,300 84	7,212 87	7,258 79	7,259 03
16,598 91	18,668 97	19,052 83	25,588 86	31,309 90	32,688 00	34,159 07	37,284 45
3,242 91	7,434 58	7,596 48	9,099 71	5,073 91	2,960 51	3,631 13	5,487 08
.....
2,900 00	2,830 00	2,930 00	2,924 00	3,400 00	3,800 00	3,500 00	3,930 00
342 91	4,604 58	4,666 48	6,175 71	1,673 91	839 49	131 13	1,557 08

xb Hydro and Water Departments under one management.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Paris				Wallaceburg	
Population	4,370				4,107	
—	1914	1915	1916	1917	1915	1916
EARNINGS					n	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	4,766 23	5,071 54	5,877 57	6,620 91	4,079 74	5,095 45
Commercial Light	2,778 00	4,063 03	3,805 95	4,303 71	4,239 30	4,589 30
Power	1,419 90	6,328 33	8,974 66	8,828 42	87 32	5,866 32
Street Light	4,103 00	4,576 00	4,576 00	4,576 00	2,680 61	3,094 56
Miscellaneous						
Total	13,067 22	20,937 90	23,234 18	24,329 04	11,086 97	18,645 63
EXPENSES						
Power Purchased	4,020 80	7,104 77	7,337 15	7,325 62	5,601 51	9,464 40
Sub-Stn. Operation	1,082 57	1,647 07	1,387 25	1,089 65		59 43
“ “ Maint'ce.						
Dist. System, Operation and Maintenance	1,299 26	1,325 58	1,299 93	1,495 26	143 88	729 31
Line Transformer M't'c'e.	13 45	20 00				
Meter Maintenance		2 05	7 60	32 43		129 79
Consumers' Premises—Exp.						
Street Light Sys., Operation and Maintenance	333 09	493 88	281 48	21 45	295 13	563 91
Promotion of Business.						
Billing and Collecting.			83 50	168 65		
Gen. Office, Sal. and Exp.	563 26	746 78	636 17	576 18	1,377 06	1,955 13
Undistributed Expenses.	115 30	100 00	348 64	391 79		909 46
Int. and Deb. Payments.	5,849 94	7,966 15	6,665 00	6,665 00	3,580 84	3,701 50
Total Expenses	13,277 67	19,406 28	18,546 72	17,766 03	10,998 42	17,512 93
Surplus		632 62	4,687 46	6,563 01	88 85	1,132 70
Loss	210 45					
Depreciation Charge.			2,000 00	2,500 00		1,038 00
Surp. Less Depr. Chg.	210 45	632 62	2,687 46	4,063 01	88 85	94 70

xb Hydro and Water Departments under one management.
 “n” 11 months' operation.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Wallace- burg xb 4,107	Simcoe 4,061			Brampton 4,041				
	xa			xb				
1917	1915	1916	1917	1913	1914	1915	1916	1917
	1							
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
6,077 20	351 67	857 61	1,346 19	5,617 61	6,798 89	6,860 48	6,660 66	7,369 15
4,259 72	1,386 89	2,292 28	3,054 71	3,983 65	4,055 99	4,053 56	4,013 51	4,185 97
13,218 75	766 42	1,386 33	1,819 98	10,557 72	10,658 33	11,624 83	12,922 72	18,107 41
3,121 60	2,708 51	3,500 00	4,068 00	3,500 00	4,200 00	4,486 00	4,262 17	4,296 25
941 56	12 80	128 99	62 71	269 05	431 59
27,618 83	5,226 29	8,165 21	10,288 88	23,661 98	25,713 21	27,087 58	28,128 11	34,390 37
13,455 54	2,438 62	3,531 25	4,295 37	11,084 34	11,692 39	13,259 58	14,489 32	19,630 46
77 91	4 70	26 11	58 58	30 95	25 68
601 83	3 70	40 48	998 02	231 54	522 54	1,032 33	954 36	913 18
16 14	26 37	9 71	16 00	197 15	150 45	112 86
155 72	12 10	22 64	51 31	13 15	38 42	23 35
622 14	19 81	59 45	217 30	168 79	429 60	282 72	191 62	280 97
2,156 38	441 53	1,020 71	613 79	341 70	794 57	871 46	935 76	1,140 31
611 94	232 50	124 65	2 07	1,694 67	1,904 94	1,854 65	1,744 33	2,083 34
4,525 57	1,473 94	1,948 91	1,876 55	371 28	66 47	28 12	147 14	146 87
22,223 17	4,610 10	6,768 62	8,035 45	3,781 42	4,936 36	4,799 34	4,739 19	4,769 85
5,395 66	616 19	1,396 59	2,253 43	17,716 05	20,653 91	22,322 75	23,265 82	29,101 19
1,752 00	1,350 00	1,216 00	5,945 93	5,059 30	4,764 83	4,862 29	5,289 18
3,643 66	616 19	46 59	1,037 43	2,500 00	3,000 00	3,000 00	3,000 00	3,100 00
.....	3,445 93	2,059 30	1,764 83	1,862 29	2,189 18

xa Hydro Department operated by itself.
xb Hydro and Water Departments under one management.
“1” 9 months’ operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	St. Marys					Penetang- uishene
Population	3,958					xb
—	1913	1914	1915	1916	1917	1913
EARNINGS						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	3,815 77	4,614 95	5,073 97	5,020 33	5,552 22	1,989 80
Commercial Light	4,553 73	4,733 33	4,222 53	3,161 26	3,052 62	4,511 16
Power	8,221 72	10,610 05	8,379 87	9,266 74	8,814 71	8,775 95
Street Light	3,582 00	3,441 00	3,850 00	5,390 33	5,400 00	2,042 00
Miscellaneous			178 00			
Total	20,173 22	23,399 33	21,704 37	22,838 66	22,819 55	17,318 91
EXPENSES						
Power Purchased	10,055 82	8,966 67	9,040 90	10,411 47	10,103 73	6,347 56
Sub-Stn. Operation	728 39	803 25	729 98	784 83	800 89	967 84
“ “ Maint'ce.	150 46	195 00		100 67		
Dist. System, Operation and Maintenance	556 05	400 29	582 11	475 54	211 13	301 41
Line Transformer M't'ce. ..	519 39	350 34	136 96	245 73	301 42	236 11
Meter Maintenance	202 56	175 22	102 77	196 43	310 37	
Consumers' Premises—Exp. Street Light Sys., Operation and Maintenance	554 36	423 60	502 85	640 39	510 30	144 56
Promotion of Business						
Billing and Collecting	263 21	257 03	296 57	238 61	203 54	44 45
Gen. Office, Sal. and Exp. ...	1,077 38	994 13	1,143 40	964 08	1,101 73	1,278 02
Undistributed Expenses	75 63	138 54	72 80	528 22	334 71	
Int. and Deb. Payments	4,616 15	4,658 00	4,775 42	4,775 42	4,775 42	2,035 90
Total Expenses	18,799 40	17,362 07	16,507 87	19,361 39	18,653 24	11,355 85
Surplus	1,373 82	6,037 26	4,320 61	3,477 27	4,166 31	5,963 06
Loss						
Depreciation Charge		3,340 00	3,600 00	2,900 00	3,340 00	1,820 00
Surp. Less Depr. Chg. ..	1,373 82	2,697 26	720 61	577 27	826 31	4,143 06

xb Hydro and Water Departments under one management.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Penetanguishene xb 3,928				Tillsonburg xb 3,084				
1914	1915	1916	1917	1913	1914	1915	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,936 73	2,050 69	2,314 37	2,486 82	2,796 57	3,367 74	3,203 51	4,009 67	5,237 69
3,064 83	2,676 60	2,706 74	2,677 81	4,677 38	4,579 37	4,236 42	4,493 51	4,758 14
8,001 69	10,048 08	11,650 03	10,234 73	4,763 13	6,303 09	5,619 15	5,692 05	7,935 07
2,016 00	2,095 00	2,095 00	2,159 00	2,601 00	2,463 96	2,507 81	2,595 96	2,608 80
.....	148 35	17 70	17 54	1,163 11	863 28	667 61	436 69	1,365 53
15,019 25	17,018 72	18,783 84	17,575 90	16,001 19	17,577 44	16,234 50	17,227 88	21,905 23
7,673 95	9,935 27	11,954 10	11,281 27	6,249 35	6,999 79	7,248 93	7,761 57	10,497 64
725 24	734 23	742 17	775 74	950 05	753 91	713 91	750 71	855 77
3 25	1 66
166 21	92 25	78 45	57 88	332 50	570 90	471 99	333 93	444 71
93 51	1 00	7 70	4 89	11 55
178 86	27 60	182 69	259 50	16 47	4 40	19 68	66 20
.....
335 99	373 93	220 76	104 98	205 87	210 50	309 17	161 04	197 42
131 74	58 88	43 29	36 95
133 00	227 56	196 25	222 00	907 04	923 46	1,003 63	993 63	832 54
1,305 25	1,303 05	1,260 29	1,398 78	1,064 21	997 04	1,306 50	1,654 61	1,216 56
3 00	216 66	1,033 61	1,000 00	50 38	751 39
1,986 09	1,981 39	2,050 40	1,980 06	2,137 07	2,727 41	2,674 75	2,594 83	2,539 23
12,736 09	14,736 82	16,909 47	16,080 21	12,884 59	14,211 21	13,776 57	14,357 33	17,401 46
2,283 16	2,281 90	1,874 37	1,495 69	3,116 60	3,366 23	2,457 93	2,870 55	4,503 77
.....
1,960 00	2,000 00	1,780 00	2,000 00	1,782 75	1,830 00	1,875 00	1,600 00	1,940 00
323 16	281 90	94 37	504 31	1,333 85	1,536 23	582 93	1,270 55	2,563 77

xb Hydro and Water Departments under one management.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Petrolia		Strathroy			Hespeler
Population	xa	3,891	xb	2,998		xa
—	1916	1917	1915	1916	1917	2,740
EARNINGS	j					
	\$	c.	\$	c.	\$	c.
Domestic Light	1,598	03	3,346	54	3,380	78
Commercial Light	1,840	35	3,837	48	3,817	38
Power	356	67	6,666	29	700	49
Street Light	2,074	32	3,436	04	4,221	76
Miscellaneous	195	95	1,194	88	368	88
Total	6,065	32	18,481	23	13,004	79
EXPENSES						
Power Purchased	2,818	60	9,593	76	5,541	40
Sub-Stn. Operation					7,507	66
“ “ Maint'ce.					9,220	51
Dist. System, Operation and Maintenance		811	64	78	62	301
Line Transformer M't'ce.				75	14	37
Meter Maintenance						638
Consumers' Premises—Exp.						83
Street Light Sys., Operation and Maintenance	143	29	429	09	160	10
Promotion of Business				187	91	319
Billing and Collecting						14
Gen. Office, Sal. and Exp.	1,422	41	2,364	81	1,353	44
Undistributed Expenses		62	28	1,898	60	1,990
Int. and Deb. Payments	1,486	24	3,934	47	2,719	74
Total Expenses	5,994	49	17,196	05	11,857	57
Surplus	70	83	1,285	18	3,151	49
Loss					3,229	09
Depreciation Charge		1,120	00	1,500	00	1,050
Surp. Less Depr. Chg.	70	83	165	18	2,179	09
					659	82
						997
						42

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

Italics denote losses.

“j” 7 months' operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Hespeler 2,740				Prescott 2,740			
1914	1915	1916	1917	1914	1915	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,635 41	2,787 48	3,011 73	3,679 79	7,472 75	4,058 14	4,186 96	4,865 40
1,934 75	2,334 15	2,012 28	2,389 80	996 00	3,033 62	3,611 95	3,999 55
6,116 27	9,017 58	11,177 71	10,166 33	1,099 27	3,431 45	4,141 90	5,010 65
1,478 00	1,536 00	1,831 80	1,990 16	2,500 00	2,500 00	2,500 00	2,500 00
.....	9 00	117 39	238 68
12,164 43	15,675 21	18,033 52	18,226 08	12,077 02	13,023 21	14,558 20	16,614 28
4,753 26	6,663 89	9,755 25	8,541 47	5,047 30	4,552 99	4,603 77	4,934 78
614 43	413 06	839 98	888 53	3,293 49	1,147 65	2,317 58	2,964 32
.....	361 49	805 14	47 63	188 08
565 16	431 37	626 62	442 35	767 49	929 36	1,247 01	1,107 30
54 05	52 76	43 27	34 00
.....	147 22	116 10	146 70	27 80	72 57
.....
111 92	139 02	165 66	54 82	119 00	210 22	520 60	646 59
.....	37 82	81 94	22 17	23 70
1,207 23	481 99	1,367 10	1,155 47	1,165 23	1,503 78	1,538 89	1,758 04
112 50	112 50	137 50	112 50	169 62	260 23	166 90	416 02
3,144 33	3,144 33	3,144 34	3,089 65	1,722 31	2,233 12	1,983 39	1,983 39
10,562 88	12,438 82	16,183 67	14,328 06	12,799 85	11,905 13	12,475 74	14,094 79
1,601 55	3,236 29	1,849 85	3,898 02	1,118 08	2,082 46	2,519 49
.....	700 06
1,350 00	1,400 00	1,075 00	1,220 00	1,950 00	2,000 00	1,880 00	2,190 00
251 55	1,836 29	774 85	2,678 02	2,650 06	881 92	202 46	329 49

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Orangeville xa 2,493		Listowel xb 2,326		Ridgetown xa 2,329		Hunts- ville xb
—	1916	1917	1916	1917	1916	1917	1917
EARNINGS	g		z				
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	613 08	1,641 42	7,696 19	2,500 80	2,173 64	2,551 69	3,597 74
Commercial Light	722 87	1,903 38	*	3,168 19	2,838 32	2,720 19	1,265 03
Power	866 11	2,902 60	605 03	3,385 58	740 86	2,245 85	13,569 75
Street Light	760 00	1,648 95	2,163 16	3,018 80	2,853 00	2,969 02	1,860 00
Miscellaneous	127 27	295 82	390 90	361 24	146 44
Total	3,089 33	8,392 17	10,464 38	12,073 37	8,999 72	10,847 99	20,438 96
EXPENSES							
Power Purchased	1,379 12	3,326 62	2,010 78	5,653 23	3,950 44	4,337 24	14,639 98
Sub-Stn. Operation			2,121 60				
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	39 40	1,176 70	351 71	187 55	215 56	114 37	1,141 53
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	64 72	271 46	73 29	508 69	23 27	98 29	27 86
Promotion of Business.							
Billing and Collecting.							
Gen. Office, Sal. and Exp.	750 53	379 05	2,569 12	2,100 25	1,114 21	1,286 40	1,407 25
Undistributed Expenses.				471 38			
Int. and Deb. Payments.	610 88	2,067 96	2,928 48	2,978 83	1,840 86	1,777 75	1,647 41
Total Expenses	2,844 65	7,221 79	10,054 98	11,899 93	7,144 34	7,614 15	18,864 03
Surplus	244 68	1,170 38	409 40	173 44	1,855 38	3,233 84	1,574 93
Loss							
Depreciation Charge.		1,000 00		960 00	425 00	560 00	775 00
Surp. Less Depr. Chg.	244 68	170 38	409 40	786 66	1,430 38	2,673 84	799 93

xa Hydro Department operated by itself.

xb Hydro and Water Departments under one management.

“g” 5 months' operation.

“z” 6 months' Hydro; 6 months' steam.

Italics denote losses.

* Domestic and Commercial combined.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

xb Elmira 2,270				xb Clinton 2,177				Weston xb 2,156
1914	1915	1916	1917	1914	1915	1916	1917	1913
p								
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,968 41	2,059 11	2,211 16	2,383 62	2,023 70	2,930 57	3,161 29	3,220 73	4,117 20
2,020 81	1,674 44	1,665 69	1,854 61	2,028 08	3,068 63	3,064 37	2,654 30	1,475 74
1,876 49	2,801 33	2,635 22	3,613 47	1,255 33	2,108 24	2,498 64	2,348 15	6,170 36
1,680 00	1,680 00	1,740 00	1,848 00	1,105 66	1,630 40	1,650 00	1,661 44	2,052 00
.....	3 75	18 24	9 27	118 31	273 61	99 59	24 88
7,545 71	8,218 63	8,270 31	9,708 97	6,412 77	9,856 15	10,647 91	9,984 21	13,840 18
3,077 56	3,361 63	3,494 69	4,525 15	2,291 20	3,835 94	4,190 07	4,089 75	5,159 49
.....	911 74	911 51
.....	80 99	146 80	298 77	286 42	791 77
.....
102 55	83 64	148 96	15 80	145 74	298 61	106 26	29 12	574 25
.....
1,170 47	1,090 84	1,122 04	1,168 15	1,182 42	1,569 57	1,323 31	1,515 76	927 35
31 17	32 29	79 50
1,425 22	1,356 67	1,377 58	1,352 10	1,838 56	2,643 15	3,089 21	3,002 09	1,588 48
5,806 97	5,892 78	6,143 27	7,061 20	6,483 14	9,405 58	9,007 62	8,923 14	9,120 84
1,738 74	2,325 85	2,127 04	2,647 77	450 57	1,640 29	1,061 07	4,719 34
.....	70 37
650 00	750 00	620 00	870 00	380 20	1,200 00	920 00	1,390 00
1,088 74	1,575 85	1,507 04	1,777 77	70 37	70 37	440 29	141 07	3,329 34

xb Hydro and Water Departments under one management.
“p” 13 months’ operation.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Weston				Milton		
Population	2,156				2,072		
—	1914	1915	1916	1917	1913	1914	1915
EARNINGS							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	3,741 84	4,407 36	5,477 65	5,942 00	1,149 28	1,961 22	1,981 80
Commercial Light	1,599 97	1,305 90	1,407 31	1,467 63	1,212 26	2,226 80	1,900 98
Power	4,958 59	4,798 33	4,652 71	16,420 90	6,462 38	11,325 61	5,364 29
Street Light	3,067 50	2,684 67	3,692 00	3,498 00	900 00	1,350 00	1,575 00
Miscellaneous		31 79	17 55	169 01	143 18	455 62
Total	13,367 90	14,228 05	15,347 22	27,497 54	9,867 10	17,319 25	10,822 07
EXPENSES							
Power Purchased	5,783 87	5,536 71	6,121 26	18,504 44	4,902 34	7,696 45	6,511 50
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	662 71	1,181 11	1,001 17	1,713 71	167 82	609 66	513 70
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	451 99	419 20	189 66	201 14	85 16	169 82
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	1,668 62	1,264 78	1,428 12	1,301 53	42 27	572 05	819 70
Undistributed Expenses	76 17						
Int. and Deb. Payments	1,588 42	2,310 20	2,096 09	2,196 53	1,582 93	2,277 04	2,270 34
Total Expenses	10,231 78	10,712 00	10,836 30	23,917 35	6,695 36	11,241 36	10,285 06
Surplus	3,136 12	3,516 05	4,510 92	3,580 19	3,171 74	6,077 89	537 01
Loss							
Depreciation Charge	1,450 00	1,520 00	1,600 00	1,930 00	900 00	1,250 00	1,090 00
Surp. Less Depr. Chg.	1,686 12	1,996 05	2,910 92	1,650 19	2,271 74	4,827 89	552 99

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

Italics denote losses.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Milton xa 2,072		Mimico xa 1,976					Chesley 1,975 xa		Seaforth xh 1,964
1916	1917	1913	1914	1915	1916	1917	1916	1917	1913
			†	†	†	†	g		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,219 28	2,528 88	2,021 06	5,085 16	5,748 44	7,011 08	7,400 73	1,881 23	2,122 78	2,124 18
1,892 21	1,863 60	*	*	346 49	506 44	883 24	*	1,971 03	2,876 47
10,428 79	7,968 76	795 49	963 64	1,042 11	1,449 14	2,750 59	135 61	1,725 38	7,509 99
2,013 20	2,040 77	987 00	1,049 34	2,015 66	2,496 75	2,291 12	521 65	1,285 06	1,815 81
262 42	590 62	52 23	154 37	49 89	96 49	61 63
16,815 90	14,992 63	3,803 55	7,098 14	9,152 70	11,515 64	13,480 05	2,588 38	7,200 74	14,388 08
.....
9,332 39	8,892 32	1,740 66	2,801 90	3,342 50	4,217 02	4,880 07	1,332 68	3,129 02	7,931 55
.....
731 07	1,659 16	144 79	53 29	167 16	698 69	1,603 79	25 98	266 01	1,573 93
417 42
.....
50 65	187 56	23 89	88 85	148 80	253 82	388 61	23 38	69 08	317 37
.....
889 31	760 52	265 61	674 73	892 39	1,098 29	1,404 42	130 59	377 29	368 67
2,178 67	2,212 11	845 02	1,561 45	2,300 32	2,580 10	2,711 55	482 05	2,130 83	1,653 65
13,599 51	13,711 67	3,019 97	5,180 22	6,851 17	8,847 92	10,988 44	1,994 68	5,972 23	11 845 17
3,216 39	1,280 96	783 58	1,917 92	2,301 53	2,667 72	2,491 61	593 70	1,228 51	2,542 91
.....
900 00	1,037 00	740 00	920 00	1,200 00	1,000 00	1,400 00	715 00	1,300 00
2,316 39	243 96	43 58	997 92	1,101 53	1,667 72	1,091 61	593 70	513 51	1,242 91

xa Hydro Department operated separately.
xh Hydro Department operated by municipal officials.
“g” 5 months’ operation.
† Domestic Revenue includes Rural.
* Domestic and Commercial combined.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Seaforth				Mount Forest		George-
Population	xh	1,964			xb	1,941	town
—	1914	1915	1916	1917	1916	1917	xa
							1,905
EARNINGS							f
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	2,467 36	2,593 70	3,045 65	3,437 49	1,967 03	2,171 91	661 49
Commercial Light.....	2,581 30	2,724 84	2,941 03	2,902 34	2,420 75	2,556 41	842 87
Power.....	7,707 01	7,685 52	9,684 11	15,125 30	1,739 79	2,533 40	234 32
Street Light.....	1,869 96	1,869 96	1,869 96	1,869 96	1,963 00	1,710 00	541 67
Miscellaneous.....	110 14	143 53	88 39	330 02	523 01	140 51
Total	14,735 77	15,017 55	17,629 14	23,665 11	8,613 58	9,112 23	2,280 35
EXPENSES							
Power Purchased.....	8,646 18	9,305 22	11,625 46	15,669 77	3,544 42	3,716 67	759 00
Sub-Stn. Operation.....							
“ “ Maint'ce.....							
Dist. System, Operation and Maintenance	1,078 00	891 49	1,170 86	1,025 86	969 92	696 73	12 85
Line Transformer M't'ce....							
Meter Maintenance.....							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	638 57	314 55	228 17	255 82	74 92	101 02	201 06
Promotion of Business							
Billing and Collecting.....							
Gen. Office, Sal. and Exp....	529 05	548 30	559 54	955 07	315 09	241 36
Undistributed Expenses.....							
Int. and Deb. Payments.....	1,704 25	1,662 37	1,695 75	1,691 51	1,622 33	1,816 16
Total Expenses	12,596 05	12,721 93	15,279 78	19,598 03	6,526 68	6,571 94	972 91
Surplus	2,139 72	2,295 62	2,349 36	4,067 08	2,086 90	2,540 29	1,307 44
Loss							
Depreciation Charge....	1,465 00	1,450 00	1,225 00	1,425 00	615 00	895 00	300 00
Surp. Less Depr. Chg..	739 72	845 62	1,124 36	2,642 08	1,471 90	1,645 29	1,007 44

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

xh Hydro Department operated by municipal officials.

“f” 4 months' operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Georgetown xa 1,905				Fergus xa 1,776			Tilbury xa 1,740		
1914	1915	1916	1917	1915	1916	1917	1915	1916	1917
				p			k		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,069 02	2,999 83	3,174 63	3,370 42	1,314 03	1,621 27	1,822 14	979 57	1,507 37	1,555 59
2,362 33	2,276 41	2,101 00	2,291 61	2,367 91	2,111 16	2,028 47	1,476 53	2,071 77	2,038 56
2,976 61	8,734 01	10,726 24	12,714 94	882 24	2,819 21	1,959 57	149 60	423 28
1,843 67	1,834 03	1,724 17	1,751 98	1,744 75	1,575 00	1,583 34	715 00	938 73	915 00
.....	130 53	369 40	299 88	99 65	91 31	248 81	19 39	12 85	2 70
10,251 63	15,974 81	18,095 44	20,428 83	6,408 58	8,217 95	7,642 33	3,190 49	4,680 32	4,935 13
4,183 72	8,893 20	9,790 20	12,063 90	2,598 37	3,382 69	3,388 33	1,601 33	2,267 40	2,341 98
.....
192 11	137 03	290 19	817 15	23 77	123 40	506 97	12 09
.....
128 09	192 12	259 17	165 89	97 28	132 70	98 76	10 60	23 10	33 11
.....
895 46	955 08	1,102 70	959 58	1,208 84	681 81	856 73	643 64	1,054 03	1,037 32
1,466 55	1,929 67	1,963 05	2,088 33	967 76	1,148 74	1,132 74	668 57	864 00	1,075 29
6,865 93	12,107 10	13,405 31	16,094 85	4,896 01	5,469 34	5,983 53	2,924 14	4,220 62	4,487 70
3,385 70	3,867 71	4,690 13	4,333 98	1,512 57	2,748 61	1,658 80	266 35	459 70	447 43
.....
850 00	1,280 00	1,210 00	1,580 00	650 00	500 00	650 00	275 00	290 00
2,535 70	2,587 71	3,480 13	2,753 98	862 57	2,248 61	1,008 80	266 35	184 70	157 43

xa Hydro Department operated separately.

"k" 8 months' operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Palmerston		Acton				
Population	1,843 xb		xa 1,735				
—	1916	1917	1913	1914	1915	1916	1917
EARNINGS	y						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	6,102 25	2,506 76	1,236 50	1,463 72	1,931 11	1,942 11	2,016 13
Commercial Light	*	2,780 86	1,567 48	1,496 18	1,725 73	1,592 62	1,600 56
Power	282 57	1,225 68	318 77	836 13	1,019 27	1,565 53	4,116 69
Street Light	1,542 33	1,582 50	1,000 00	1,563 00	1,555 00	1,497 50	1,300 54
Miscellaneous			286 72	83 60	188 76	136 31	
Total	7,927 15	8,095 80	4,409 47	5,442 63	6,419 87	6,734 07	9,033 92
EXPENSES							
Power Purchased	1,480 74	3,422 38	1,801 50	2,344 50	2,495 70	2,500 20	5,432 70
Sub-Stn. Operation	1,133 63						
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	66 02	194 25	371 97	35 42	78 52	63 88	1,172 87
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	44 00	104 56	7 20	147 12	144 16	112 23	102 35
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	1,044 29	896 47	841 70	943 77	667 70	999 19	252 01
Undistributed Expenses							
Int. and Deb. Payments	1,840 00	1,841 43	442 00	1,124 06	1,124 06	1,101 41	1,096 40
Total Expenses	5,608 68	6,459 09	3,584 37	4,594 87	4,510 14	4,776 91	8,156 33
Surplus	2,318 47	1,636 71	825 10	847 76	1,909 73	1,957 16	877 59
Loss							
Depreciation Charge...	295 00	585 00	500 00	500 00	500 00	500 00	550 00
Surp. Less Depr. Chg.	2,023 47	1,051 71	325 10	347 76	1,409 73	1,457 16	327 59

xa Hydro Department operated separately.

xb Hydro and Water Departments under one management.

“y” 5 months' Hydro; 7 months' steam.

“C”—Continued

Municipalities for the years ending Dec, 31st, 1913, 1914, 1915, 1916 and 1917

Graven-hurst xb 1,702		Mitchell 1,687					Durham 1,600 xb	
1916	1917	1913	1914	1915	1916	1917	1916	1917
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,553 06	2,350 79	2,424 59	2,470 29	2,379 58	2,311 80	2,572 51	1,518 72	1,619 86
4,575 10	4,412 55	2,813 92	2,712 55	2,684 01	2,677 35	2,774 59	1,057 33	954 19
2,469 19	4,892 05	6,160 53	3,944 91	2,333 08	3,231 56	4,169 05	30 00
1,172 49	1,310 80	1,675 00	1,950 00	2,100 00	2,100 00	2,100 00	1,068 00	1,080 00
.....	385 50	443 90	63 20	9 74	355 65
11,769 84	12,966 19	13,459 54	11,521 65	9,559 87	10,330 45	11,971 80	3,644 05	3,684 05
2,470 59	3,274 26	6,858 86	4,882 39	4,424 38	4,966 61	5,581 43	2,005 89	1,972 79
.....	12 35
1,252 54	1,205 27	81 25	66 52	486 96	201 04	748 16	254 48	278 78
.....
50 72	293 56	44 64	34 12	26 10	38 40	119 92	43 50	30 63
.....
2,156 21	2,242 60	1,223 80	1,315 10	1,258 61	2,004 69	1,081 50	166 31	192 32
.....	100 00
3,483 41	3,814 22	2,224 07	2,224 06	2,124 46	1,808 33	1,831 00	1,277 28	1,804 40
9,413 47	10,829 91	10,544 97	8,522 19	8,320 51	9,019 07	9,362 01	3,747 46	4,278 92
2,356 37	2,136 28	2,914 57	2,999 46	1,239 36	1,311 38	2,609 79
.....	103 41	594 87
1,650 00	1,727 00	1,150 00	1,200 00	1,000 00	1,000 00	1,250 00	570 00
706 37	409 28	1,764 57	1,799 46	239 36	311 38	1,359 79	103 41	1,164 87

xb Hydro and Water Departments under one management.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Exeter xh 1,572		New Hamburg xh 1,543				
	1916	1917	1913	1914	1915	1916	1917
EARNINGS	h						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	727 88	2,030 27	1,589 21	1,779 90	1,888 04	1,816 44	2,052 95
Commercial Light	677 73	1,784 53	1,890 72	1,403 56	1,273 38	1,211 25	1,481 03
Power	361 73	2,363 60	5,792 20	5,209 51	2,825 57	1,646 90	4,299 65
Street Light	1,473 88	2,721 00	1,827 00	1,827 00	1,827 00	1,827 00	1,827 00
Miscellaneous	50 78	566 81	325 44	351 77	400 90	56 70
Total	3,292 00	9,466 21	11,424 57	10,219 97	8,165 76	6,902 49	9,717 33
EXPENSES							
Power Purchased	1,477 19	4,259 03	5,206 00	4,770 26	3,144 80	2,934 14	5,087 98
Sub-Stn. Operation
“ “ Maint'ce.
Dist. System, Operation and Maintenance	23 04	69 64	323 40	380 19	469 01	480 61	816 07
Line Transformer M't'ce. Meter Maintenance
Consumers' Premises—Exp. Street Light Sys., Operation and Maintenance	21 65	209 98	177 00	101 98	215 91
Promotion of Business....
Billing and Collecting....
Gen. Office, Sal. and Exp..	567 86	721 11	1,194 68	995 47	1,055 70	1,056 52	706 22
Undistributed Expenses....	107 21
Int. and Deb. Payments...	665 47	1,300 65	1,170 92	1,172 91	1,303 57	1,170 92	1,170 91
Total Expenses	2,755 21	6,560 41	7,895 00	7,426 04	6,150 08	5,744 17	7,997 09
Surplus	536 79	2,905 80	3,529 57	2,793 93	2,015 68	1,158 32	1,720 24
Loss
Depreciation Charge..	615 00	900 00	900 00	900 00	830 00	900 00
Surp. Less Depr. Chg.	536 79	2,290 80	2,629 57	1,893 93	1,115 68	328 32	820 24

xh Hydro Department operated by municipal officials.

“h” 6 months' operation.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Dresden			Forest	Victoria Harbor			Blenheim		Watford
xh	1,521		xa 1,495	xh	1,477		xh	1,424	xa
1915	1916	1917	1917	1915	1916	1917	1916	1917	1917
k				e					
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,093 68	1,995 51	2,158 62	3,545 66	105 79	642 29	666 04	2,231 76	2,256 70	397 56
1,223 25	1,986 21	1,983 96	1,358 84	117 85	1,171 37	1,130 48	2,356 37	2,113 67	411 89
.....	102 94	174 96	47 40	362 90
1,100 00	1,650 00	1,651 25	2,670 00	141 00	720 00	540 00	2,536 00	2,536 00	453 00
153 51	286 29	128 97	517 52	31 78
3,570 44	5,918 01	6,025 74	8,266 98	364 64	2,533 66	2,336 52	7,155 91	6,953 77	1,625 35
.....
1,917 34	2,685 88	2,807 52	2,722 70	172 82	954 00	974 72	3,326 29	3,261 46	587 06
.....	520 24
.....
25 82	40 62	30 10	448 23	17 89	51 45	66 83	76 54	270 39	7 50
.....
.....
11 24	124 30	111 93	85 82	55 40	36 00	165 98	295 92	6 80
.....
729 57	1,259 82	1,252 04	727 51	30 00	157 26	174 88	684 53	654 36	58 84
.....	18 48
754 98	1,492 65	1,442 28	2,849 03	497 96	543 95	897 08	1,116 02	267 69
3,438 95	5,603 27	5,643 87	7,353 53	220 71	1,716 07	1,796 36	5,168 90	5,598 15	927 89
131 49	314 74	381 87	913 45	143 93	817 59	540 16	1,987 01	1,355 62	697 46
.....
.....	314 74	315 00	190 00	250 00	440 00	550 00
131 49	000 00	66 87	913 45	143 93	627 59	290 16	1,547 01	805 62	697 46

xa Hydro Department operated by itself.
xh Hydro Department operated by municipal officials.
“e” 3 months’ operation.
“k” 8 months’ operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Harriston 1,404 xb		Port Dalhousie 1,318				
	1916	1917	1913	1914	1915	1916	1917
EARNINGS							
	y						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	2,967 86	1,556 49	3,742 54	3,656 01	3,608 70	2,868 05	3,249 37
Commercial Light	*	1,935 38	*	*	*	782 99	881 01
Power	366 79	2,686 93	347 28	429 54	252 12	339 12	321 67
Street Light	1,253 25	1,006 50	1,246 67	880 00	968 00	850 00	850 00
Miscellaneous							
Total	4,587 90	7,185 30	5,336 49	4,965 55	4,828 82	4,840 16	5,302 05
EXPENSES							
Power Purchased	1,191 50	3,384 96	2,393 00	2,407 20	2,415 28	1,911 14	1,958 83
Sub-Stn. Operation	1,026 97						
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	254 98	374 95	253 81	421 83	225 52	600 76	1,416 47
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	77 28	32 40	8 74	65 28	25 75	54 90	127 83
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	205 45	390 76	302 30	712 50	1,014 54	1,092 59	357 26
Undistributed Expenses	522 46	36 07	112 98	218 83			
Int. and Deb. Payments	992 61	1,071 32	814 89	725 89	629 04	1,264 89	1,240 84
Total Expenses	4,271 25	5,290 46	4,785 72	4,551 53	4,310 13	4,924 28	5,101 23
Surplus	316 65	1,894 84	550 77	414 02	518 69		200 82
Loss						84 12	
Depreciation Charge	345 00	465 00	450 00	414 02	415 00	410 00	460 00
Surp. Less Depr. Chg.	28 35	1,429 84	100 77		103 69	494 12	259 18

xb Hydro and Water Departments under one management.

xh Hydro Department operated by municipal officials.

“y” 5 months' Hydro; 7 months' Steam.

Italics denote losses.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Caledonia 1,217					Norwich 1,189				
xh					xb				
1913	1914	1915	1916	1917	1913	1914	1915	1916	1917
							†	†	††
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
404 60	880 54	265 62	263 39	283 63	1,926 78	2,168 13	2,529 91	2,319 58	8,132 02
*	*	950 38	777 38	786 20	1,162 98	995 16	1,075 79	1,168 34	1,198 97
470 34	188 54	138 42	519 82	777 85	1,978 55	1,893 72	2,169 31	2,642 97	4,116 38
584 00	780 00	808 00	760 00	958 00	1,285 50	1,197 00	1,126 00	1,183 56	1,597 50
.....	46 71	746 92	2,504 61	3,730 22	469 49
1,458 94	1,849 08	2,162 42	2,320 59	2,805 68	6,400 52	7,000 93	9,405 62	11,044 67	15,514 36
766 70	669 00	793 00	917 00	1,101 40	3,176 24	2,849 30	2,954 63	6,039 14	7,486 64
.....
23 05	92 95	53 58	91 65	76 55	178 90	464 80	809 58	883 68	1,507 04
.....	13 48	7 05	116 70
.....	37 11	1 32	1 35	92 81
.....
.....	35 80	22 28	22 65	44 52	79 51	95 40	75 95	88 14	265 01
.....
48 28	66 82	92 76	82 85	80 40	838 27	534 15	595 76	574 16	747 96
.....
134 47	122 86	361 72	361 72	361 72	886 40	960 58	1,985 15	2,452 31	3,630 63
972 50	987 43	1,343 34	1,475 87	1,664 59	5,159 32	4,954 82	6,429 44	10,155 48	13,730 09
486 44	861 65	819 08	844 72	1,141 09	1,241 20	2,046 11	2,976 18	889 19	1,784 27
.....
250 00	260 00	300 00	260 00	320 00	500 00	530 00	1,195 00	1,370 00	1,855 00
236 44	601 65	519 08	584 72	821 09	741 20	1,516 11	1,781 18	480 81	70 73

xb Hydro and Water Departments under one management.
xh Hydro Department operated by municipal officials.
† Miscellaneous includes Rural Revenue.
†† Domestic and Rural combined.
* Domestic and Commercial combined.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	New Toronto 1,186				Waterford 1,133		
	1914	1915	1916	1917	1915	1916	1917
EARNINGS							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	653 56	1,416 10	1,571 03	2,451 49	685 22	1,112 28	1,369 35
Commercial Light	*	*	143 32	566 42	546 08	796 50	807 28
Power		2,140 36	9,744 31	30,726 27		1,007 74	4,030 85
Street Light	600 00	783 00	838 00	862 00	892 50	1,174 82	1,355 70
Miscellaneous							110 17
Total	1,253 56	4,339 46	12,296 66	34,606 18	2,123 80	4,091 34	7,673 35
EXPENSES							
Power Purchased	233 30	1,351 92	6,547 34	23,492 71	931 11	2,063 38	3,696 21
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	50 73	137 80	228 19	2,121 67	26 30	212 03	254 94
Line Transformer M't'c'e.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	137 85	55 00	83 02	350 70	23 16	90 00	180 02
Promotion of Business....							
Billing and Collecting....							
Gen. Office, Sal. and Exp.	318 01	629 49	678 32	1,007 83	78 41	184 20	173 45
Undistributed Expenses....							
Int. and Deb. Payments....	178 44	654 10	922 31	1,310 85	978 56	1,366 37	1,467 39
Total Expenses	918 33	2,828 31	8,459 18	28,283 76	2,037 54	3,915 98	5,772 01
Surplus	335 23	1,511 15	3,837 48	6,322 42	86 26	175 36	1,901 34
Loss							
Depreciation Charge..	200 00	550 00	450 00	1,000 00			
Surp. Less Depr. Chg.	135 23	961 15	3,387 48	5,322 42	86 26	175 36	1,901 34

xa Hydro Department operated separately.

xh Hydro Department operated by municipal officials.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Arthur xh 1,040	Shelburne xa 1,115		Elora xh 1,115				Hagersville xa 1,105		
	1916	1917	1914	1915	1916	1917	1913	1914	1915
	g		c				e		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
854 24	538 29	1,625 28	101 98	1,044 49	1,253 03	1,400 12	81 42	1,222 33	1,172 85
922 38	494 38	1,362 06	167 25	1,820 07	1,828 25	1,937 30	*	*	1,592 59
177 21	620 14	197 78	972 12	3,640 75	746 85	2,679 08	2,434 62
854 22	446 23	1,059 00	110 33	1,000 00	1,000 00	1,000 00	300 00	1,200 00	1,200 00
2 75	214 97	7 86	527 96
2,810 80	1,478 90	4,666 48	379 56	4,277 31	5,061 26	8,506 13	1,128 27	5,101 41	6,400 06
1,372 87	650 50	2,019 50	133 05	1,711 73	2,004 97	3,751 12	967 23	3,084 34	3,010 99
62 35	123 47	274 00	85 28	683 36	52 15	156 80
39 04	43 39	24 78	61 52	53 80	75 00	73 00	58 37
254 08	238 33	549 56	66 19	785 52	817 85	329 67	37 69	545 77	595 22
953 49	34 33	1,373 10	125 35	846 15	875 17	1,093 91	97 60	383 93	577 57
2,681 83	923 16	4,109 02	349 37	3,678 92	3,837 07	5,933 06	1,102 52	4,139 19	4,398 94
128 97	555 74	557 46	30 19	598 39	1,224 19	2,573 07	25 75	962 22	2,001 12
.....	475 00	460 00	375 00	500 00	425 00	500 00
128 97	555 74	82 46	30 19	138 39	849 19	2,073 07	25 75	537 22	1,501 12

xa Hydro Department operated separately.
xh Hydro Department operated by municipal officials.
“c” 1 month’s operation.
“e” 3 months’ operation.
“g” 5 months’ operation.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Hagersville xa 1,105		Winchester xh 1,065				Port Credit 1,046 xa
—	1916	1917	1914	1915	1916	1917	1913
EARNINGS							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	1,606 80	1,602 64	2,972 09	1,698 40	1,812 29	2,330 67	1,963 22
Commercial Light	1,343 82	1,252 54	*	1,336 85	1,364 47	1,546 53	*
Power	2,527 92	2,289 37			227 52	438 22	848 59
Street Light	1,200 00	1,200 00	1,500 00	1,500 00	1,500 00	1,500 00	696 00
Miscellaneous		87 90			39 36		
Total	6,678 54	6,432 45	4,472 09	4,535 25	4,943 64	5,815 42	3,507 81
EXPENSES							
Power Purchased	3,163 30	3,165 44	1,827 07	2,137 86	2,337 50	2,685 68	1,210 65
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	65 66	512 75	2 32	501 85	156 00	484 69	22 21
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance		136 30	58 50	60 26	35 28	96 42	121 27
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	748 01	759 91	173 09	380 55	714 53	444 98	171 82
Undistributed Expenses							
Int. and Deb. Payments	550 80	550 80	541 80	795 91	773 70	773 70	534 23
Total Expenses	4,527 77	5,125 20	2,602 78	3,876 43	4,017 01	4,485 47	2,060 18
Surplus	2,150 77	1,307 25	1,869 31	658 82	926 63	1,329 95	1,447 63
Loss							
Depreciation Charge	380 00	430 00	500 00	465 00	370 00	425 00	446 00
Surp. Less Depr. Chg.	1,770 77	877 25	1,369 31	193 82	556 63	904 95	1,001 63

xa Hydro Department operated by itself.

xh Hydro Department operated by municipal officials.

* Domestic and Commercial combined.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Port Credit xa 1,046				Beaverton xh 1,015			Tavis- tock xa	Markdale 989 xa	
1914	1915	1916	1917	1915	1916	1917	1917	1916	1917
				q				l	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,461 42	1,975 29	1,781 49	1,822 36	1,484 62	1,417 39	1,482 00	1,155 03	934 65	1,241 47
*	587 11	464 02	452 84	1,149 67	1,065 23	1,041 84	1,396 92	972 28	1,105 58
308 88	236 47	257 40	246 63	456 74	383 45	650 02	1,915 65	35 76	718 89
810 60	1,000 00	1,033 00	1,075 00	1,057 72	923 04	931 68	1,711 71	540 46	684 21
.....	109 08	62 20	132 95	252 79	434 56
3,580 90	3,798 87	3,535 91	3,596 83	4,257 83	3,851 31	4,238 49	6,179 21	2,735 94	4,184 71
1,333 00	1,406 46	1,546 06	1,563 97	2,429 19	2,150 00	2,344 48	4,119 52	1,039 68	1,563 05
23 51	77 77	386 30	299 45	83 17	107 54	413 43	132 88	80 13	125 06
72 77	22 29	44 40	71 47	32 22	124 44	27 75	43 09	3 25
450 67	470 75	214 04	488 75	152 02	432 41	575 31	620 35	288 23	211 48
18 46	61 35
571 55	537 22	568 95	678 61	884 64	855 20	769 86	470 07	657 86	892 65
2,469 96	2,514 49	2,759 75	3,102 25	3,549 02	3,577 37	4,227 52	5,431 92	2,108 99	2,795 49
1,110 94	1,284 38	776 16	494 58	708 81	273 94	10 97	747 39	626 95	1,389 22
535 00	600 00	470 00	520 00	300 00	330 00	305 00	340 00
575 94	684 38	306 16	25 42	708 81	26 06	319 03	442 39	626 95	1,049 22

xa Hydro Department operated by itself.

xh Hydro Department operated by municipal officials.

"l" 9 months' operation.

"q" 14 months' operation.

* Domestic and Commercial combined.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Stayner xa 972					Cannington xa 903	
—	1913	1914	1915	1916	1917	1915	1916
EARNINGS	d					q	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	158 48	909 58	995 47	1,012 15	1,109 46	1,599 40	1,720 25
Commercial Light	116 91	747 93	933 55	997 39	957 56	1,120 04	973 63
Power	301 86	1,699 08	1,694 94	1,835 29	1,009 88	464 26	462 47
Street Light	35 00	707 50	607 25	609 00	685 50	980 12	831 96
Miscellaneous						22 58	
Total	612 25	4,064 09	4,231 21	4,453 83	3,762 40	4,186 40	3,988 31
EXPENSES							
Power Purchased	187 52	2,726 45	2,524 18	2,725 01	1,711 79	2,664 31	2,363 67
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance		56 85	67 53	155 26	339 68	251 70	
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance		96 00	53 78		49 52	11 04	33 72
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp. ...	14 48	31 00	98 02	358 14	169 04	223 48	690 83
Undistributed Expenses							48 80
Int. and Deb. Payments	340 82	784 66	784 66	753 16	1,220 61	1,006 80	898 52
Total Expenses	542 82	3,694 96	3,528 17	3,991 57	3,490 64	4,157 69	4,035 54
Surplus	69 43	369 13	703 04	462 26	271 76	28 71	
Loss							47 23
Depreciation Charge		115 00	300 00	280 00	420 00		375 00
Surp. Less Depr. Chg. ...	69 43	254 13	403 04	182 26	148 24	28 71	422 23

xa Hydro Department operated separately.

“d” 2 months' operation.

Italics denote losses.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Canning- ton xa 903	Milverton		Dutton xa			Chesterville xh			
	890 xh		870			854			
1917	1916	1917	1915	1916	1917	1914	1915	1916	1917
			e						
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,040 39	292 00	785 01	318 85	1,353 04	1,381 08	530 13	919 27	1,490 99	1,505 16
936 22	406 95	1,200 09	206 59	960 27	967 98	791 67	1,187 54	1,240 56	1,226 80
495 80	2,899 56	135 31	73 76	177 55	2,134 49
866 09	665 98	1,100 03	364 23	1,469 88	1,439 20	465 00	689 00	798 00	806 00
156 85	111 39	28 75	299 42
4,495 35	1,364 93	5,984 69	889 67	4,029 89	3,890 77	1,786 80	2,795 81	3,707 10	5,971 87
2,554 66	593 81	3,862 56	442 18	1,813 70	1,826 78	1,107 66	2,123 30	1,993 63	3,397 76
.....
303 24	4 98	22 20	15 55	22 35	32 10	126 30	336 99	445 32
.....
141 37	33 48	95 16	12 04	69 91	125 39	48 29
.....
491 25	8 08	284 28	79 30	204 36	274 66	59 00	56 77	120 00	130 91
604 03	690 86	765 33	144 70	476 04	434 44	344 00	572 55	435 34	532 64
4,094 55	1,331 21	5,029 53	693 77	2,586 36	2,693 37	1,510 66	2,878 92	2,934 25	4,506 63
400 80	33 72	955 16	195 90	1,443 53	1,197 40	276 14	772 85	1,465 24
.....	83 11
390 00	350 00	240 00	245 00	247 50	375 00	340 00
10 80	33 72	605 16	195 90	1,203 53	952 40	28 64	83 11	397 85	1,125 24

xa Hydro Department operated separately.

xh Hydro Department operated by municipal officials.

"e" 3 months' operation.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Pt. Stanley					Ayr	
	849					800	
—	1913	1914	1915	1916	1917	1915	1916
EARNINGS						n	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	1,828 66	2,066 41	2,498 57	2,956 97	3,386 56	892 63	1,084 46
Commercial Light	1,771 70	1,753 60	1,736 42	1,551 37	1,714 56	773 08	804 00
Power	2,418 00	2,170 88	2,064 76	1,985 92	3,174 23	348 78	393 39
Street Light	2,199 50	1,961 35	1,900 50	1,714 00	1,608 25	1,091 33	1,092 00
Miscellaneous		157 77	226 18	214 00	60 47		
Total	8,217 86	8,110 01	8,426 43	8,422 26	9,944 07	3,105 82	3,373 85
EXPENSES							
Power Purchased	3,506 43	3,682 26	4,735 96	4,753 04	4,865 21	1,170 61	1,320 35
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	354 49	116 92	65 01	97 43	318 50		
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance			63 13	191 12	442 90	45 20	44 52
Promotion of Business							
Billing and Collecting	292 81	286 23					
Gen. Office, Sal. and Exp.	368 47	581 96	919 21	940 24	1,530 60	397 82	301 98
Undistributed Expenses							115 74
Int. and Deb. Payments	1,188 91	1,232 82	1,232 82	1,232 82	1,232 82	1,119 49	1,076 82
Total Expenses	5,711 11	5,900 19	7,016 13	7,214 65	8,390 03	2,733 12	2,859 41
Surplus	2,506 75	2,209 82	1,410 30	1,207 61	1,554 04	372 70	514 44
Loss							
Depreciation Charge ...	617 75	950 00	740 00	665 00	748 92	250 00	260 00
Surp. Less Depr. Chg. ...	1,889 00	1,259 82	670 30	542 61	805 12	122 70	254 44

xa Hydro Department operated separately.

“n” 11 months' operation.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Ayr xa 800	Waterdown 785					Thamesville 769			Hensall xh 750
1917	1913	1914	1915	1916	1917	1915	1916	1917	1917
			†	†	†	e			
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,124 21	1,164 29	1,054 13	1,202 41	1,218 86	1,317 48	378 79	1,729 79	1,829 34	1,038 57
857 27	*	535 83	567 65	575 10	529 70	283 86	1,021 17	949 80	610 79
966 44	917 63	1,011 38	1,207 80	1,149 78	1,232 89	81 39
1,092 00	435 00	510 00	580 80	590 00	590 00	255 00	1,030 00	1,050 00	838 75
.....	418 46	1,488 36	1,681 41	1,818 82	25 42
4,039 92	2,516 94	3,529 80	5,046 22	5,215 15	5,488 89	917 65	3,806 38	3,829 14	2,569 50
1,433 01	988 00	1,660 71	1,605 10	2,003 34	1,597 37	537 22	1,872 33	1,835 05	1,340 04
.....
37 99	183 71	67 66	281 36	354 12	216 77	4 15	22 40	65 59	120 35
.....
52 71	35 31	48 15	17 00	41 10	92 02	40 00	20	34 61	32 16
.....
364 97	213 14	207 87	327 69	392 97	400 52	116 00	262 83	493 84	157 42
1,150 41	521 56	723 09	1,243 23	1,482 95	1,480 95	740 65	22 91
.....	829 95	613 39
3,039 09	1,941 72	2,707 48	3,474 38	4,274 48	3,787 63	697 37	2,898 41	3,281 95	2,263 36
1,000 83	575 22	822 32	1,571 84	940 67	1,701 26	220 28	907 97	547 19	306 14
.....
305 00	365 00	420 00	1,000 00	887 00	840 00	190 00	235 00
695 83	210 22	402 32	571 84	53 67	817 26	220 28	717 97	312 19	306 14

xa Hydro Department operated separately.

xh Hydro Department operated by municipal officials.

"e" 3 months' operation.

† Miscellaneous Revenue includes Rural.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Bolton 727			West Lorne 725	Dundalk 721		Both- well 703
—	1915	1916	1917	1917	1916	1917	1915
EARNINGS	m						e
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	624 86	926 86	1,191 92	578 98	924 30	926 52	230 61
Commercial Light	553 80	882 26	698 70	602 00	960 58	872 71	191 21
Power	313 74	3,947 32	2,856 39	618 52	876 00
Street Light	811 25	893 75	855 00	1,286 63	744 00	744 00	219 25
Miscellaneous	186 00	133 52	80 60
Total	2,303 65	6,836 19	5,735 53	2,467 61	3,247 40	3,499 83	641 07
EXPENSES							
Power Purchased	1,126 94	4,120 46	3,197 77	1,230 13	1,362 22	1,649 67	440 00
Sub-Stn. Operation
“ “ Maint'ce.
Dist. System, Operation and Maintenance	206 57	30 82	214 50	1 50	30 00	31 70
Line Transformer M't'ce.
Meter Maintenance
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	12 12	77 61	12 57	8 25	69 81	36 72
Promotion of Business
Billing and Collecting
Gen. Office, Sal. and Exp.	314 26	289 94	274 77	230 40	158 80	257 28	4 80
Undistributed Expenses
Int. and Deb. Payments	552 32	866 16	921 66	502 50	818 56	829 24
Total Expenses	2,212 21	5,384 99	4,621 27	1,972 78	2,369 58	2,837 70	481 52
Surplus	91 44	1,441 20	1,114 26	494 83	877 82	662 13	159 55
Loss
Depreciation Charge	321 00	410 00	200 00	240 00
Surp. Less Depr. Chg.	91 44	1,120 20	704 26	494 83	677 82	422 13	159 55

xh Hydro Department operated by municipal officials.

“e” 3 months' operation.

“m” 10 months' operation.

“C”—Continued

Municipalities for the years ending Dec, 31st, 1913, 1914, 1915, 1916 and 1917

Bothwell 703		Lucan xh 662			Rodney xh 625	Grand Valley xh 640	Woodbridge xh 639		
1916	1917	1915	1916	1917	1917	1917	1915	1916	1917
		n							
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
928 16	1,085 92	824 07	1,124 73	1,283 01	487 46	714 68	367 49	507 10	698 53
768 59	825 43	687 37	857 11	870 97	665 84	964 59	443 53	556 82	579 56
.....	1,500 00	18 66	159 67	2,756 92	28 60	498 44	2,221 33	2,384 67
1,186 06	1,146 96	812 60	979 50	978 75	1,058 63	710 00	960 00	963 00	972 00
.....	108 10	135 55	9 51	26 17
2,882 81	4,558 31	2,450 80	3,256 56	5,889 65	2,250 04	2,415 44	2,269 46	4,248 25	4,634 76
1,604 92	2,603 48	1,511 32	1,543 95	3,901 81	1,372 86	1,132 49	877 63	2,461 11	2,538 06
.....
15 45	23 69	66 30	133 16	23 90	61 50	66 65	44 81	39 56
.....
11 16	33 86	14 50	34 25	46 80	41 29	24 96	48 79	135 24
.....
114 77	161 78	440 03	254 59	265 93	173 90	318 00	153 75	284 01	219 86
.....
565 99	793 15	412 43	873 49	886 03	426 22	932 67	239 38	636 88	641 41
2,312 29	3,615 96	2,363 78	2,752 83	5,221 18	2,043 68	2,485 93	1,362 37	3,475 60	3,574 13
570 52	942 35	87 02	503 73	668,47	206 36	907 09	772 65	1,060 63
.....	70 49
135 00	185 00	270 00	355 00	425 00	300 00	360 00
435 52	757 35	87 02	233 73	313 47	206 36	70 40	482 09	472 65	700 63

xh Hydro Department operated by municipal officials.
“n” 11 months’ operation.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Ailsa Craig 586 xh		xh Creemore 585				Coldwater xh 579
—	1916	1917	1914	1915	1916	1917	1913
EARNINGS	n		d				
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	579 57	776 93	97 31	699 81	922 41	973 25	735 68
Commercial Light	213 46	255 84	127 31	937 84	1,041 90	1,124 74	*
Power	15 57	1,591 95	39 60	939 20	1,151 96	1,210 57	247 19
Street Light	819 62	790 50	138 80	857 28	874 58	880 08	532 00
Miscellaneous				1 35	6 00		
Total	1,628 22	3,415 22	403 02	3,435 48	3,996 85	4,188 64	1,514 87
EXPENSES							
Power Purchased	746 02	2,086 39	162 00	2,580 53	2,252 69	2,296 27	535 86
Sub-Stn. Operation							
“ “ Maint’ce.							
Dist. System, Operation and Maintenance	30 56	41 99		185 17	182 00	163 25	74 58
Line Transformer M’t’ce.							
Meter Maintenance							
Consumers’ Premises—Exp.							
Street Light Sys., Operation and Maintenance	16 74	30 82		14 80	22 20	37 61	32 92
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	100 07	88 73	6 14	221 98	257 16	146 68	1 50
Undistributed Expenses							
Int. and Deb. Payments	401 10	390 14	20 59	509 55	689 52	710 20	
Total Expenses	1,294 49	2,638 07	188 73	3,512 03	3,403 57	3,354 01	644 86
Surplus	333 73	777 15	214 29		593 28	834 63	870 01
Loss				76 55			
Depreciation Charge ...	180 00	245 00			200 00	230 00	375 00
Surp. Less Depr. Chg. ...	153 73	532 15	214 29	76 55	303 28	604 63	495 01

xh Hydro Department operated by municipal officials.
“ d ” 2 months’ operation.
Italics denote losses.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Coldwater 579				Wyoming 544 xh		Flesherton 428 xh		Chatsworth 374 xh	
1914	1915	1916	1917	1916	1917	1916	1917	1916	1917
				d				n	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
853 56	874 94	977 62	984 41	96 84	658 99	568 76	621 93	287 52	379 96
589 85	703 35	848 82	640 85	85 38	581 47	423 83	387 92	193 15	253 75
617 26	363 88	247 91	182 39	391 98	232 73
528 00	528 00	528 00	528 00	128 00	768 00	504 00	504 00	325 00	325 00
.....	77 65
2,588 67	2,470 17	2,602 35	2,335 65	310 22	2,008 46	1,496 59	1,513 85	1,275 30	1,191 44
897 12	1,018 75	1,008 22	973 06	72 52	1,019 82	809 49	864 64	727 65	696 65
.....
139 37	138 72	147 60	169 16	36 97	100 00	62 20	13 00
.....
32 00	20 00	22 32	30 72	22 32	22 32	24 20	2 50	17 82
.....
68 00	80 00	100 00	90 92	21 48	161 93	185 46	82 45	91 78	132 02
.....	300 00	226 90
481 64	481 64	481 64	481 64	103 04	577 97	85 34	453 30	310 81	308 02
1,618 13	2,039 11	1,986 68	1,745 50	219 36	1,796 69	1,102 61	1,524 59	1,194 94	1,167 51
970 54	431 06	615 67	590 15	90 86	211 77	393 98	80 36	23 93
.....	10 74
380 00	380 00	325 00	350 00	210 00	150 00	175 00	165 00
590 54	51 06	290 67	240 15	90 86	1 77	243 98	185 74	80 36	141 07

xh Hydro Department operated by municipal officials.
“d” 2 months’ operation.
“n” 11 months’ operation.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Embro			Woodville			Baden
Population	xh	483		xh	388		xh
—	1915	1916	1917	1915	1916	1917	1913
EARNINGS	n			q			
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	400 50	633 95	664 53	324 34	496 52	689 70	884 11
Commercial Light	489 67	598 41	522 37	563 68	512 07	591 94	*
Power		155 54	132 76	1,149 17	1,185 54	1,072 28	2,242 77
Street Light	620 68	685 10	690 32	507 60	423 44	427 80	830 95
Miscellaneous		58 25					
Total	1,510 85	2,131 25	2,009 98	2,544 89	2,617 57	2,781 72	3,957 83
EXPENSES							
Power Purchased	782 02	1,057 98	1,092 36	1,928 05	1,787 72	1,932 05	2,807 04
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	16 00	16 40	25 27	30 00	8 55	96 82	28 84
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	36 28	94 61	79 63	26 64	11 04	30 72	
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	95 98	74 71	136 13	42 87	297 34	227 03	267 45
Undistributed Expenses							
Int. and Deb. Payments	285 25	390 30	390 30	295 48	330 46	275 24	325 26
Total Expenses	1,215 53	1,634 00	1,723 69	2,323 04	2,435 11	2,561 86	3,428 59
Surplus	295 32	497 25	286 29	221 85	182 46	219 86	529 24
Loss							
Depreciation Charge	250 00	235 00	295 00		110 00	120 00	277 00
Surp. Less Depr. Chg.	45 32	262 25	11 29	221 85	72 46	99 86	252 24

xh Hydro Department operated by municipal officials.

“n” 11 months' operation.

“q” 14 months' operation.

* Domestic and Commercial combined.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Baden xh				Breachin xh			Burford xh		
1914	1915	1916	1917	1915	1916	1917	1915	1916	1917
							h		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,247 81	938 33	808 21	842 09	148 83	172 42	194 03	176 14	577 69	834 73
*	*	*	*	407 78	404 70	528 24	111 81	380 44	837 51
4,580 23	4,588 87	5,059 22	5,243 91	1,007 59	1,153 32	1,285 50	235 76	519 72	549 31
705 68	580 06	683 58	593 00	117 00	117 00	117 00	279 48	572 00	572 00
.....	85 31	150 00	150 00	54 90
6,533 72	6,107 26	6,551 01	6,764 31	1,681 20	1,997 44	2,274 77	803 19	2,049 85	2,848 45
4,541 56	4,153 75	5,080 81	5,309 06	1,309 20	1,516 34	1,638 59	571 55	1,129 67	1,083 73
.....
179 28	52 26	48 36	277 80	118 99	25 84	30 35
.....
14 52	43 53	11 04	15 36	18 00	12 94	23 98
.....
389 45	357 10	321 95	314 07	86 22	152 71	153 98	77 06	71 43	214 49
325 26	373 71	325 28	291 47	96 80	171 09	176 25	201 21	59 48
5,450 07	4,980 35	5,787 44	6,207 76	1,492 22	1,840 14	2,105 81	849 82	1,712 61	1,774 04
1,083 65	1,126 91	763 57	556 55	188 98	157 30	168 96	337 24	1,074 41
.....	46 63
280 00	300 00	275 00	310 00	70 00	75 00	165 00	208 00
803 65	826 91	488 57	246 55	188 98	87 30	93 96	46 63	172 24	866 41

xh Hydro Department operated by municipal officials.

"h" 6 months' operation.

* Domestic and Commercial combined.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Beachville					Burgess- ville	Comber
Population	xh					xh	xh
—	1913	1914	1915	1916	1917	1917	1915
EARNINGS	s						j
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	562 37	587 33	363 33	400 81	419 11	359 41	214 87
Commercial Light	*	*	296 37	263 62	286 14	115 15	274 49
Power	5,993 81	5,368 04	5,593 15	5,393 02	6,354 25	815 36
Street Light	206 03	150 00	150 00	150 00	504 00	335 48	448 37
Miscellaneous
Total	6,762 21	6,105 37	6,402 85	6,207 45	7,563 50	1,625 40	937 73
EXPENSES							
Power Purchased	4,221 68	3,283 89	4,522 88	5,352 36	5,717 35	1,128 04	620 24
Sub-Stn. Operation
“ “ Maint'ce.
Dist. System, Operation and Maintenance	54 34	34 85	27 76	56 33	43 60	9 82
Line Transformer M't'ce.
Meter Maintenance
Consumers' Premises—Exp.
Street Light Sys., Operation and Maintenance	76 37	44 46	9 95	35 88	34 53
Promotion of Business
Billing and Collecting
Gen. Office, Sal. and Exp.	249 50	193 11	258 66	325 81	281 59	53 29	135 76
Undistributed Expenses	127 62	29 18	38 36
Int. and Deb. Payments	288 88	501 45	357 79	369 82	357 79	296 52	172 92
Total Expenses	5,018 39	4,086 40	5,177 04	6,178 56	6,434 86	1,487 67	928 92
Surplus	1,743 82	2,018 97	1,225 81	28 89	1,128 64	137 73	8 81
Loss
Depreciation Charge	525 00	400 00	420 00	375 00	405 00
Surp. Less Depr. Chg.	1,218 82	1,618 97	805 81	34 11	723 64	137 73	8 81

xh Hydro Department operated by municipal officials.

“j” 7 months' operation.

“s” 24 months' operation.

* Domestic and Commercial combined.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Comber xh		Drumbo xh			Delaware xh			Granton xh	
1916	1917	1915	1916	1917	1915	1916	1917	1916	1917
					m				
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
538 57	541 45	304 39	340 75	350 11	146 16	354 60	260 94	180 84	484 69
678 58	689 59	288 99	277 43	301 20	114 18	141 64	203 25	70 90	176 93
.....	159 85	116 57	333 85
779 51	775 50	455 00	420 00	420 00	188 18	241 50	241 50	240 01	480 00
.....	17 61
1,996 66	2,024 15	1,208 23	1,154 75	1,071 31	448 52	737 74	705 69	491 75	1,475 47
1,159 98	1,134 22	795 36	602 85	547 13	217 11	352 26	370 51	248 72	879 66
.....
38 38	62 72	3 35	5 60	7 87	5 00	8 32	9 55
.....
40 94	24 65	11 04	16 36	34 20	31 27	2 40	2 55
.....
137 15	117 76	51 29	54 64	61 46	71 89	45 63	41 00	72 98
50 40	27 05
378 26	436 58	281 33	271 11	278 54	77 13	229 35	196 97	108 53	267 70
1,805 11	1,775 93	1,127 98	942 99	936 14	366 13	669 31	644 75	385 77	1,232 44
191 55	248 22	80 25	211 76	135 17	82 39	68 43	60 94	105 98	243 03
.....
145 00	177 00	110 00	135 17	80 00	100 00	145 00
46 55	71 22	80 25	101 76	82 39	11 57	39 06	105 98	98 03

xh Hydro Department operated by municipal officials.
“m” 10 months’ operation.
Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Dorchester xh			Dublin xh	Elmvale xh		
—	1915	1916	1917	1917	1913	1914	1915
EARNINGS					h		
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	579 23	613 03	768 08	16 21	284 34	673 18	704 12
Commercial Light	309 88	275 82	177 25	45 20	358 60	896 11	778 93
Power	287 95	667 93	314 48	44 55		438 38	1,186 44
Street Light	85 72	326 74	378 00	83 33	302 00	624 00	624 00
Miscellaneous				222 55			
Total	1,262 78	1,883 52	1,637 81	411 84	944 94	2,631 67	3,293 49
EXPENSES							
Power Purchased	583 47	785 60	721 46	101 80	506 33	898 78	1,335 80
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance		33 19	77 69		7 86	326 94	300 00
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance		22 77	18 91				15 17
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	58 54	102 37	150 74	16 40	75 12	434 67	213 27
Undistributed Expenses							
Int. and Deb. Payments	159 47	281 55	396 95	10 61	449 76	434 67	546 42
Total Expenses	801 48	1,225 48	1,365 75	128 81	1,039 07	2,108 42	2,410 66
Surplus	461 30	658 04	272 06	283 03		523 25	882 83
Loss					94 13		
Depreciation Charge ...	200 00	150 00	185 00			350 00	385 00
Surp. Less Depr. Chg. ..	261 30	508 04	87 06	283 03	94 13	173 25	497 83

xh Hydro Department operated by municipal officials.

“h” 6 months' operation.

Italics denote losses.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Elmvale xh		Highgate xh	Holstein xh		Lambeth xh			Lynden xh		
1916	1917	1917	1916	1917	1915	1916	1917	1915	1916	1917
			j		1			d		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
816 74	881 20	416 49	141 80	238 48	344 47	575 65	721 51	60 00	254 76	272 49
736 74	696 79	467 76	169 63	209 74	119 00	208 96	252 56	28 94	227 57	213 11
1,043 96	810 96	64 22	455 90	249 36	182 50	650 38	2,912 96
624 00	624 00	709 50	124 00	186 00	295 16	420 00	420 00	67 50	360 00	360 00
.....
3,221 44	3,012 95	1,658 07	435 43	634 22	1,214 53	1,453 97	1,576 57	156 44	1,492 71	3,758 56
.....
1,352 32	1,439 46	850 23	213 51	295 80	800 72	819 20	786 85	55 95	920 13	2,682 45
.....
300 00	300 00	3 90	12 17	47 31	20 10	3 09	28 05	23 89	34 29
.....
56 28	26 40	28 32	75	7 70	70 99	70 85	24 54	23 52
.....
147 24	229 52	194 89	37 56	64 05	44 71	58 32	73 72	70 10	77 83
498 83	458 22	316 02	229 17	242 72	156 10	382 49	260 84	315 32	309 28
2,354 67	2,453 60	1,393 36	493 16	657 58	1,021 63	1,334 09	1,220 31	55 95	1,353 98	3,127 37
866 77	559 35	264 71	192 90	119 88	356 26	100 49	138 73	631 19
.....	57 73	23 36
290 00	330 00	75 00	100 00	160 00	120 00	150 00
576 77	229 35	264 71	57 73	98 36	192 90	19 88	196 26	100 49	18 73	481 19

xh Hydro Department operated by municipal officials.

"d" 2 months' operation.

"j" 7 months' operation.

"1" 9 months' operation.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population —	Mount Brydges			Otterville		Plattsville	
	xh			xh		xh	
	1915	1916	1917	1916	1917	1915	1916
EARNINGS	1			m			
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	427 45	644 75	540 17	476 40	537 88	551 39	666 30
Commercial Light	*	170 46	344 16	111 14	290 32	477 71	580 62
Power	517 50	760 58	627 07	22 50	47 44	1,128 27	1,436 62
Street Light	449 66	532 00	532 00	269 15	340 00	498 00	534 00
Miscellaneous			8 32				
Total	1,394 61	2,107 79	2,051 72	879 19	1,215 64	2,655 37	3,217 54
EXPENSES							
Power Purchased	1,025 71	1,308 69	1,108 88	429 36	605 98	2,031 19	2,079 85
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance	22 05	12 57	48 26	3 15	21 30		49 30
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance		28 00	28 20	11 04	104 70	14 02	19 49
Promotion of Business.....							
Billing and Collecting.....							
Gen. Office, Sal. and Exp.	117 38	79 10	87 30	74 29	121 32	85 42	86 58
Undistributed Expenses.....		51 09					
Int. and Deb. Payments.....	358 60	296 20	290 35	346 74	392 33	386 29	346 17
Total Expenses	1,523 74	1,775 65	1,562 99	864 58	1,245 63	2,516 92	2,581 39
Surplus		332 14	488 73	14 61		138 45	636 15
Loss	129 13				29 99		
Depreciation Charge....		125 00	150 00		154 00		145 00
Surp. Less Depr. Chg.	129 13	207 14	338 73	14 61	183 99	138 45	491 15

xh Hydro Department operated by municipal officials.

“l” 9 months' operation.

“m” 10 months' operation.

* Domestic and Commercial combined.

Italics denote losses.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Platts- ville xh	Princeton xh			Port McNicoll xh			Sunderland xh		
1917	1915	1916	1917	1915	1916	1917	1915	1916	1917
	n			n			q		
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
670 35	440 42	657 80	789 51	415 03	618 82	829 39	794 83	752 64	858 64
583 58	71 57	127 81	178 43	311 20	301 92	381 25	939 85	840 22	745 91
768 37	192 92	7 37	77 41	211 86	731 14
527 00	340 00	340 00	340 00	351 00	336 00	336 00	323 82	272 16	272 16
.....	6 61	3 50	20 08
2,549 30	851 99	1,325 14	1,311 44	1,077 23	1,264 11	1,624 05	2,078 58	2,076 88	2,607 85
1,611 07	507 23	919 15	677 07	616 27	670 51	563 03	1,347 67	1,319 06	1,780 14
.....
12 35	9 90	3 30	18 88	99 30	51 66	36 80	135 48
.....
58 99	15 93	33 36	24 24	33 48	15 65	24 96	22 32	3 00
.....
89 86	11 84	132 49	64 67	164 58	169 56	178 56	33 27	309 87	240 71
.....	26 08
340 67	263 35	239 57	248 97	203 14	482 51	436 32	399 07	399 07	492 32
2,112 94	782 42	1,317 04	1,053 45	1,027 11	1,455 36	1,245 22	1,841 77	2,050 32	2,651 65
436 36	69 57	8 10	257 99	50 12	378 83	236 81	26 56
.....	191 25	43 80
160 00	96 00	110 00	130 00	164 00	150 00	160 00
276 36	69 57	87 90	147 99	50 12	321 25	214 83	236 81	123 44	203 80

xh Hydro Department operated by municipal officials.

"n" 11 months' operation.

"q" 14 months' operation.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality Population	Rockwood					St. George	
	xh					xh	
—	1913	1914	1915	1916	1917	1915	1916
EARNINGS	f					f	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	230 27	848 55	731 97	733 66	795 54	203 23	832 23
Commercial Light	*	*	251 27	388 05	380 90	139 16	474 38
Power	480 82	1,542 01	907 57	903 57	1,097 05	311 30	583 52
Street Light	196 00	549 50	507 50	506 00	528 00	202 50	495 00
Miscellaneous							
Total	907 09	2,940 06	2,398 31	2,531 28	2,801 49	856 19	2,385 13
EXPENSES							
Power Purchased	237 50	1,113 49	1,154 85	870 81	1,360 71	411 15	1,227 88
Sub-Stn. Operation							
“ “ Maint'ce.							
Dist. System, Operation and Maintenance				36 26	49 31		1 20
Line Transformer M't'ce.							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance		36 14	13 92	46 97	16 80		3 00
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	44 46	119 55	115 74	111 49	159 52	64 30	126 49
Undistributed Expenses							
Int. and Deb. Payments	357 49	413 19	445 80	395 77	338 50	172 00	412 83
Total Expenses	639 45	1,682 37	1,730 31	1,461 30	1,924 84	647 45	1,771 40
Surplus	267 64	1,257 69	668 00	1,069 98	876 65	208 74	613 73
Loss							
Depreciation Charge		275 00	300 00	240 00	290 00		150 00
Surp. Less Depr. Chg.	267 64	982 69	368 00	829 98	586 65	208 74	463 73

xh Hydro Department operated by municipal officials.

“f” 4 months' operation.

* Domestic and Commercial combined.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

St. George xh	St. Jacob's xh	Spring- field xh	Thorndale xh				Williamsburg xh		
1917	1917	1917	1914	1915	1916	1917	1915	1916	1917
			m						
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,046 91	135 66	240 08	446 27	299 37	328 67	382 95	403 72	568 66	551 07
478 96	143 85	135 72	*	374 09	403 01	413 03	139 26	224 29	280 09
642 64	497 52	167 13	329 27	542 53	459 79	475 53	285 73	256 38
495 00	150 00	325 01	294 00	294 00	294 46	294 00	156 00	220 67	208 00
.....
2,663 51	927 03	867 94	1,069 54	1,509 99	1,485 93	1,565 51	698 98	1,299 35	1,295 54
.....
1,165 43	765 55	460 96	510 00	883 86	1,139 22	1,052 60	318 62	547 82	612 00
.....
30 40	18 75	5 25	71 52	74 42	16 58	82 50	97 63	134 73
.....
19 50	29 04	7 19	65 18	30 72	16 04	36 00
.....
166 10	18 75	43 29	94 12	64 63	104 58	116 06	30 02	41 60	67 81
.....
587 83	273 78	109 92	11 74	205 60	203 24	211 27	220 67	220 67
.....
1,769 26	803 05	778 03	748 33	1,138 94	1,589 00	1,419 20	642 41	923 76	1,071 21
894 25	123 98	89 91	321 21	371 05	146 31	56 57	375 59	224 33
.....	103 07
175 00	130 00	135 00	85 00	115 00	70 00	85 00
.....
719 25	123 98	89 91	191 21	236 05	188 07	31 31	56 57	305 59	139 33
.....

xh Hydro Department operated by municipal officials.

"m" = 10 months' operation.

* Domestic and Commercial combined.

Italics denote losses.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

Municipality	Thamesford				Waubauskene		
Population	xh				xh		
—	1914	1915	1916	1917	1915	1916	1917
EARNINGS	m				n		
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light	393 49	574 34	642 21	646 83	516 34	646 58	691 56
Commercial Light	323 92	481 78	537 42	588 64	220 50	496 47	455 62
Power	946 32	423 21	268 23	682 43	32 28	49 52	36 85
Street Light	372 16	469 00	476 00	476 00	377 00	348 00	360 00
Miscellaneous							
Total	2,035 89	1,948 33	1,923 86	2,393 90	1,146 12	1,540 57	1,544 03
EXPENSES							
Power Purchased	1,031 10	993 40	1,013 59	1,226 61	560 77	642 81	528 16
Sub-Stn. Operation							
“ “ Maint'ce							
Dist. System, Operation and Maintenance	9 80	7 19	2 50	225 84	16 55	110 16	57 26
Line Transformer M't'c'e							
Meter Maintenance							
Consumers' Premises—Exp.							
Street Light Sys., Operation and Maintenance	23 68	27 47	33 90	30 70		17 38	17 16
Promotion of Business							
Billing and Collecting							
Gen. Office, Sal. and Exp.	125 94	159 32	122 89	112 95	175 55	112 77	240 20
Undistributed Expenses			48 84	5 01			
Int. and Deb. Payments	249 94	209 41	477 08	266 91	220 84	425 56	305 15
Total Expenses	1,440 46	1,396 79	1,698 80	1,868 02	973 21	1,308 68	1,147 93
Surplus	595 43	551 54	225 06	525 88	172 91	231 89	396 10
Loss							
Depreciation Charge	250 00	250 00	235 00	235 00		115 00	150 00
Surp. Less Depr. Chg.	345 43	301 54	9 94	290 88	172 91	116 89	246 10

xh Hydro Department operated by municipal officials.

“m” 10 months' operation.

“n” 10 months' operation.

Italics denote losses.

“C”—Concluded

Municipalities for the years ending Dec. 31st, 1913, 1914, 1915, 1916 and 1917

Wellesley xh	Grantham Twp. xh		Stamford Twp. aa	Toronto Township xh			
	1916	1917	1917	1914	1915	1916	1917
	†	†		† r	†	†	†
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
642 52	3,030 72	4,089 45	2,875 85	8,151 12	8,615 27	8,369 78	9,938 55
353 33			*				
2,784 78			12,977 72				
828 12			936 00				
4,608 75	3,030 72	4,089 45	16,789 57	8,151 12	8,615 27	8,369 78	9,938 55
3,301 02	668 09	621 09	8,024 48	3,085 55	2,153 94	2,174 17	2,506 87
22 64	471 33	266 00	482 07	284 02	706 20	395 59	878 81
			36 00				
179 80	474 86	355 22	3,092 67	374 61	376 04	462 21	717 94
548 31	2,997 93	2,662 79	2,591 55	1,358 65	3,482 49	3,253 87	3,345 64
4,051 77	4,612 21	3,905 10	14,226 77	5,102 83	6,718 67	6,285 84	7,449 26
556 98		184 35	2,562 80	3,048 29	1,896 60	2,083 94	2,489 29
	1,581 49						
235 00		264 00	1,200 00		1,800 00	1,934 00	2,125 00
321 98	1,581 49	79 65	1,362 80	3,048 29	96 60	149 94	364 29

xh Hydro Department operated by municipal officials.
aa Operated by Hydro Commission.
† All Revenue Rural.
“r” 17 months’ operation.
* Domestic and Commercial combined.
Italics denote losses.

STATEMENT "D"

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horsepower Sold and Average Cost per Horsepower per Year to Consumers in 1917

Municipality	Domestic Light						Commercial Light						Power			Total Number Consumers
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Revenue	Number of Consumers	Average Cost per Horse Power	
Toronto—		\$	c.	Kw-hrs.	Kw-hr.	\$	c.	cents	\$	c.	cents	cents	\$	c.	\$	
	1912	201,554	74	11,441	25	1 25	4 4	8 + 25	233,799	04	6,156,073	4,764	225,451	55	518	11,959
	1913	190,376	89	4,220,270	16,519	25	1 25	4 4	305,534	31	7,683,589	6,276	347,708	88	1,037	22,320
	1914	289,645	45	6,240,882	23,181	27	1 22	4 5	291,907	92	10,243,496	7,227	483,681	15	1,494	30,951
	1915	331,807	18	8,599,559	29,724	27	1 04	3 9	272,243	06	11,491,577	7,406	575,239	17	1,504	38,455
	1916	355,181	19	11,250,291	34,347	29	89	3 1	297,459	72	12,763,343	9,341	612,918	32	1,707	43,460
	1917	414,043	17	15,341,150	41,358	34	91	2 7					899,474	48	2,028	52,727
Hamilton—																
	1913	34,451	95	862,937	5,117	3 9	8 + 25	25,453	99	628,471	924	47,415	58	209	6,250
	1914	74,668	38	1,856,627	8,404	23	92	4	35,125	57	1,309,863	1,375	70,665	43	337	10,116
	1915	92,207	60	2,514,104	10,595	23	81	3 7	34,633	16	1,840,920	1,434	84,789	71	406	12,435
	1916	108,137	22	3,625,059	12,423	26	78	3	36,126	03	2,085,601	1,546	115,224	78	464	14,433
	1917	135,224	12	5,276,696	14,340	32	84	2 6	36,740	19	2,426,174	1,668	137,249	87	526	17,136
													8,010	17	13	16,534
Ottawa—																
	1912	62,598	18	5,390	7 + 8	51,365	91	440	25,299	94	90	5,920
	1913	68,032	27	5,766	1 02	53,438	04	812	26,978	76	152	6,736
	1914	68,767	48	1,376,353	6,342	19	95	5	51,769	72	1,061,263	858	31,748	23	156	7,350
	1915	67,441	19	1,767,519	7,338	22	82	3 8	46,636	99	1,501,978	1,060	32,126	50	140	8,538
	1916	72,875	12	2,131,307	7,912	23	80	3 4	42,569	96	1,786,603	1,107	42,996	39	188	9,207
	1917	81,506	24	2,376,141	8,636	24	82	3 4	48,546	77	2,048,160	1,167	63,173	89	204	10,007
													3,553	17	72	10,007
London—																
	1912	28,196	62	3,851	9 + 25	28,527	44	792	52,633	00	158	4,801
	1913	41,932	42	920,000	5,201	17	77	4 5	39,256	07	1,350,000	1,007	79,758	96	198	5,406
	1914	57,473	08	1,192,000	6,299	18	83	4 8	47,593	44	1,580,000	1,075	130,936	35	249	7,649
	1915	57,184	75	1,732,435	7,326	21	70	3 3	43,571	37	1,452,896	1,046	148,567	271	8,643
	1916	71,146	90	2,378,144	8,282	25	76	2 9	48,747	74	1,930,269	1,129	180,204	33	295	9,706
	1917	86,454	36	3,283,286	9,036	31	83	2 6	52,511	01	2,277,566	1,261	181,973	61	**328	22 14 10,625

Brantford—	1914	7,103 77	148,427	1,184	4.8	8+13	5,392 87	166,469	300	3.6	8+13	647 69	11	1,495
	1915	12,629 36	319,439	1,615	19	82	4.3	10,746 67	347,349	321	94	2 89	3.1	12,901 29	18	1,954
	1916	17,504 44	468,324	2,056	21	79	3.7	10,530 19	419,933	334	107	2 68	2.5	24,213 00	26	2,316
	1917	20,881 94	691,572	2,559	25	75	3.0	10,502 19	655,933	363	157	2 51	1.6	48,639 07	37	2,466	2,959
	1918
Windsor—	1914	3,143 41	1,802	12	1,107 38	257	8	9 77	10	2,069
	1915	23,161 57	468,386	2,519	18	89	4.9	12,009 99	309,757	377	82	3 16	3.9	3,734 81	43	2,939
	1916	35,565 79	726,442	3,180	21	104	4.9	16,831 60	465,683	439	95	3 44	3.6	7,370 82	66	3,685
	1917	48,913 80	1,087,029	3,882	26	115	4.5	21,257 15	590,977	471	108	3 89	3.6	15,362 93	97	807	4,450
	1918
Peterborough—	1914	8,661 71	2,692	Flat	7,749 91	507	7,013 23	93	3,292
	1915	27,998 24	3,221	79	27,563 41	602	4 14	30,185 83	113	3,936
	1916	31,020 72	510,359	3,401	13	78	6.1	26,403 82	467,663	602	65	3 66	5.6	36,597 04	117	4,120
	1917	40,043 65	973,937	4,152	22	88	4.1	26,601 65	613,865	671	80	3 49	4.3	46,235 49	122	2,871	4,945
	1918
Kitchener—	1912	14,585 02	1,022	11+25	19,080 32	422	28,654 23	105	1,549
	1913	15,291 37	1,291	1 10	19,548 91	470	3 65	35,655 90	127	1,888
	1914	17,757 08	359,307	1,694	20	99	4.9	19,549 45	562,630	519	95	3 29	3.5	49,173 17	130	2,343
	1915	19,108 60	494,725	2,032	22	85	3.9	16,807 15	579,930	546	91	2 63	2.9	54,732 50	138	2,716
	1916	20,876 63	582,754	2,407	22	79	3.6	17,323 67	801,789	543	123	2 65	2.2	62,436 31	147	3,097
	1917	24,051 18	748,390	2,712	24	78	3.2	17,494 18	866,798	577	129	2 60	2.2	84,818 46	157	4,012	3,446
St. Catharines—	1914	2,013 49	53,572	833	7	412 75	22,843	92	1.9	12,742 98	20	945
	1915	9,540 70	273,389	1,612	19	65	3.5	3,810 11	196,056	192	115	2 23	1.9	25,193 30	34	1,838
	1916	16,419 57	591,765	2,410	24	68	2.8	5,925 49	318,877	247	121	2 25	1.5	40,688 67	48	2,705
	1917	24,275 56	1,038,894	2,833	31	77	6,024 34	392,524	270	127	1 99	1.5	71,138 36	52	4,418	3,155
	1918
St. Thomas—	1912	7,596 01	620	11	18,741 74	300	14,761 30	60	980
	1913	11,125 50	187,000	951	19	1 18	5.9	16,097 41	272,000	329	72	4 26	5.9	36,550 26	70	1,350
	1914	13,221 00	277,539	1,499	19	90	4.8	13,480 75	346,994	384	81	3 15	3.9	44,247 13	92	1,975
	1915	16,517 37	460,103	1,903	23	81	3.6	13,422 48	504,679	434	102	2 73	2.7	44,780 45	101	2,438
	1916	20,210 52	629,102	2,241	25	81	3.2	15,145 47	607,131	464	93	2 81	2.5	46,698 91	107	2,812
	1917	22,620 72	759,512	2,524	27	79	3.0	14,843 27	600,317	472	107	2 64	2.5	44,977 52	112	2,349	3,108
Stratford—	1912	6,942 56	640	90	14,661 16	316	3 86	8,834 40	76	1,032
	1913	11,550 71	1,042	1 02	17,072 61	367	4 15	14,272 59	92	1,501
	1914	15,180 91	269,459	1,403	18	1 03	5.5	16,336 30	345,639	396	76	3 55	4.7	16,519 24	99	1,898
	1915	16,967 58	388,200	1,724	21	90	4.4	14,766 75	400,686	439	79	2 92	3.7	15,415 78	104	2,267
	1916	20,108 76	553,441	1,993	26	90	3.6	14,803 08	601,616	463	110	2 75	2.5	23,506 12	103	2,559
	1917	26,614 85	831,496	2,492	31	99	3.2	16,385 81	613,108	388	120	3 21	2.6	27,846 16	112	1,167	2,992

* Included in Domestic Light.

** London and Port Stanley Railway and London Street Railway revenue excluded.

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horsepower Sold and Average Cost per Horse Power per Year to Consumers in 1917.

Municipality	Domestic Light						Commercial Light						Power		Average Cost per Horse Power	Total Number of Consumers
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers
Guelph—	1912	10,251 87	224 373	960	17	87	5.2	8 + 25	16,400 57	345	67	3 38	5.2	8 + 15	30,139 00	73
	1913	11,528 07	286 032	1,260	17	87	5.2	8 + 25	15,075 61	400	67	3 38	5.2	8 + 15	42,091 34	85
	1914	16,920 54	366 928	1,573	17	100	4.9	8 + 25	15,923 51	441	65	3 16	4.9	8 + 15	38,148 46	80
	1915	15,514 10	366 928	1,824	18	76	4.2	8 + 25	12,692 86	474	83	2 32	2.8	8 + 15	38,404 28	81
	1916	17,221 76	469 528	2,033	20	74	3.7	8 + 25	13,710 72	490	91	2 36	2.6	8 + 15	48,369 83	86
	1917	19,379 44	594 936	2,202	23	77	3.3	8 + 25	13,760 01	505	97	2 31	2.4	8 + 15	57,380 71	87
	1917	19,379 44	594 936	2,202	23	77	3.3	8 + 25	13,760 01	505	97	2 31	2.4	8 + 15	57,380 71	87
Port Arthur—	1913	81,830 66	2,409	8 + 25	*	500	8 + 25	51,748 11	55
	1914	38,097 65	2,969	8 + 25	32,933 91	550	8 + 25	92,804 49	55
	1915	32,048 37	2,800	8 + 25	28,662 58	550	8 + 25	85,060 78	50
	1916	31,152 52	2,701	8 + 25	27,439 63	481	8 + 25	96,913 51	46
	1917	33,358 31	2,783	8 + 25	28,235 05	503	8 + 25	111,367 47	42
	1917	33,358 31	2,783	8 + 25	28,235 05	503	8 + 25	111,367 47	42
	1917	33,358 31	2,783	8 + 25	28,235 05	503	8 + 25	111,367 47	42
Chatham—	1915	5,581 54	110,552	949	5.5	8 + 25	2,806 81	180	3.4	8 + 25	449 70	7
	1916	10,155 37	176 508	1,171	14	80	5.8	8 + 25	7,427 36	215	81	3 48	4.3	8 + 25	3,766 37	25
	1917	13,245 86	257,773	1,261	18	91	5.1	8 + 25	10,633 12	271	86	3 65	4.3	8 + 25	16,573 93	46
	1917	13,245 86	257,773	1,261	18	91	5.1	8 + 25	10,633 12	271	86	3 65	4.3	8 + 25	16,573 93	46
Owen Sound—	1916	16,003 61	225,620	1,376	7.1	6.4 + 15	23,724 21	435	6.1	6.4 + 15	13,772 61	83
	1917	15,740 76	266,322	1,438	16	93	5.9	6.4 + 15	13,809 15	419	67	271	4.1	6.4 + 15	28,667 22	84
	1917	15,740 76	266,322	1,438	16	93	5.9	6.4 + 15	13,809 15	419	67	271	4.1	6.4 + 15	28,667 22	84
Galt—	1912	8,183 69	830	1 22	11	9,732 86	250	11	10,042 59	47
	1913	10,535 38	1,122	1 10	11	11,648 49	353	3 25	11	16,575 61	65
	1914	15,797 16	300,121	1,745	20	1 08	5.3	11	11,952 75	339	68	2 10	4.1	11	23,826 87	70
	1915	17,024 42	512,443	2,038	23	75	3.3	11	8,794 36	350	92	2 10	2.3	11	30,547 84	75
	1916	19,961 17	716,396	2,236	28	78	2.8	11	10,485 26	386	115	2 30	2.0	11	36,029 78	79
	1917	24,248 31	1,023,106	2,444	36	86	2.4	11	12,082 97	371	156	2 71	1.7	11	48,261 79	83
	1917	24,248 31	1,023,106	2,444	36	86	2.4	11	12,082 97	371	156	2 71	1.7	11	48,261 79	83

Niagara Falls—		2,050	31	99	2.6	3.5	13,259 02	400	2 27	1.7	Flat	9,613 01	80	713	13 49	2,530
1916 21,733 29		867,639	2,273	11,012 51	651,884	405	18,804 36	55	2,733
1917 22,566 76	
Woodstock—		464	8+20	13,316 02	265	8+20	21,087 61	43	772
1912 4,914 92		20,262 52	55	973
1913 6,495 02		19,832 26	57	1,343
1914 8,807 40		20,742 18	62	1,521
1915 10,472 14		23,721 92	72	1,668
1916 11,206 71	
1917 12,216 48		23,191 47	66	1,816
Brockville—		144,913	9.0	21,994 02	253,153	312	8.7	15,828 62	31	1,308
1916 12,897 12	
1917 14,507 95		30,744 84	49	1,445
Welland—		408	8+25	558 46	53	4,307 21	18	479
1913 1,369 67		8,305 71	23	568
1914 4,411 20		38,541 88	23	547
1915 4,643 16		78,184 81	24	635
1916 4,800 06		96,449 82	23	710
1917 5,584 56	
Walkerville—		790	15-5	1,492 84	175	6,042 11	75	1,040
1914 3,037 96		39,523 81	72	1,421
1915 13,036 98		77,003 07	75	1,804
1916 18,813 06		80,075 42	71	2,179
1917 23,683 25	
Barrie—		563	9	9,252 70	200	3,390 29	13	776
1913 10,071 55		3,712 24	13	864
1914 11,149 49		4,567 76	14	1,109
1915 11,087 68		6,918 33	18	1,171
1916 11,907 10		7,978 72	19	1,214
1917 11,232 68	
Collingwood—		83,406	8.4	9,362 17	108,676	220	896 72	18	715
1913 7,013 66		5,165 39	21	807
1914 7,857 86		9,527 70	26	881
1915 7,094 27		23,152 41	33	989
1916 8,320 44		38,989 24	41	1,112
1917 8,734 98	
Midland—		420	9	5,878 05	165	3,188 03	18	603
1912 5,878 05		5,700 22	25	688
1913 6,095 11		6,484 43	32	829
1914 6,941 07		10,229 52	39	916
1915 6,580 45		12,262 89	31	947
1916 7,145 74		15,300 91	35	1,043
1917 9,179 72	

*Included in Domestic Light.

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1917.

Municipality	Domestic Light					Commercial Light					Power		Total Number Consumers					
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill		Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Power
Year	\$ c.	Kw-hrs.		Kw-hr	\$ c.	cents	cents	\$ c.	Kw-hrs.		Kw-hr	\$ c.	cents	cents	\$ c.		\$ c.	
Ingersoll—	1912	3,073 73	220	14	1 20	8.3	6,648 28	142	44	3 23	8 + 25	14,430 66	38
	1913	3,595 03	43,406	278	14	1 20	8.3	6,048 51	81,724	170	46	3 23	7.4	15,293 44	44
	1914	5,085 32	68,342	416	12	1 22	7.5	6,359 72	106,689	194	46	2 32	5.9	12,818 27	48
	1915	5,480 52	102,537	497	19	1 00	5.3	5,716 91	139,428	197	60	2 46	4.1	16,251 18	52
	1916	6,857 94	127,449	590	20	1 05	5.4	6,540 51	176,757	206	73	2 70	3.7	20,380 90	51
	1917	7,465 96	152,188	679	20	98	4.9	6,617 53	194,927	196	81	2 74	3.3	21,747 80	53	967	22 49
Waterloo—	1912	4,057 46	239	12 + 25	4,524 93	112	12 + 25	11,545 93	35
	1913	4,263 66	69,576	321	21	1 27	6.1	5,098 42	87,718	125	62	3 58	5.8	14,970 14	44
	1914	4,723 94	85,199	430	19	1 05	5.5	4,825 22	98,924	153	59	2 90	5.	13,282 14	51
	1915	5,401 82	106,570	524	19	94	5.1	5,284 87	107,821	162	57	2 80	4.9	15,125 32	53
	1916	5,454 60	145,196	592	22	81	3.8	4,750 09	130,418	150	69	2 54	3.6	17,905 45	50
	1917	6,562 98	195,770	694	25	85	3.4	5,097 38	144,543	155	65	2 79	3.5	18,773 17	59	1,017	18 46
Goderich—	1914	7,197 05	83,805	400	8.6	4,196 49	79,874	155	9	1,240 73	10
	1915	6,072 51	92,406	441	18	1 20	6.6	5,066 76	121,559	168	62	2 60	4.1	5,645 26	8
	1916	7,086 32	108,654	511	19	1 24	6.5	5,253 15	98,221	159	50	2 68	5.4	5,498 56	9
	1917	8,161 85	132,899	539	21	1 29	6.1	5,127 44	99,868	150	54	2 75	5.1	7,079 23	10	252	28 09
	Dundas—	1913	3,045 85	377	10 + 25	4,193 27	134	10 + 25	3,070 40	27
Paris—	1914	5,349 24	92,168	520	19	99	5.8	4,198 64	119,947	153	69	2 44	3.5	4,305 96	30
	1915	6,139 97	128,600	613	19	90	4.8	4,310 96	157,477	160	84	2 29	2.7	5,930 54	37
	1916	6,925 46	146,710	673	19	89	4.8	4,714 78	179,151	168	91	2 39	2.6	10,915 58	35
	1917	8,335 64	217,654	783	25	95	3.8	4,190 60	154,950	175	75	2 04	2.7	10,284 87	38	659	15 61
	1914	4,766 23	65,037	354	7 + 10	2,778 09	65,108	142	8 + 20	1,419 90	1
1915	5,071 54	87,239	477	17	1 01	5.8	4,063 03	100,259	150	57	2 32	4.1	6,328 33	4	
1916	5,877 57	127,382	552	21	96	4.6	3,805 95	96,750	150	53	2 11	3.9	8,974 66	4	
1917	6,620 91	155,986	581	23	98	4.2	4,303 71	165,150	161	89	2 31	2.6	8,828 42	5	416	21 22	

Sarnia—	1917	25,655 32	385,770	2,150	15	99	6.6	6	18,724 77	405,824	439	75	3 55	4.4	5--4	33,693 36	58	1,014	33 23	2,647
Preston—																				
1912	4,234 68	341	9+20	5,237 99	131	9+20	15,478 14	21	492
1913	5,477 10	83,852	526	16	1 05	6.5	5,366 77	103,000	151	61	3 18	5.2	21,017 68	28	705
1914	6,520 39	108,257	629	14	90	6	5,011 15	106,675	165	56	2 64	4.7	21,975 26	29	823
1915	6,615 91	129,896	714	16	82	5.1	4,488 76	118,756	174	58	2 21	3.8	21,698 34	30	918
1916	7,341 15	186,361	785	21	82	3.9	4,779 76	155,325	182	72	2 24	3.1	22,624 37	34	1,001
1917	8,956 89	215,302	843	22	91	4.2	5,733 82	159,885	186	72	2 60	3.5	24,569 60	35	1,353	18 16	1,064
Wallaceburg—																				
1915	4,079 74	56,482	368	7.2	11	4,239 30	63,747	161	6.6	10	87 32	2	531
1916	5,095 45	68,988	438	15	1 05	7.4	4,589 30	67,718	154	22	1 48	6.8	5,866 32	5	593
1917	6,077 20	84,311	493	15	1 09	7.2	4,259 72	92,718	157	49	2 29	4.6	13,218 75	16	415	31 85	662
Simcoe—																				
1915	351 67	5,227	35	6.7	1,386 89	26,852	61	5.1	766 42	8	104
1916	1,857 61	13,238	57	6.5	2,292 28	46,254	84	53	2 63	5.0	1,386 33	12	153
1917	1,346 19	25,468	79	31	1 65	5.3	3,054 71	71,756	103	65	2 74	4.3	1,819 98	16	89	20 45	198
Brampton—																				
1912	3,004 66	409	9+15	2,893 74	104	9+15	3,531 34	12	525
1913	5,617 61	643	3,986 65	138	10,557 72	16	797
1914	6,798 89	142,178	627	18	89	4.9	4,055 99	101,751	174	55	2 17	4.0	10,658 33	21	822
1915	6,860 48	159,435	691	20	86	4.3	4,053 56	116,717	174	56	1 94	3.5	11,624 83	21	886
1916	6,660 66	165,435	722	20	79	4.0	4,013 51	153,542	175	73	1 92	2.6	12,922 72	24	921
1917	7,369 15	244,218	771	27	82	3.0	4,185 97	164,055	162	81	2 09	2.6	18,107 41	27	837	21 65	960
St. Mary's—																				
1912	4,967 16	240	9+15	4,039 20	143	9+15	6,001 30	20	403
1913	3,815 77	44,801	396	12	1 00	8.5	4,553 73	62,486	160	34	2 50	7.3	8,221 72	29	588
1914	4,614 95	67,375	454	13	90	6.7	4,733 33	75,257	161	39	2 46	6.3	10,610 05	30	645
1915	5,073 97	72,819	528	12	86	6.9	4,222 53	75,644	151	40	2 25	5.5	8,379 87	33	712
1916	5,020 33	127,274	563	19	77	3.9	3,161 26	79,768	161	42	1 69	4.0	9,266 74	28	752
1917	5,552 22	140,001	583	20	81	4.0	3,052 62	87,774	161	45	1 58	3.5	8,814 71	30	472	18 67	774
Strathroy—																				
1915	3,380 78	36,200	233	9.3	12+25	4,701 76	50,469	147	9.3	12+25	700 49	5	385
1916	3,318 45	51,197	314	16	1 01	6.5	3,817 38	66,325	152	37	2 12	5.8	2,927 36	8	474
1917	4,355 25	71,509	375	17	1 05	6.1	3,554 88	62,205	153	34	1 94	5.7	4,138 79	11	175	23 65	539
Penetang—																				
1912	1,676 26	101	9	3,836 30	87	9	2,207 51	13	201
1913	1,989 80	27,199	128	19	1 44	7.3	4,511 16	58,111	91	55	4 23	7.7	8,775 95	15	234
1914	1,936 73	35,163	153	21	1 15	5.5	3,064 83	66,489	100	58	2 68	4.6	8,001 69	15	268
1915	2,050 69	42,843	174	22	1 04	4.8	2,676 60	78,657	102	65	2 21	3.4	10,048 08	15	291
1916	2,317 37	49,242	189	23	1 06	4.7	2,706 74	83,448	95	71	2 30	3.2	11,650 03	16	290
1917	2,486 82	62,546	199	27	1 07	4.0	2,677 81	80,783	93	72	2 38	3.3	10,234 73	14	476	21 50	306

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1917

Municipality	Year	Domestic Light						Commercial Light						Power		Average Cost per Horse Power	Total Number Consumers					
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro			Revenue	Number of Consumers			
Tillsonburg—		\$	c.	Kw-hrs.	(Kw-hr	\$	c.	cents	cents	11 + 25	3,350 91	128	Kw-hr	\$	c.	cents	cents	11 + 25	\$	c.	
1912		3,233 92	200	10 1 03	9.6	11 + 25	4,677 38	66,049	143	41 2 87	7.8	11 + 25	3,283 75	6	
1913		2,796 57	254	10 1 03	9.6	11 + 25	4,579 37	70,265	160	38 2 52	6.5	11 + 25	4,763 15	17	
1914		3,367 74	300	14 1 02	7.3	10 + 15	4,236 42	74,564	161	38 2 19	5.7	10 + 15	6,303 09	16	
1915		3,203 51	348	14 83	5.7	10 + 15	4,493 41	95,326	188	46 2 14	4.7	10 + 15	5,619 15	15	
1916		4,009 67	375	18 1 02	5.5	10 + 15	4,758 14	96,044	165	45 2 25	5.0	10 + 15	5,692 05	17	
1917		5,237 69	400	21 1 13	5.4	10 + 15	3,837 48	61,972	150	34 2 13	6.2	14 + 20	7,935 07	20	451	17 59	
Petrolia—																						
1917		3,346 54	292	15	95	6.1	14 + 20	3,837 48	61,972	150	34 2 13	6.2	14 + 20	6,666 29	34	216	30 86
Hesperia—																						
1913		2,189 00	174	10 + 15	1,684 75	76	10 + 15	5,044 30	11	
1914		2,635 41	229	14 1 09	7.6	10 + 15	1,934 75	35,979	85	37 2 00	5.4	10 + 15	6,116 27	13	
1915		2,787 48	272	11 90	7.0	10 + 15	2,334 15	39,657	90	38 2 22	5.9	10 + 15	9,017 58	14	
1916		3,011 73	277	17 92	5.5	10 + 15	2,012 28	44,900	84	43 1 93	4.5	10 + 15	11,177 71	12	
1917		3,679 79	312	19 1 04	5.5	10 + 15	2,389 80	53,306	86	52 2 18	4.5	10 + 15	10,166 33	11	394	25 80	
Prescott—																						
1914		4,868 75	342	9	3,600 00	122	9	1,099 27	10	
1915		4,058 14	369	16 95	6.0	9	3,033 62	62,647	145	39 1 89	4.8	9	3,431 45	11	
1916		4,186 96	380	15 93	6.6	9	3,611 95	71,794	133	43 2 16	5.0	9	4,141 90	22	
1917		4,865 40	381	17 1 06	6.1	9	3,999 55	88,386	134	55 2 49	4.5	9	5,010 65	14	232	21 60	
Orangeville—																						
1917		1,641 42	144	13	95	7.2	10	1,903 38	32,805	82	33 1 93	5.8	10	2,902 60	4	133	22 58
Listowel—																						
1917		2,500 80	243	19	86	4.6	10	3,168 19	51,233	125	34 2 11	6.2	10	3,385 58	12	112	30 23
Huntsville—																						
1917		3,597 74	270	10	1,265 03	82	10	13,569 75	3	

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1917

Municipality	Domestic Light							Commercial Light							Power		Average Cost per Horse Power	Total Number Consumers
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue		
Norwich—	1912	862 17	128	15	1 09	6.8	10 + 25	674 48	64	10 + 25	263 93	2	
	1913	1,926 78	28,172	166	15	1 09	6.8	1,162 98	17,917	76	20	1 38	6.5	1,978 55	3	
	1914	2,168 13	35,578	198	16	99	6.2	995 16	20,690	84	20	1 04	6.4	1,893 72	3	
	1915	2,529 91	37,082	228	16	99	6.2	1,075 79	25,880	80	26	1 09	4.2	2,169 31	5	
	1916	2,319 58	49,858	234	18	84	4.7	1,168 34	24,909	87	25	1 16	4.7	2,642 97	6	
	1917	8,132 02	55,968	356	16	1,198 97	24,854	82	25	1 19	4.8	4,116 38	10	
New Toronto—	1914	653 50	11,947	100	7.0	8 + 25	4	7.0	8 + 25	1	
	1915	1,416 10	19,520	153	5.5	8	5.5	2,140 36	2	
	1916	1,571 03	29,162	210	5.4	143 32	5,956	10	5.4	9,744 31	4	
	1917	2,451 49	46,080	320	14	77	5.3	566 42	7,680	22	40	2 95	7.4	30,726 27	8	
Waterford—	1915	685 22	75	546 08	40	
	1916	1,112 28	14,220	99	14	1 08	7.8	10	796 50	9,827	42	20	1 62	8.1	10	1,007 74	2	
	1917	1,369 35	17,445	100	15	1 14	7.8	807 28	11,938	42	24	1 21	6.8	4,030 85	1	
Shelburne—	1917	1,625 28	28,451	133	18	1 02	5.7	10	1,362 06	23,807	74	27	1 53	5.7	10	620 14	4	
Elora—	1915	1,044 49	14,009	89	7.4	10 + 25	1,820 07	25,431	60	7.1	10 + 25	197 78	1	
	1916	1,253 03	20,500	105	18	1 08	6.1	1,828 25	27,945	63	38	2 48	6.5	972 12	2	
	1917	1,400 12	31,600	123	23	1 02	4.4	1,937 30	40,200	64	52	2 52	4.8	3,640 75	2	
Hagersville—	1913	81 92	3	None	*	24	746 85	3	
	1914	1,222 23	16,053	70	5.4	*	6,446	60	5.4	2,679 08	3	
	1915	1,172 85	23,213	114	21	1 06	5.1	1,592 59	22,676	73	28	1 99	5.2	2,434 62	3	
	1916	1,606 80	30,025	127	21	1 11	5.4	1,843 82	27,840	69	32	1 58	4.8	2,527 92	4	
	1917	1,602 64	29,611	138	19	1 01	5.4	1,252 54	34,696	68	42	1 54	3.6	2,289 37	4	
	1917	1,602 64	29,611	138	19	1 01	5.4	1,252 54	34,696	68	42	1 54	3.6	2,289 37	4	

[illegible]

*Included in Domestic Light.

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1917

Municipality	Domestic Light						Commercial Light						Power		Average Cost per Horse Power	Total Number Consumers			
	Year	Revenue	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Av'g Monthly Consumption	Average Monthly Bill			Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue
Pt. Stanley—	1912	897 02	7 672	122	122	1,106 63	63	cents	1,106 63	40	40	40	60	60	Flat	cents	1,314 70	3	165
	1913	1,828 06	12,663	182	182	1,771 70	70	Flat	1,771 70	60	60	72	72	Flat	cents	2,418 00	9	251	
	1914	2,066 41	15,779	229	229	1,753 60	60	Flat	1,753 60	72	72	73	73	Flat	cents	2,170 83	12	313	
	1915	2,498 57	18,395	274	274	1,736 42	42	Flat	1,736 42	73	73	72	73	Flat	cents	2,064 76	9	356	
	1916	2,956 97	308	308	308	1,551 37	37	Flat	1,551 37	72	72	67	72	Flat	cents	1,985 92	11	391	
	1917	3,386 56	323	323	323	1,714 56	56	Flat	1,714 56	67	67	67	67	Flat	cents	3,174 23	6	396	
Chesterville—	1914	530 13	7 672	68	68	791 67	67	None	791 67	35	35	35	49	7.7	None	cents	103
	1915	919 27	12,663	85	85	1,187 54	54	7.2	1,187 54	49	49	21	2 06	9.8	134	
	1916	1,490 99	15,779	89	89	1,240 56	56	9.4	1,240 56	47	47	26	2 12	8.2	177 55	1	137	
	1917	1,505 16	18,395	87	87	1,226 80	80	8.2	1,226 80	45	45	28	2 18	7.9	2,134 49	2	134	
	Avg—	892 63	16,031	79	79	773 08	08	5.5	773 08	35	35	8.1	12.5+25	cents	348 78	1	115
Thamesville—	1916	1,084 46	12,314	83	83	804 00	00	8.8	804 00	48	48	26	1 61	6.2	393 39	2	133	
	1917	1,124 21	14,228	92	92	857 27	27	7.9	857 27	48	48	23	1 50	6.9	966 44	2	142	
	1915	378 79	19,061	137	137	283 36	36	283 36	53	53	20	1 52	7.8	11	160	
	1916	1,729 79	21,168	145	145	949 80	80	8.6	949 80	70	70	12	1 22	9.8	196	
Watertown—	1917	1,829 34	21,168	145	145	1,021 17	17	1,021 17	59	59	20	1 52	7.8	215	
	1912	774 40	18,025	101	101	340 00	00	7.3	340 00	31	31	21	1 43	6.7	614 42	2	63	
	1913	1,003 09	13,360	70	70	361 20	20	7.9	361 20	34	34	20	1 31	6.5	None	917 65	2	106	
	1914	1,054 13	18,017	84	84	535 83	83	6.7	535 83	30	30	23	1 48	6.7	1,011 38	5	110	
	1915	1,202 41	18,622	93	93	567 65	65	6.4	567 65	32	32	24	1 55	6.4	1,207 80	7	121	
	1916	1,218 86	18,025	101	101	575 10	10	6.5	575 10	32	32	24	1 55	6.4	1,149 78	6	131	
	1917	1,317 48	18,025	101	101	529 70	70	7.3	529 70	31	31	21	1 43	6.7	1,232 89	4	136	

Hensall— 1917	1,038	57	10,872	89	11	1 06	9.6	12+20	610	79	7,046	36	18	1 54	8.7	12+20	81	39	2	127
Bolton— 1915	624	86	6,563	59	9.5	553	80	7,298	42	7.6	313	74	3	104
1916	926	86	9,322	70	12	1 20	9.9	10+25	882	26	13,081	36	28	1 88	6.7	10+25	3,947	32	4	110
1917	1,191	92	12,829	78	13	1 27	9.3	698	70	12,534	44	26	1 46	5.6	2,856	39	5	117	24 41	127
West Lorne— 1917	578	98	54	Flat	602	00	40	Flat	94
Dundalk— 1916	924	30	88	Flat	960	58	63	Flat	618	52	2	153
1917	926	52	12,065	80	12	92	7.7	872	71	12,718	76	15	1 05	6.9	876	00	4	27	160
Bothwell— 1915	230	61	68	Flat	191	21	32	100
1916	928	16	8,662	78	10	1 03	10.7	768	57	8,613	52	17	1 46	8.9	130
1917	1,085	92	9,890	86	10	1 05	10.9	825	43	8,877	45	16	1 53	9.3	1,500	00	2	133
Lucan— 1915	824	07	87	687	37	39	18	66	3	129
1916	1,124	73	12,047	98	11	1 00	9.3	857	11	8,370	42	17	1 78	10.2	159	67	7	147
1917	1,283	01	16,701	103	14	1 07	7.7	870	97	7,243	39	15	1 82	12.0	2,756	92	10	90	30 63	142
Rodney— 1917	587	46	57	None	665	84	41	None	98
Grand Valley— 1917	714	68	7,474	55	11	1 08	9.6	10+25	964	59	10,065	54	16	1 50	9.6	10+25	1	110
Woodbridge— 1915	367	49	4,878	42	7.5	None	443	53	4,911	33	9.0	None	498	44	2	77
1916	507	10	7,059	58	13	89	7.0	556	82	7,048	33	17	1 40	7.9	2,221	33	7	98
1917	698	53	10,180	69	14	92	6.9	579	56	13,356	35	33	1 42	4.3	2,384	67	6	74	32 25	110
Alisa Craig— 1916	579	57	6,270	51	9.2	None	213	46	1,910	11	11.2	None	15	57	1	63
1917	776	93	7,584	55	12	1 22	10.2	255	84	932	19	11.2	1,591	95	4	40	39 80	78
Creemore— 1915	699	81	6,399	78	10.9	Flat	937	84	7,653	59	12.2	Flat	939	20	1	138
1916	922	41	9,678	78	14	1 00	7.2	1,041	90	8,745	44	15	1 72	11.9	1,151	96	2	132
1917	973	25	9,257	69	11	1 11	10.5	1,124	74	11,105	55	19	1 91	10.1	1,210	57	3	54	22 42	127
Coldwater— 1913	405	43	48	None	330	25	32	None	247	19	1	81
1914	853	56	12,466	62	19	1 30	6.8	589	85	10,382	39	24	1 40	5.7	617	26	2	103
1915	874	94	16,706	66	21	1 15	5.3	703	35	13,686	37	31	1 54	5.1	363	88	2	105
1916	977	62	16,599	70	20	1 20	5.9	848	82	16,644	39	36	1 85	5.1	247	91	2	111
1917	984	41	22,186	75	25	1 09	4.4	640	85	15,939	39	34	1 37	4.0	182	39	1	20	115

STATEMENT "D"—Concluded

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916 and 1917, also Average Horse Power Sold and Average Cost per Horse Power per Year to Consumers in 1917

Municipality	Year	Domestic Light						Commercial Light						Power		Average Horse Power	Average Cost per Horse Power	Total Number Consumers
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	
Lambeth—	1915	\$ 344 47	2,991	49	11.5	11.5	cents	cents	\$ c.	Kw-hrs.	9	1,042	119 00	11.4	None	559 82	1	59
	1916	375 65	6,880	54	11	91	8.4	None	208 96	1,042	13	1,042	1 58	8.3	None	249 36	1	68
	1917	721 51	7,655	65	11	1 04	9.4	None	252 56	2,577	13	16	1 62	9.8	None	182 50	1	79
	Lynden—																	
1916	1916	254 76	3,500	24	7.3	7.3	cents	cents	227 57	4,430	10	4,430	5.1	5.1	None	650 38	1	35
	1917	272 49	7,498	24	7.3	7.3	cents	cents	213 11	7,576	11	7,576	5.1	5.1	None	2,912 96	1	36
	Mt. Brydges—																	
	1915	333 43	5,058	45	12.7	12.7	cents	cents	494 02	3,106	15	3,106	9.5	9.5	None	517 50	1	61
1916	1916	644 75	6,481	55	8	81	8.3	None	170 46	3,481	15	3,481	9.9	9.9	None	760 58	2	72
	1917	540 17	6,481	58	9	81	8.3	None	344 16	3,481	20	3,481	9.9	9.9	None	627 07	2	80
	Otterville—																	
	1917	537 88	42	None	290 37	23	None	47 44	1	66
Plattsville—	1915	551 39	6,061	56	9.1	9.1	cents	cents	477 71	5,091	20	5,091	9.4	9.4	None	1,128 27	4	80
	1916	666 30	7,422	60	11	96	9.0	None	580 62	5,900	22	5,900	9.8	9.8	None	1,436 62	3	85
	1917	670 35	7,220	60	10	93	9.3	None	583 58	6,714	22	6,714	8.7	8.7	None	768 37	2	84
	Princeton—																	
1915	1915	440 42	30	None	81 57	15	None	45
	1916	657 80	7,739	44	17	1 48	8.5	None	127 81	1,278	11	1,278	10.6	10.6	None	192 92	55
	1917	789 51	8,412	46	16	1 46	9.4	None	178 43	1,290	12	1,290	9.4	9.4	None	58
	Pt. McNicoll—																	
1915	1915	415 03	6,037	60	None	311 20	6,542	26	6,542	None	86
	1916	618 82	9,450	66	12	82	6.5	None	301 92	4,738	21	4,738	6.4	6.4	None	7 37	1	88
	1917	829 39	78	None	381 25	21	None	77 41	1	100
	1917	829 39	78	None	381 25	21	None	77 41	1	100

Rockwood—	230 27	48	None	*	9	None	480 82	1	58
1913	848 55	54	13	1 38	8.8	7	8.8	1,542 01	3	64
1914	731 97	65	13	1 03	7.7	251 27	3,300	10	32	2 46	7.7	907 57	3	78
1915	733 66	72	14	89	6.5	388 05	5,930	11	47	3 08	6.4	903 57	5	87
1916	735 54	77	14	90	6.2	380 90	6,061	15	39	2 44	6.3	1,097 05	3	59	95
1917
Sunderland—	794 83	57	939 85	36	93
1915	752 64	61	11	1 06	9.8	840 22	9,644	37	45	1 92	9.0	211 86	1	99
1916	858 64	58	15	1 29	8.3	745 91	10,108	27	26	1 94	7.4	731 14	2	34	87
1917
St. George—	203 23	39	139 16	14	None	311 30	1	54
1915	832 23	56	20	1 46	7.2	474 38	7,031	24	31	2 08	6.7	583 52	2	82
1916	1,046 91	60	22	1 50	6.8	478 96	8,067	23	29	1 74	5.9	642 64	3	35	86
1917
Thorndale—	446 27	34	18	None	329 27	1	53
1914	299 37	32	7	76	10.6	374 09	3,653	20	16	1 64	10.2	542 53	1	53
1915	328 67	33	9	84	9.1	403 01	3,709	21	16	1 64	10.9	459 79	1	55
1916	382 95	37	11	91	8.2	413 03	4,642	22	17	1 56	8.9	475 53	1	24	60
1917
Thamesford—	393 49	44	10.9	26	None	946 32	2	72
1914	574 34	59	9	78	8.6	481 78	5,886	26	12	1 20	8.2	423 21	2	87
1915	642 21	64	10	87	8.5	537 42	6,768	29	20	1 63	7.9	268 23	2	95
1916	646 83	63	9	86	9.3	588 64	6,827	28	20	1 75	8.6	682 43	3	41	94
1917
Waubushene—	516 34	49	7.0	220 50	2,979	15	None	32 28	1	65
1915	646 58	58	13	1 01	7.9	496 47	7,534	20	36	2 37	6.6	49 52	1	79
1916	691 56	64	11	94	8.0	455 62	8,588	17	40	2 23	5.3	36 85	1	3	82
1917
Wellesley—	642 52	68	9	79	9.0	353 33	3,393	28	10	1 05	10.4	2,784 78	3	82	99
1917
Williamsburg—	403 72	44	139 26	9	None	1	54
1915	568 66	41	14	1 11	7.7	224 29	3,934	9	36	2 08	5.7	285 73	1	51
1916	551 07	42	16	1 09	7.9	280 09	3,347	10	30	2 33	8.4	256 38	1	9	53
1917

*Included in Domestic Light.

STATEMENT "E"

Street Light Installation in Hydro Municipalities, December 31st, 1917, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Toronto	463,705	4	50-watt m	6 00	365,794 63	79
		6	60 " m	4 80		
		41,588	100 " m	8 00 to 10 20		
		91	150 " m	12 00		
		8	200 " m	18 00 & 18 40		
		148	250 " m	20 00 & 23 00		
		33	500 " m	45 00		
		3	1,000 " m	90 00		
		452	5 lt. Stds. m	47 50		
		401	500-Watt m	40 00		
Hamilton	100,461	285	250 " m	12 00	80,855 11	80
		516	200 " m	12 00		
		7,306	100 " m	7 20		
		10	150 " m	special		
		6	60 " m			
		22	40 " m			
		† 59	arcs s			
Ottawa	100,163	684	400-watt s	45 00	59,928 97	60
		92	250 " s	35 00		
		454	75 " s	10 00		
		2,870	100 " m	60c. per ft.		
		335	100 " m	6 00		
London	58,055	2,540	75 " s	10 00	32,057 31	55
		194	200 " s	Special		
		22	300 " s			
		18	400 " s			
		104	500 " m			
		28	100 " m			
Brantford	25,420	147	mag. arcs s	40 00	27,272 40	1 08
		2,867	100-watt m	7 50		
		10	150 " m	9 00		
Windsor	24,162	287	500 " s	50 00	38,025 51	*
		1,976	75 " s	12 00		
		21	250 " s	24 00		
Peterboro'	20,426	121	arcs s	50 00	13,994 22	69
		102	magnetites s	50 50		
		355	60-watt s	9 00		
Kitchener	19,266	9	500 " m	33 00	16,155 08	84
		4	400 " m	17 35		
		1,587	100 " s	9 00		
St. Catharines....	17,880	35	100 " s	9 90	15,318 53	86
		2,106	100 " m	7 50		
St. Thomas	17,174	113	500 " s	37 50	14,633 50	86
		20	arcs s	55 00		
		989	75 " s	9 50		
Stratford	17,081	11	500 " s	50 00	16,114 98	94
		172	500 " s	45 00		
		5	500 " s	40 00		
		758	75 " s	10 00		
Guelph	16,735	2	1,000 watt m	9,767 93	60	
		91	200 " m			
		988	100 " m			
		8	50 " m			
Port Arthur	14,307	1,675	100 " m	7 49	15,614 02	1 09
		15	100 " m	5 62		
		724	60 " m	4 78		

* Does not include fixed charges on proportion of ornamental system financed with local improvement debentures.

† Replaced by ornamental lamps but still charged as City's share of ornamental lighting

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1917, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Chatham	12,863	{ 69 83 656 31 100	{ 500-watt s 400 " s 100 " s 100 " s 250-watt s	{ 38 00 30 00 12 00 10 00 50 00	{ 13,258 04	{ 1 03
Owen Sound.....	11,910	{ 53 399 78 116	{ 75 " s 500-watt m 300 " m	{ 11 00 11 00	{ 7,000 00	{ 59
Galt.....	11,852	{ 191 22 882	{ 100 " m 4 lt. Stds. m 75-watt s	{	{ 13,915 32	{ 1 18
Sarnia	11,676	{ 661 78 101	{ 100 " s 750 " s 650 " s	{ 15 00 50 00 45 00	{ 13,026 05	{ 1 11
Niagara Falls....	11,147	{ 18 623 16 50	{ ares s 100 " s 100 " s 250 " s	{ 45 00 11 00 12 00 24 00	{ 12,148 21	{ 1 09
Woodstock.....	10,084	{ 407 83 172 52	{ 100 " s 100 " m 60 " m 5 lt. Stds. m	{ 9 00 9 00 9 00 45 00	{ 7,297 50	{ 72
Brockville.....	9,428	{ 36 398 102	{ 3 lt. Stds. m 100-watt m 250-watt m	{ 40 00 13 12 18 00	{ 9,543 89	{ 1 01
Welland.....	7,243	{ 357 * 16	{ 100 " m 100 " m	{ 9 00 11 00	{ 5,183 75	{ 72
Barrie	6,453	436	100 " s	10 00	4,564 17	71
Collingwood	6,361	394	75 " s	10 00	3,940 00	62
Midland.....	6,258	{ 16 284 26	{ 750 " s 100 " s 500 " s	{ 40 00 10 00 35 00	{ 3,451 67	{ 55
Ingersoll	5,176	{ 220 67 698	{ 85 " s 70 " s 60 " m	{ 11 50 11 00 5 60	{ 4,036 72	{ 78
Walkerville.....	5,096	{ † 104 ‡ 20 44	{ 100 " m 60 " m 5 lt. Stds. m	{ 12 00 12 00 40 00	{ 5,255 29	{ **
Waterloo.....	4,956	{ 8 14 38 388	{ 3 " m 150-watt m 100 " m 75 " s	{ 25 00 10 50 8 75 8 75	{ 5,819 19	{ 1 17
Goderich	4,655	{ 16 8 8 275	{ 3 lt. Stds. m " m " m 60-watt s	{ 50 00 35 00 25 00 14 00	{ 5,129 84	{ 1 10
Dundas.....	4,652	{ 3 6 287 14 1 1 30 24 228	{ 40 " m 60 " m 100 " m 100 " m 100 " m 100 " m 100 " m 100 " m 100 " m	{ 3 60 9 50 9 00 8 50 9 50 10 00 14 00 12 00 12 00	{ 3,547 73	{ **

* Pt. Robinson. † Ford City. ‡ Tecumseh. § West Hamilton. §§ Ancaster. §§§ Greenville.
 ** Rural Revenue included distorts results.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1917, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Preston.....	4,643	{ 47	60-watt s	11 00 }	3,116 66	67
		{ 223	100 " s	12 00 }		
Paris	4,370	{ 375	75 " s	11 00 }	4,576 00	1 05
		{ 40	75 " s	11 00 }		
Wallaceburg.....	4,107	{ 28	400-watt s	30 00 }	3,121 60	76
		{ 170	75 " s	13 50 }		
Simcoe.....	4,061	{ 27	400 " s	38 00 }	4,068 00	1 00
		{ 230	100 " s	14 00 }		
Brampton	4,041	{ 571	100 " m	4,296 25	1 06
St. Mary's.....	3,958	{ 45	150 " s	25 00 }	5,400 00	1 37
		{ 205	75 " s	13 00 }		
Penetang.....	3,928	{ 173	75 " s	12 00 }	2,159 00	55
		{ 24	600 watt s	55 00 }		
Petrolia.....	3,891	{ 136	100 " s	15 50 }	3,436 04	88
		{ 240	75 " s	11 00 }		
Tillsonburg.....	3,084	{ 32	175 " s	23 00 }	4,698 12	1 56
		{ 283	75 " s	14 00 }		
Strathroy.....	2,998	{ 18	200 " s	18 00 }	1,990 16	73
		{ 129	100 " s	13 00 }		
Hespeler	2,740	{ 353	100 " m	2,500 00	92
		{ 55	150 " s	15 00 }		
Prescott.....	2,740	{ 87	100 " s	12 00 }	1,648 95	67
		{ 26	350 " m	30 00 }		
Orangeville.....	2,493	{ 222	60 " m	12 50 }	3,018 80	1 29
		{ 28	400 " s	30 00 }		
Listowel.....	2,326	{ 40	150 " s	14 00 }	1,860 00	78
		{ 30	100 " s	11 00 }		
Huntsville	2,395	{ 12	60 " s	11 00 }	2,969 02	1 28
		{ 17	200 " s	37 00 }		
Ridgetown	2,326	{ 130	100 " s	18 00 }	1,848 00	82
		{ 154	100 " m	12 00 }		
Elmira.....	2,270	{ 4	100 " m	12 50 }	1,661 44	77
		{ 128	75 " s	12 50 }		
Clinton	2,177	{ 211	75 " s	12 00 }	3,498 00	1 23
		{ 8	5 lt. Stds. m	40 00 }		
Weston.....	2,156	{ 26	York Tp. s	16 00 }	2,040 77	1 00
		{ 26	Etobicoke Tp. s	15 00 }		
Milton.....	2,072	{ 183	100-watt m	11 00 }	2,291 12	1 16
		{ 157	100 " m	11 00 }		
Mimico	1,976	{ 61	100 " m	16 00 }	1,285 06	65
		{ 97	100 " s	13 00 }		
Chesley	1,975	{ 10	80 " s	13 00 }	1,869 96	95
		{ 70	80 " s	12 00 }		
Seaforth.....	1,964	{ 60	100 " s	15 00 }	1,710 00	88
		{ 171	100 " s	12 00 }		
Mount Forest	1,941	{ 160	100 " m	11 00 }	1,751 98	92
		{ 12	Glenwilliam m	12 00 }		
Georgetown.....	1,905	{ 106	100-watt s	15 00 }	1,582 50	86
		{ 130	100 " m	12 50 }		
Palmerston	1,843	{ 130	100 " m	12 50 }	1,583 34	89
		{ 130	100 " m	12 50 }		
Fergus	1,776	{ 130	100 " m	12 50 }	915 00	53
		{ 61	100 " m	15 00 }		
Tilbury.	1,740	{ 61	100 " m	15 00 }		

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1917, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Acton	1,735	{ 72 62	75-watt s 100 " m }	12 50 12 50 }	1,300 54	75
Gravenhurst	1,702	{ 123 15	75 " s dock lights }	10 00 10 00 }	1,310 80	77
Mitchell	1,687	156	60-watt s	12 00	2,100 00	1 24
Durham	1,600	90	100 " s	12 00	1,080 00	68
Exeter	1,572	{ 23 150	250 " m 100 " m }	27 00 14 00 }	2,721 00	1 73
New Hamburg ...	1,543	215	100 " m	8 50	1,827 00	1 18
Dresden	1,521	111	100 " s	15 00	1,651 25	1 09
Forest	1,495	{ 12 33	100 " m 100 " m }	20 00 18 00 }	2,670 00	1 80
Victoria Harbor..	1,477	{ 136 60	60 " m 100 " m }	13 50 9 00 }	540 00
Blenheim	1,424	{ 13 133	300 " s 100 " s }	36 50 15 50 }	2,536 00	1 78
Harriston.	1,404	61	75 " s	16 50	1,006 50	71
Pt. Dalhousie	1,318	85	100 " m	10 00	850 00
Watford.....	1,220	{ 85 3	100 " m 60 " m }	18 50 13 50 }	453 00
Caledonia	1,217	{ 69 15	100 " m 400 " m }	12 00 42 00 }	760 00
Norwich.....	1,189	{ 45 53	100 " m 60 " m }	10 50 9 00 }	1,183 56
New Toronto.....	1,186	{ 66 6	100-watt m 100 " m }	12 00 15 00 }	862 00	73
Waterford	1,133	98	100 " m	14 00	1,355 70	1 19
Arthur	1,003	68	100 " m	14 00	854 22	85
Shelburne.	1,115	91	100 " s	12 00	1,059 00	95
Elora	1,115	80	100 " m	12 50	1,000 00	90
Hagersville	1,105	100	100 " m	12 00	1,200 00	1 09
Winchester	1,065	115	100 " m	13 00	1,500 00	1 41
Pt. Credit	1,046	98	100 " m	11 00	1,075 00	1 03
Beaverton	1,015	73	100 " m	12 00	931 68	91
Tavistock	1,000	79	100 " m	20 00	1,711 71	*
Markdale.....	989	65	100 " s	10 50	684 21	69
Stayner.....	972	{ 51 15	60 " s 100 " s }	9 00 12 00 }	685 50	86
Cannington	903	69	100 " m	12 00	866 09	96

* Thirteen months' operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1917, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Milverton.....	893	88	100-watt m	\$ c. 12 50	\$ c. 1,100 00	\$ c. 1 23
Dutton	870	95	100 " m	15 50	1,439 20	1 64
Port Stanley	849	{ 111 36 62	100 " m	13 00 }	1,608 25	
Chesterville.....	854		100 " m	6 50 }		
			100 " m	13 00 }		
Ayr	800	78	100 " m	14 00	1,092 00	1 36
Waterdown	785	59	100 " m	10 00	590 00	75
Thamesville.	769	70	100 " m	15 00	1,050 00	1 36
Hensall.....	749	61	100 " m	15 00	838 75	*
Bolton.....	727	60	100 " m	14 00	855 00	1 18
West Lorne.....	724	85	100 " m	16 50	1,286 63	*
Dundalk.....	721	62	100 " m	12 00	744 00	1 03
Bothwell	703	74	100 " m	15 50	1,146 96	1 63
Lucan	662	66	100 " m	15 00	978 75	1 48
Rodney.....	655	74	100 " m	16 50	1,058 53	**
Woodbridge.....	639	74	100 " m	13 00	972 00	1 52
Grand Valley	644	51	100 " m	14 00	710 00	1 10
Ailsa Craig.....	586	52	100 " m	15 50	790 50	1 35
Creemore	585	55	100 " m	16 00	880 08	1 50
Coldwater	579	44	100 " m	12 00	528 00	91
Wyoming	544	48	100 " m	16 00	768 00	1 41
Embro	483	49	100 " m	14 00	690 32	1 43
Flesherton.....	428	44	150 " m	11 50	504 00	1 18
Woodville.....	388	33	100 " m	13 00	427 80	1 10
Chatsworth.....	374	26	100 " m	12 00	325 00	87
Baden.....		58	100 " m	11 00	593 00	**
Brechin		9	100 " m	13 00	117 00	**
Beachville		42	100 " m	12 00	504 00	**
Burford		44	100 " m	13 00	572 00	**
Burgessville		16	100 " m	19 00	335 48	**

|| On account of large summer population figures are not representative.

* Does not include a full year.

** Population not recorded in Government statistics hence no figures were used.

STATEMENT "E"—Concluded

Street Light Installation in Hydro Municipalities, December 31st, 1917, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Comber.....		47	100-watt m	\$ c. 16 50	\$ c. 775 50	\$ c. **
Drumbo		30	100 " m	14 00	420 00	**
Delaware ..		21	100 " m	14 00	241 50	**
Dorchester.....		27	100 " m	14 00	378 00	**
Dublin		35	100 " m	16 00	§ 83 33	**
Elmvale		52	100 " m	12 00	624 00	**
Granton		32	100 " m	15 00	480 00	**
Holstein		12	150 " m	15 50	186 00	**
Highgate		43	100 " m	16 50	709 50	**
Lambeth		30	100 " m	14 00	420 00	**
Lynden.....		35	100 " m	12 00	360 00	**
Mount Brydges ..		38	100 " m	14 00	532 00	**
Otterville.....		20	100 " m	17 00	340 00	**
Plattsville.....		31	100 " m	17 00	527 00	**
Princeton.....		20	100 " m	17 00	340 00	**
Port McNicoll....		28	100 " m	12 00	336 00	**
Rockwood.....		{ 43 5	{ 100 " m 60 " }	12 00	528 00	**
Stamford Twp. ..					936 00	**
Sunderland		21	100 " m	13 00	272 16	**
Springfield.....		40	100 " m	20 00	325 01	**
St. George.....		33	100 " m	15 00	495 00	**
St. Jacob's.....		40	100 " m	15 00	§§ 150 00	**
Thorndale		21	100 " m	14 00	294 00	**
Thamesford.....		34	100 " m	14 00	476 00	**
Williamsburg		17	100 " m	12 25	208 00	**
Waubashene		30	100 " m	12 00	360 00	**
Wellesley.....		50	100 " m	15 00	§§§ 828 12	**

** Population not recorded in Government statistics, hence no figures were used.
§ Two months' service.
§§ Three months' service.
§§§ Thirteen months' service.

STATEMENT "F"

Cost of Power to Municipalities and Power Rates to Consumers

Municipality	Note	Cost of Power to Municipality per H.P. per Year						Power Rates to Consumers											
								1917						Suggested, 1918					
		1912	1913	1914	1915	1916	1917	1918	Service Charge per Month	1st 50 Hr. per Month	2nd 50 Hr. per Month	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per Month	1st 50 Hr. per Month	2nd 50 Hr. per Month	All Additional per Kw-hr.	Prompt Payment Discount	
Acton	D	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	c.	c.	c.	c.	%	\$	c.	c.	c.	c.	%
Ailsa Craig	D	36 00	36 00	36 00	36 00	36 00	36 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10	
Ancaster	1 00	6.1	4.1	0.15	10	1 00	6.1	4.1	0.15	10	
Arthur	D	Served by Dundas	1 00	3	2	0.15	10	1 00	3	2	0.15	10	
Ayr	D	37 40	37 40	45 00	45 00	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10	
Baden	D	36 95	37 00	32 00	32 00	32 00	32 00	32 00	1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10	
Barrie	D	33 70	33 70	33 70	33 70	31 00	31 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10	
Beachville	D	33 89	31 00	31 00	31 00	31 00	28 00	28 00	1 00	2.3	1.6	0.15	10	1 00	2.3	1.6	0.15	10	
Beaverton	D	66 17	59 00	41 21	41 21	1 00	3.6	2.4	0.3	10	1 00	3.6	2.4	0.3	10	
Blenheim	D	43 70	43 70	43 70	1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10	
Bolton	D	43 00	43 00	43 00	43 00	1 00	4.5	3	0.15	10	1 00	4.5	3	0.15	10	
Bothwell	D	59 26	59 26	59 26	1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10	
Brampton	B	29 00	25 00	25 00	25 00	24 00	22 00	22 00	1 00	2.33	1.56	0.167	10&10	1 00	2.33	1.56	0.167	10&10	
Brantford	A	19 50	19 50	19 00	19 00	19 00	1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10	
Brechin	D	56 79	67 00	50 00	50 00	1 00	4.5	3	0.3	10	1 00	4.5	3	0.3	10	
Bridgeport, ext.	Served by Kitchener	1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10	
Bullock's Corners and Greensville, ext.	Served by Dundas	1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10	
Burford	D	37 50	37 50	37 50	37 50	1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10	
Burgessville	D	48 38	48 38	48 38	1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10	
Caledonia	D	29 10	29 10	24 00	24 00	24 00	24 00	24 00	1 00	2.2	1.5	0.15	10	1 00	2.2	1.5	0.15	10	
Cannington	D	65 77	63 00	45 79	45 79	1 00	3.6	2.4	0.3	10	1 00	3.6	2.4	0.3	10	
Chatham	A	30 78	30 78	30 78	30 78	1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10	
Chatsworth	D	30 18	30 18	30 18	30 18	1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10	
Chesley	D	40 00	40 00	40 00	1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10	
Chesterville	D	36 12	43 29	46 00	46 00	46 00	1 00	4.2	2.8	0.3	10	1 00	4.2	2.8	0.3	10	

Clinton	A	39 00	39 00	42 00	42 00	42 00	42 00	1 00	4.7	3.1	0.15	10	3.1	4.7	1 00	3.2	2.1	0.15	10
Coldwater	D	28 00	28 00	28 00	28 00	28 00	28 00	1 00	3.2	2.1	0.15	10	3.2	2.1	1 00	3.2	2.1	0.15	10
Collingwood	D	33 79	33 79	33 79	33 79	33 79	33 79	1 00	2	1.5	0.15	10	2	1.5	1 00	2	1.5	0.15	10
Comber	D	56 22	56 22	56 22	56 22	56 22	56 22	1 00	6.8	4.5	0.15	10	6.8	4.5	1 00	6.8	4.5	0.15	10
Greenore	D	54 13	54 13	54 13	54 13	54 13	54 13	1 00	6.4	4.3	0.15	10	6.4	4.3	1 00	6.4	4.3	0.15	10
Delaware	D	46 56	46 56	46 56	46 56	46 56	46 56	1 00	5.4	3.6	0.15	10	5.4	3.6	1 00	5.4	3.6	0.15	10
Dorchester	D	45 00	45 00	45 00	45 00	45 00	45 00	1 00	5.2	3.5	0.15	10	5.2	3.5	1 00	5.2	3.5	0.15	10
Dresden	D	43 00	43 00	43 00	43 00	43 00	43 00	1 00	3.6	2.4	0.15	10	3.6	2.4	1 00	3.6	2.4	0.15	10
Drumbo	D	40 73	40 73	40 73	40 73	40 73	40 73	1 00	4.7	3.1	0.15	10	4.7	3.1	1 00	4.7	3.1	0.15	10
Dublin	D	47 91	47 91	47 91	47 91	1 00	5.4	3.6	0.15	10	5.4	3.6	1 00	5.4	3.6	0.15	10
Dundaalk	D	27 30	27 30	27 30	27 30	1 00	2.9	1.9	0.15	10	2.9	1.9	1 00	2.9	1.9	0.15	10
Dundas	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	1 00	1.67	1.11	0.133	10&10	1.67	1.11	1 00	3.8	2.5	0.15	10
Durlham	D	33 97	33 97	33 97	33 97	1 00	3.8	2.5	0.15	10	3.8	2.5	1 00	3.8	2.5	0.15	10
Dutton	D	43 53	43 53	43 53	43 53	43 53	43 53	1 00	4.2	2.6	0.15	10	4.2	2.6	1 00	4.2	2.6	0.15	10
Elmira	D	38 00	38 00	38 00	38 00	38 00	38 00	1 00	3.9	2.8	0.15	10	3.9	2.8	1 00	3.9	2.8	0.15	10
Elmvale	D	31 00	31 00	31 00	31 00	31 00	31 00	1 00	3.6	2.4	0.15	10	3.6	2.4	1 00	3.6	2.4	0.15	10
Elora	D	33 97	33 97	33 97	33 97	33 97	33 97	1 00	3.5	2.3	0.15	10	3.5	2.3	1 00	3.5	2.3	0.15	10
Embryo	D	39 85	45 00	45 00	45 00	45 00	1 00	4.9	3.3	0.15	10	4.9	3.3	1 00	4.9	3.3	0.15	10
Etobicoke Township	D	27 00	27 00	27 00	27 00	1 00	3.2	2.1	0.15	10	3.2	2.1	1 00	3.2	2.1	0.15	10
Exeter	D	41 66	41 66	41 66	41 66	1 00	4.2	2.8	0.15	10	4.2	2.8	1 00	4.2	2.8	0.15	10
Fergus	D	33 97	33 97	33 97	33 97	33 97	33 97	1 00	3.5	2.3	0.15	10	3.5	2.3	1 00	3.5	2.3	0.15	10
Flesherton	D	25 96	25 96	25 96	25 96	1 00	2.6	1.8	0.15	10	2.6	1.8	1 00	2.6	1.8	0.15	10
Ford City	D	Served by Walkerville	1 00	3.6	2.4	0.15	10	3.6	2.4	1 00	3.6	2.4	0.15	10
Forest	D	63 27	63 27	63 27	63 27	1 00	7.4	4.9	0.15	10	7.4	4.9	1 00	7.4	4.9	0.15	10
Galt	C	25 00	22 00	21 50	21 50	21 00	20 00	20 00	1 00	2.2	1.467	0.18	25&10	2.2	1.467	1 00	2.2	1.467	0.18	25&10
Georgetown	D	36 00	36 00	36 00	36 00	36 00	36 00	1 00	3.2	2.1	0.15	10	3.2	2.1	1 00	3.2	2.1	0.15	10
Glen Williams, ext.	Served by Georgetown	1 00	3.6	2.4	0.15	10	3.6	2.4	1 00	3.6	2.4	0.15	10
Goderich	A	37 00	37 00	43 00	43 00	43 00	43 00	1 00	4.7	3.1	0.15	10	4.7	3.1	1 00	4.7	3.1	0.15	10
Grand Valley	D	45 00	45 00	45 00	45 00	1 00	5.4	3.6	0.15	10	5.4	3.6	1 00	5.4	3.6	0.15	10
Granton	D	48 61	48 61	48 61	48 61	1 00	5.6	3.8	0.15	10	5.6	3.8	1 00	5.6	3.8	0.15	10
Guelph	B	25 00	22 00	21 00	21 00	20 00	20 00	20 00	1 00	1.867	1.267	0.16	25&10	1.867	1.267	1 00	3.5	2.3	0.16	25&10
Hagersville	D	33 21	33 21	33 21	33 21	33 21	33 21	1 00	3.5	2.3	0.15	10	3.5	2.3	1 00	3.5	2.3	0.15	10
Hamilton	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	1 00	1.43	1	0.143	30&10	1.43	1	1 00	1.43	1	0.143	30&10
Harriston	D	46 62	46 62	46 62	46 62	1 00	4.8	3.2	0.15	10	4.8	3.2	1 00	4.8	3.2	0.15	10
Hensall	D	47 76	47 76	47 76	47 76	1 00	5.6	3.8	0.15	10	5.6	3.8	1 00	5.6	3.8	0.15	10
Hespeler	C	26 00	23 00	23 00	22 50	21 00	21 00	21 00	1 00	2.5	1.7	0.15	10	2.5	1.7	1 00	2.5	1.7	0.15	10
HIGHgate	D	51 82	51 82	51 82	51 82	1 00	6	4	0.15	10	6	4	1 00	6	4	0.15	10
Holstein	D	43 50	43 50	43 50	43 50	1 00	5.2	3.5	0.4	10	5.2	3.5	1 00	5.2	3.5	0.15	10
Huntsville	D	22 51	22 51	22 51	22 51	1 00	2	1.4	0.15	10	2	1.4	1 00	2	1.4	0.15	10
Ingersoll	B	28 00	25 50	25 50	25 00	23 00	23 00	23 00	1 00	2.1	1.4	0.15	10	2.1	1.4	1 00	2.1	1.4	0.15	10

STATEMENT "F"—Continued
Cost of Power to Municipalities and Power Rates to Consumers

Municipality	Note	Cost of Power to Municipality per H.P. per Year						Power Rates to Consumers															
								1917					Suggested, 1918										
		1912	1913	1914	1915	1916	1917	1918	Service Charge per Month	1st 50 Hr. per Kw-hr.	2nd 50 Hr. per Kw-hr.	All per Kw-hr.	Additional per Kw-hr.	Prompt Payment per Kw-hr.	Service Discount	Charge per H.P. per Month	1st 50 Hr. per Kw-hr.	2nd 50 Hr. per Kw-hr.	All per Kw-hr.	Additional per Kw-hr.	Prompt Payment per Kw-hr.		
								\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$	c.	c.	c.	c.	c.	c.	%	
Kitchener.....	B	25 00	22 50	21 50	21 50	21 00	20 00	20 00	1 00	1.83	1.233	0.156	10&10	1 00	1.83	1.233	0.156	10&10	1 00	1.83	1.233	0.156	10&10
Lambeth.....	D	46 56	46 56	46 56	46 56	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
Listowel.....	D	37 41	37 41	37 41	37 41	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
London.....	B	28 00	24 00	23 00	23 00	22 00	21 00	21 00	1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10
Lucan.....	D	47 74	47 74	47 74	47 74	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
Lynden.....	D	33 00	33 00	33 00	33 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Markdale.....	D	23 24	23 24	23 24	23 24	1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10
Midland.....	D	21 00	20 30	19 45	19 37	19 27	19 00	19 00	1 00	1.467	1	0.133	25&10	1 00	1.467	1	0.133	25&10	1 00	1.467	1	0.133	25&10
Milton.....	B	28 00	28 00	28 00	28 00	28 00	28 00	1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10	1 00	2.5	1.7	0.15	10
Milverton....	D	35 63	35 63	35 63	35 63	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
Mimico.....	D	30 74	30 00	28 00	28 00	28 00	27 00	27 00	1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
Mitchell.....	A	38 00	37 00	37 00	37 00	37 00	36 00	36 00	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
Mount Brydges	D	46 56	46 56	46 56	46 56	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
Mount Forest..	D	34 51	34 51	34 51	34 51	1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
New Hamburg..	D	32 00	32 00	32 00	32 00	32 00	32 00	32 00	1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10
New Toronto..	D	28 00	28 00	28 00	27 00	27 00	1 00	2.33	1.56	0.167	10&10	1 00	2.33	1.56	0.167	10&10	1 00	2.33	1.56	0.167	10&10
Niagara Falls..	B&D	11 50	11 50	11 50	11 50	1 00	2.2	1.5	0.18	50&10	1 00	2.2	1.5	0.18	50&10	1 00	2.2	1.5	0.18	50&10
Norwich.....	D	30 00	32 00	32 00	32 00	38 00	38 00	38 00	1 00	3	2	0.15	10	1 00	3	2	0.15	10	1 00	3	2	0.15	10
Orangeville... ..	D	35 00	35 00	35 00	35 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Ottawa.....	A	15 00	15 00	15 00	14 00	14 00	14 00	14 00	1 00	1.8	1.2	0.15	15&10	1 00	1.8	1.2	0.15	15&10	1 00	1.8	1.2	0.15	15&10
Otterville.....	D	45 00	45 00	45 00	45 00	1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
Owen Sound... ..	D	31 00	31 00	31 00	31 00	1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
Palmerston... ..	D	40 82	40 82	40 82	40 82	1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10
Paris.....	D	21 00	21 00	21 00	21 00	21 00	1 00	2	1.4	0.15	10	1 00	2	1.4	0.15	10	1 00	2	1.4	0.15	10
Penetang.....	D	28 80	26 50	26 50	26 50	26 50	22 00	22 00	1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10

	C & D	18 00	18 00	17 70	17 70	17 70	17 70	1 00	1.3	0.8	0.1	10 & 10	1 00	1.3	0.8	0.1	10 & 10
Peterboro.....																		
Petersburg.....																		
Petrolia.....	D	Served by Baden	36 26	36 26	36 26	36 26	1 00	5.1	3.4	0.15	10	1 00	5.1	3.4	0.15	10
Plattsville.....	D	49 27	49 27	49 27	49 27	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Port Arthur.....	A	20 30	19 50	22 25	22 71	20 75	20 75	19 75	1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
Port Credit.....	D	36 79	31 00	28 00	28 00	27 00	27 00	27 00	1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
Port Dalhousie.....	D	22 30	21 42	22 49	24 31	25 81	*	1 00	2.3	1.5	0.15	10 & 10	1 00	2.3	1.5	0.15	10 & 10
Port McNicoll.....	D	35 00	35 00	25 00	25 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Port Robinson, ext.....																		
Port Stanley.....	D	59 75	55 50	43 85	50 90	49 53	46 78	*	1 00	1.8	1.2	0.15	10	1 00	1.8	1.2	0.15	10
Prescott.....	D	39 59	28 67	25 00	25 00	1 00	2.8	1.8	0.2	10	1 00	2.8	1.8	0.2	10
Preston.....	C	25 00	21 50	21 00	21 00	20 00	19 00	19 00	1 00	1.67	1.11	0.133	10 & 10	1 00	1.67	1.11	0.133	10 & 10
Princeton.....	D	65 95	65 95	65 95	65 95	1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10
Ridgetown.....	D	47 17	47 17	47 17	47 17	1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10
Rockwood.....	D	38 00	38 00	38 00	38 00	38 00	38 00	1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
Rodney.....	D	63 00	63 00	1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10
Sandwich.....				Served by Windsor	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Sarnia.....	A	38 00	38 00	38 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Scarlett Road, ext.....				Served by Weston	1 00	3.3	2.2	0.3	10	1 00	3.3	2.2	0.3	10
Seaforth.....	A	41 00	40 00	40 00	40 00	40 00	38 00	38 00	1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
Sebringville, ext.....				Served by Stratford	1 00	4.5	3	0.15	10	1 00	4.5	3	0.15	10
Shelburne.....	D	30 00	30 00	30 00	30 00	1 00	3	2	0.15	10	1 00	3	2	0.15	10
Simcoe.....	A	35 00	35 00	35 00	35 00	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Springfield.....	D	65 00	65 00	1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10
St. Agatha.....				See Petersburg										
St. Catharines.....	B	14 00	14 00	14 00	14 00	14 00	14 00	1 00	1.6	1.066	0.16	25 & 10	1 00	1.6	1.066	0.16	25 & 10
St. George.....	D	38 78	38 78	38 78	38 78	1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
St. Jacob S.....	D	42 18	42 18	42 18	42 18	1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
St. Mary's.....	B	38 00	29 50	29 50	28 00	28 00	28 00	28 00	1 00	3.1	2.1	0.15	10	1 00	3.1	2.1	0.15	10
St. Thomas.....	B	32 00	29 00	28 00	28 00	27 00	26 00	26 00	1 00	1.67	1.11	0.133	10 & 10	1 00	1.67	1.11	0.133	10 & 10
Stayner.....	D	37 82	37 82	37 82	35 00	35 00	35 00	1 00	4.2	2.8	0.15	10	1 00	3.5	2.3	0.15	10
Stratford.....	A	32 00	30 00	30 00	30 00	29 00	27 00	27 00	1 00	2.6	1.8	0.15	10	1 00	2.6	1.8	0.15	10
Strathroy.....	B	44 07	44 07	44 07	44 01	44 01	1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
Sunderland.....	D	82 68	81 00	50 00	50 00	1 00	4.5	3	0.4	10	1 00	4.5	3	0.4	10
Tavistock.....	D	78 28	37 01	1 00	7.8	5.2	0.15	10	1 00	3.9	2.6	0.15	10
Thamesford.....	D	45 00	45 00	45 00	45 00	45 00	45 00	1 00	5.2	3.5	0.15	10	1 00	5.2	3.5	0.15	10
Thamesville.....	D	45 40	45 40	45 40	45 40	1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10
Thorndale.....	D	45 00	45 00	45 00	45 00	45 00	45 00	1 00	5.2	3.5	0.15	10	1 00	5.2	3.5	0.15	10
Tilbury.....	D	39 45	39 45	39 45	39 45	39 45	1 00	4.3	2.9	0.15	10	1 00	4.3	2.9	0.15	10
Tillsonburg.....	B	32 00	32 00	32 00	32 00	35 00	35 00	35 00	1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10

STATEMENT "F"—Concluded

Cost of Power to Municipalities and Power Rates to Consumers

Municipality	Note	Cost of Power to Municipality per H.P. per Year							Power Rates to Consumers														
									1917						Suggested, 1918								
		1912	1913	1914	1915	1916	1917	1918	Service Charge per Month	1st 50 Hr. per Kw-hr.	2nd 50 Hr. per Kw-hr.	All per Kw-hr.	Additional per Kw-hr.	Prompt Payment	% Discount	Service Charge per 10 h.p. add'l	1st 50 Hr. per Kw-hr.	2nd 50 Hr. per Kw-hr.	All per Kw-hr.	Additional per Kw-hr.	Prompt Payment	% Discount	
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	%	\$1.25 1st 10 h.p. \$1.00 all add'l	\$ c.	c.	c.	c.	c.	c.	c.	%
Toronto	B	18 50	15 00	15 00	15 00	14 50	14 50	14 50	14 50	14 50	14 50	14 50	14 50	20		1.5	0.15	0.15	0.15	0.5	0.15	20	
Victoria Harbour	D	35 00	35 00	35 00	35 00	35 00	35 00	35 00	35 00	35 00	10		3.9	2.6	0.15	10	3.9	2.6	10	
Walkerville	A	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	10		3.6	2.4	0.15	10	3.6	2.4	10	
Wallaceburg	D	38 45	38 45	38 45	38 45	38 45	38 45	38 45	38 45	38 45	10		3.6	2.4	0.15	10	3.6	2.4	10	
Waterdown	D	37 50	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00	10		3.3	2.2	0.15	10	3.3	2.2	10	
Waterford	D	39 00	39 00	39 00	39 00	39 00	39 00	39 00	39 00	39 00	10		4.5	3	0.15	10	4.5	3	10	
Waterloo	B	26 00	23 50	22 50	22 50	22 00	21 00	21 00	21 00	21 00	21 00	21 00	21 00	25&10		7.1	1.7	0.2	25&10	7.1	1.7	25&10	
Watford	D	59 45	59 45	59 45	59 45	59 45	59 45	59 45	10		7.1	4.7	0.15	10	7.1	4.7	10	
Waukegane	D	35 00	35 00	25 00	25 00	25 00	25 00	25 00	25 00	25 00	10		3.6	2.4	0.15	10	3.6	2.4	10	
Welland	B	14 50	14 00	14 00	14 00	14 00	14 00	14 00	14 00	14 00	14 00	14 00	10		1.73	1.13	0.147	25&10	1.73	1.13	10	
Wellesley	D	39 96	39 96	39 96	39 96	39 96	39 96	39 96	10		3.9	2.6	0.15	10	3.9	2.6	10	
West Hamilton, ext.	25		1 00	1.8	0.15	2.8	1 00	1.8	25	
West Lorne	D	55 60	55 60	55 60	55 60	55 60	55 60	55 60	10		6.5	4.4	0.15	10	6.5	4.4	10	
Weston	B	30 00	30 00	30 00	30 00	30 00	30 00	30 00	30 00	30 00	30 00	30 00	30 00	10		2.3	1.6	0.15	10	2.3	1.6	10	
Williamsburg	D	25 09	30 00	30 00	30 00	30 00	30 00	30 00	30 00	30 00	10		4.2	2.8	0.3	10	4.2	2.8	10	
Winchester	D	38 28	39 54	43 00	43 00	43 00	43 00	43 00	43 00	43 00	43 00	10		3.1	2	0.25	10	3.1	2	10	
Windsor	D	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	10		3.6	2.4	0.15	10	3.6	2.4	10	
Woodbridge	A	33 83	33 83	33 83	33 83	33 83	33 83	33 83	33 83	33 83	10		3.6	2.4	0.15	10	3.6	2.4	10	
Woodstock	B	26 00	23 00	23 00	23 00	23 00	21 00	21 00	21 00	21 00	21 00	21 00	21 00	25&10		2.133	1.33	0.173	25&10	2.133	1.33	25&10	
Woodville	D	70 24	70 00	50 00	50 00	50 00	50 00	50 00	50 00	50 00	10		4.5	3	0.4	10	4.5	3	10	
Wyoming	D	38 34	38 34	38 34	38 34	38 34	38 34	38 34	38 34	10		4.2	2.8	0.15	10	4.2	2.8	10	

*Rate based on load characteristics and determined at end of year.

Note A—Power delivered at 26,400 or 22,000 volts.

Note B—Power delivered at 13,200 or 12,000 volts.

Note C—Power delivered at 6,600 volts.

Note D—Power delivered at 2,300 or 4,000 volts.

LIGHTING RATES
IN
MUNICIPALITIES

Clinton.....	3	4.5	2.25	9	4.5	2.25	9	4.5	0.9	10
Coldwater	3	4	2	8	4	2	8	4	0.8	10
Collingwood	3	2.5	1.25	5	2.5	1.25	5	2.5	0.5	10
Comber.....	3	7	3.5	14	7	3.5	14	7	1.4	10
Creemore.....	3	7	3.5	14	7	3.5	14	7	1.4	10
Delaware	3	6	3	12	6	3	12	6	1.2	10
Doon and Blair, ext.....	3	4	2	8	4	2	8	4	0.8	10
Dorchester.....	3	5	2.5	10	5	2.5	10	5	1	10
Dresden.....	3	5	2.5	10	5	2.5	10	5	1	10
Drumbo.....	3	5	2.5	10	5	2.5	10	5	1	10
Dublin.....	3	6	3	12	6	3	12	6	1.2	10
Dundalk.....	3	4	2	8	4	2	8	4	0.8	10
Dundas.....	3	2	1	5	2	1	5	2	0.15	10
Durham.....	3	4.5	2.25	9	4.5	2.25	9	4.5	0.9	10
Dutton.....	3	5	2.5	10	5	2.25	9	4.5	0.9	10
Elmira.....	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Elmvale.....	3	4.5	2.25	9	4.5	2.25	9	4.5	0.9	10
Elora.....	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Embro.....	3	5.5	2.75	11	5.5	2.75	11	5.5	1.1	10
Etobicoke Tp.....	3	4.5	2.25	9	4.5	2.25	9	4.5	0.9	10
Exeter.....	3	5.5	2.75	11	5.5	2.75	11	5.5	1.1	10
Fergus.....	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Flesherton.....	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Ford City.....	3	4	2	8	4	2	8	4	0.8	10
Forest.....	3	7	3.5	14	7	3.5	14	7	1.4	10
Galt.....	3	2	1	5	2	1	5	2	0.5	10
Georgetown.....	3	3	1.5	6	3	1.5	6	3	0.6	10
Glen Williams, ext.....	3	5	2.5	10	5	2.5	10	5	1	10
Goderich.....	3	4.5	2.25	9	4.5	2.25	9	4.5	0.9	10
Grand Valley.....	3	6	3	12	6	3	12	6	1.2	10
Granton.....	3	6	3	12	6	3	12	6	1.2	10
Guelph.....	3	2	1	4	2	1	4	2	0.4	10
Hagersville.....	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Hamilton.....	3	2	1	3.5	2	1	3.5	2	0.15	10
Harriston.....	3	5.5	2.75	11	5.5	2.75	11	5.5	1.1	10
Hensall.....	3	6	3	12	6	3	12	6	1.2	10
Hespeler.....	3	3.5	1.75	7	3.5	1.75	7	3.5	0.7	10
Highgate.....	3	6.5	3.25	13	6.5	3.25	13	6.5	1.3	10
Holstein.....	3	6	3	12	6	3	12	6	1.2	10
Huntsville.....	3	5	2.5	7	3.5	2.5	7	3.5	0.7	10

Penetang	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Peterboro'	3	3	1.25	5	2.5	0.5	10	3	2.5	1.25	5	3	0.5	10
Petersburg, ext.	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Petrolia	3	3	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Plattsville	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Port Arthur	4	2.5	1.5	6	2.5	2.5	10	3	2	1	5	2	0.5	10
Port Credit	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Port Dalhousie	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Port McNicoll	3	3	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Port Robinson, ext.	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
Port Stanley	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Prescott	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Preston	3	2.5	1.25	5	2.5	0.5	10	3	2.5	1.25	5	2.5	0.5	10
Princeton	3	7	3.5	14	7	1.4	10	3	7	3.5	14	7	1.4	10
Ridgetown	3	5.5	2.75	11	5.5	1.1	10	3	5.5	2.75	11	5.5	1.1	10
Rockwood	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Rodney	3	8	4	16	8	1.6	10	3	8	4	16	8	1.6	10
Sarnia	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Scarlet Road, ext	4	4	4	8	4	4	10	4	4	4	8	4	4	10
Seaforth	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Sebringville, ext.	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Shelburne	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Simcoe	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Springfield	3	8	4	16	8	1.6	10	3	8	4	16	8	1.6	10
St. Agatha	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
St. Catharines	3	2	1	4	1.5	0.15	10	3	2	1	4	1.5	0.15	10
St. George	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
St. Jacob's	3	5.5	2.75	11	5.5	1.1	10	3	5.5	2.75	11	5.5	1.1	10
St. Mary's	3	3	1.5	6	3	0.6	10	3	3	1.5	6	3	0.6	10
St. Thomas	3	2	1	5	2	0.5	10	3	2	1	5	2	0.5	10
Stayner	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Stratford	3	2.5	1.25	5	2.5	0.5	10	3	2.5	1.25	5	2.5	0.5	10
Strathroy	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Sunderland	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Tavistock	3	8	4	16	8	1.6	10	3	8	4	16	8	1.6	10
Tecumseh, ext.	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Thamesford	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Thamesville	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Thorndale	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Tilbury	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10

See Petersburg

STATEMENT "G"—Concluded
Lighting Rates in Municipalities

Municipality	1917				Suggested 1918									
	Domestic				Commercial			Domestic				Commercial		
	Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft.	All Additional per Kw-hr.	1st 30 Hr. per Kw. hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
Tillsonburg.....	3	c. 3.5	c. 1.75	c. 7	c. 3.5	c. 0.7	% 10	3	3.5	1.75	c. 7	c. 3.5	c. 0.7	% 10
Toronto.....	3	2	1	5	2.5	0.5	10	3	2	1	5	2.5	0.5	10
Victoria Harbour.....	3	3.5	1.75	7	3.5	0.7	10	3	3.5	1.75	7	3.5	0.7	10
Walkerville.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Wallaceburg.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Waterdown.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Waterford.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Waterloo.....	3	2	1	5	2.5	0.5	10	3	2	1	5	2.5	0.5	10
Watford.....	3	7.5	3.75	15	7.5	1.5	10	3	7.5	3.75	15	7.5	1.5	10
Waubesaene.....	3	4.5	2.25	9	4.5	0.9	10	3	4.5	2.25	9	4.5	0.9	10
Welland.....	3	2	1	5	2	0.15	10	3	2	1	5	2	0.15	10
Wellesley.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
West Hamilton, ext.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
West Lorne.....	3	7	3.5	14	7	1.4	10	3	7	3.5	14	7	1.14	10
Weston.....	3	2.5	1.25	5	2.5	0.5	10	3	2.5	1.25	5	2.5	0.5	10
Williamsburg.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10
Winchester.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Windsor.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Sandwich.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Woodbridge.....	3	4	2	8	4	0.8	10	3	4	2	8	4	0.8	10
Woodstock.....	3	2	1	4	2	0.4	10	3	2	1	4	2	0.4	10
Woodville.....	3	6	3	12	6	1.2	10	3	6	3	12	6	1.2	10
Wyoming.....	3	5	2.5	10	5	1	10	3	5	2.5	10	5	1	10

